


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT <input type="checkbox"/>				
APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER NBU 1022-1J1CS				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT NATURAL BUTTES				
4. TYPE OF WELL Gas Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>						5. UNIT or COMMUNITIZATION AGREEMENT NAME NATURAL BUTTES				
6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P.						7. OPERATOR PHONE 720 929-6515				
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217						9. OPERATOR E-MAIL julie.jacobson@anadarko.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-011336			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL	FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE	1877 FSL 2227 FEL		NWSE	1	10.0 S	22.0 E	S			
Top of Uppermost Producing Zone	2078 FSL 1807 FEL		NWSE	1	10.0 S	22.0 E	S			
At Total Depth	2078 FSL 1807 FEL		NWSE	1	10.0 S	22.0 E	S			
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 848			23. NUMBER OF ACRES IN DRILLING UNIT 523				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1190			26. PROPOSED DEPTH MD: 8540 TVD: 8494				
27. ELEVATION - GROUND LEVEL 5082			28. BOND NUMBER WYB000291			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8496				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 2180	28.0	J-55 LT&C	0.2	Type V	180	1.15	15.8
							Class G	270	1.15	15.8
Prod	7.875	4.5	0 - 8540	11.6	I-80 LT&C	12.5	Premium Lite High Strength	270	3.38	11.0
							50/50 Poz	1160	1.31	14.3
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Gina Becker			TITLE Regulatory Analyst II			PHONE 720 929-6086				
SIGNATURE			DATE 02/03/2012			EMAIL gina.becker@anadarko.com				
API NUMBER ASSIGNED 43047523840000			APPROVAL  Permit Manager							

Kerr-McGee Oil & Gas Onshore. L.P.**NBU 1022-1J1CS**

Surface: 1877 FSL / 2227 FEL NWSE
BHL: 2078 FSL / 1807 FEL NWSE

Section 1 T10S R22E

Uintah County, Utah
Mineral Lease: UTU-011336

ONSHORE ORDER NO. 1**DRILLING PROGRAM**

1. & 2. **Estimated Tops of Important Geologic Markers:**
Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Formation</u>	<u>Depth</u>	<u>Resource</u>
Uinta	0 - Surface	
Green River	1104	
Birds Nest	1367	Water
Mahogany	1731	Water
Wasatch	4136	Gas
Mesaverde	6348	Gas
MVU2	7277	Gas
MVL1	7872	Gas
TVD	8494	
TD	8540	

3. **Pressure Control Equipment** (Schematic Attached)

Please refer to the attached Drilling Program

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Program

6. **Evaluation Program:**

Please refer to the attached Drilling Program

7. Abnormal Conditions:

Maximum anticipated bottom hole pressure calculated at 8494' TVD, approximately equals
 5,436 psi 0.64 psi/ft = actual bottomhole gradient

Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

Maximum anticipated surface pressure equals approximately 3,556 psi (bottom hole pressure
 minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot, per Onshore Order No. 2).

Per Onshore Order No. 2 - Max Anticipated Surf. Press.(MASP) = (Pore Pressure at next csg point-

(0.22 psi/ft-partial evac gradient x TVD of next csg point))

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

Please refer to the attached Drilling Program.

Onshore Order #2 – Air Drilling Variance

Kerr-McGee Oil & Gas Onshore LP (KMG) respectfully requests a variance to several requirements associated with air drilling outlined in Onshore Order 2

- Blowout Prevention Equipment (BOPE) requirements;
- Mud program requirements; and
- Special drilling operation (surface equipment placement) requirements associated with air drilling.

This Standard Operating Practices addendum provides supporting information as to why KMG current air drilling practices for constructing the surface casing hole should be granted a variance to Onshore Order 2 air drilling requirements.

The reader should note that the air rig is used only to construct a stable surface casing hole through a historically difficult lost circulation zone. A conventional rotary rig follows the air rig, and is used to drill and construct the majority of the wellbore.

More notable, KMG has used the air rig layout and procedures outlined below to drill the surface casing hole in approximately 675 wells without incident of blow out or loss of life.

Background

In a typical well, KMG utilizes an air rig for drilling the surface casing hole, an interval from the surface to surface casing depths, which varies in depth from 1,700 to 2,800 feet. The air rig drilling operation does not drill through productive or over pressured formations in KMG field, but does penetrate the Uinta and Green River Formations. The purpose of the air drilling operation is to overcome the severe loss circulation zone in the Green River known as the Bird's Nest while creating a stable hole for the surface casing. The surface casing hole is generally drilled to approximately 500 feet below the Bird's Nest.

Before the surface air rig is mobilized, a rathole rig is utilized to set and cement conductor pipe through a competent surface formation. Generally, the conductor is set at 40 feet. In some cases, conductor may be set deeper in areas that the surface formation is not found competent. This rig also drills the rat and mouse holes in preparation for the surface casing and production string drilling operations.

The air rig is then mobilized to drill the surface casing hole by drilling a 12 1/4 inch hole for the first 200 feet, then will drill a 11 inch hole to just above the Bird's Nest interval with an air hammer. The hammer is then tripped and replaced with a 11 inch tri-cone bit. The tri-cone bit is used to drill to the surface casing point, approximately 500 feet below the loss circulation zone (Bird's Nest). The 8-5/8 inch surface casing is then run and cemented in place, thereby isolating the lost circulation zone.

KMG fully appreciates Onshore Order 2 well control and safety requirements associated with a typical air drilling operations. However, the requirements of Onshore Order 2 are excessive with respect to the air rig layout and drilling operation procedures that are currently in practice to drill and control the surface casing hole in KMG Fields.

Variance for BOPE Requirements

The air rig operation utilizes a properly lubricated and maintained air bowl diverter system which diverts the drilling returns to a six-inch blooie line. The air bowl is the only piece of BOPE equipment which is installed during drilling operations and is sufficient to contain the air returns associated with this drilling operation. As was discussed earlier, the drilling of the surface hole does not encounter any over pressured or productive zones, and as a result standard BOPE equipment should not be required. In addition, standard drilling practices do not support the use of BOPE on 40 feet of conductor pipe.

Variance for Mud Material Requirements

Onshore Order 2 also states that sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring adequate well control. Once again, the surface hole drilling operations does not encounter over pressured or productive intervals, and as a result there is not a need to control pressure in the surface hole with a mud system. Instead of mud, the air rigs utilize water from the reserve pit for well control, if necessary. A skid pump which is located near the reserve pit (see attachment) will supply the water to the well bore.

Variance for Special Drilling Operation (surface equipment placement) Requirements

Onshore Order 2 requires specific safety distances or setbacks for the placement of associated standard air drilling equipment, wellbore, and reserve pits. The air rigs used to drill the surface holes are not typical of an air rig used to drill a producing hole in other parts of the US. These are smaller in nature and designed to fit a KMG location. The typical air rig layout for drilling surface hole in the field is attached.

Typically the blooie line discharge point is required to be 100 feet from the well bore. In the case of a KMG well, the reserve pit is only 45 feet from the rig and is used for the drill cuttings. The blooie line, which transports the drill cuttings from the well to the reserve pit, subsequently discharges only 45 feet from the well bore.

Typically the air rig compressors are required to be located in the opposite direction from the blooie line and a minimum of 100 feet from the well bore. At the KMG locations, the air rig compressors are approximately 40 feet from the well bore and approximately 60 feet from the blooie line discharge due to the unique air rig design. The air compressors (see attachment) are located on the rig (1250 cfm) and

on a standby trailer (1170 cfm). A booster sits between the two compressors and boosts the output from 350 psi to 2000 psi. The design does put the booster and standby compressor opposite from the blooie line.

Lastly, Onshore Order 2 addresses the need for an automatic igniter or continuous pilot light on the blooie line. The air rig does not utilize an igniter as the surface hole drilling operation does not encounter productive formations.

Variance for FIT Requirements

KMG also respectfully requests a variance to Onshore Order 2, Section III, Part Bi, for the pressure integrity test (PIT, also known as a formation integrity test (FIT)). This well is not an exploratory well and is being drilled in an area where the formation integrity is well known. Additionally, when an FIT is run with the mud weight as required, the casing shoe frequently breaks down and causes subsequent lost circulation when drilling the entire depth of the well.

Conclusion

The air rig operating procedures and the attached air rig layout have effectively maintained well control while drilling the surface holes in KMG Fields. KMG respectfully requests a variance from Onshore Order 2 with respect to air drilling well control requirements as discussed above.

10. Other Information:

Please refer to the attached Drilling Program.

COMPANY NAME	KERR-McGEE OIL & GAS ONSHORE LP					DATE	October 5, 2011		
WELL NAME	NBU 1022-1J1CS					TD	8,494'	TVD	8,540' MD
FIELD	Natural Buttes		COUNTY	Uintah	STATE	Utah	FINISHED ELEVATION		5082.1
SURFACE LOCATION	NWSE	1877 FSL	2227 FEL	Sec 1	T 10S	R 22E			
	Latitude:	39.975841	Longitude:	-109.386757		NAD 83			
BTM HOLE LOCATION	NWSE	2078 FSL	1807 FEL	Sec 1	T 10S	R 22E			
	Latitude:	39.976385	Longitude:	-109.385255		NAD 83			
OBJECTIVE ZONE(S)	Wasatch/Mesaverde								
ADDITIONAL INFO	Regulatory Agencies: BLM (Minerals), BLM (Surface), UDOGM Tri-County Health Dept.								

GEOLOGICAL			MECHANICAL		
LOGS	FORMATION TOPS	DEPTH	HOLE SIZE	CASING SIZE	MUD WEIGHT
		40'		14"	
			12-1/4"	8-5/8", 28#, IJ-55, LTC	Air mist
		200'			
			11"	8-5/8", 28#, IJ-55, LTC	Air mist
<p>All water flows encountered while drilling will be reported to the appropriate agencies.</p> <p>Green River @ 1,104'</p> <p>Top of Birds Nest @ 1,367'</p> <p>Mahogany @ 1,731'</p> <p>Preset f/ GL @ 2,180' TVD</p> <p>Note: 11" surface hole will usually be drilled ±400' below the lost circulation zone (aka bird's nest). Drilled depth may be ±200' of the estimated set depth depending on the actual depth of the loss zone.</p> <p>Wasatch @ 4,136'</p> <p>Mud logging program TBD</p> <p>Cased hole logging program from TD - surf csg</p> <p>Mverde @ 6,348' TVD</p> <p>MVU2 @ 7,277' TVD</p> <p>MVU1 @ 7,872' TVD</p> <p>Max anticipated Mud required 12.5 ppg TD @ 8,494' TVD 8,540' MD</p>					
			7-7/8"	4-1/2" 11.6# I-80 Ultra DQX/LTC csg	Water / Fresh Water Mud 8.3-12.5 ppg



KERR-McGEE OIL & GAS ONSHORE LP

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	LTC	DQX
CONDUCTOR	14"	0-40'						
						3,390	1,880	348,000
SURFACE	8-5/8"	0 to 2,180	28.00	IJ-55	LTC	2.48	1.84	6.51
						7,780	6,350	223,000
PRODUCTION	4-1/2"	0 to 5,000	11.60	I-80	DQX	1.11	1.15	
	4-1/2"	5,000 to 8,540'	11.60	I-80	LTC	1.11	1.15	6.71

Surface Casing:

(Burst Assumptions: TD = 12.5 ppg)

0.73 psi/ft = frac gradient @ surface shoe

Fracture at surface shoe with 0.1 psi/ft gas gradient above

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoys.Fact. of water)

Production casing:

(Burst Assumptions: Pressure test with 8.4ppg @ 7000 psi)

0.64 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoys.Fact. of water)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500'	Premium cmt + 2% CaCl	180	60%	15.80	1.15
Option 1			+ 0.25 pps flocele				
	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt	270	0%	15.80	1.15
			+ 2% CaCl + 0.25 pps flocele				
SURFACE		NOTE: If well will circulate water to surface, option 2 will be utilized					
Option 2	LEAD	1,680'	65/35 Poz + 6% Gel + 10 pps gilsonite	160	35%	11.00	3.82
			+ 0.25 pps Flocele + 3% salt BWOW				
	TAIL	500'	Premium cmt + 2% CaCl	150	35%	15.80	1.15
			+ 0.25 pps flocele				
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80	1.15
PRODUCTION	LEAD	3,630'	Premium Lite II +0.25 pps	270	20%	11.00	3.38
			celloflake + 5 pps gilsonite + 10% gel				
			+ 0.5% extender				
	TAIL	4,910'	50/50 Poz/G + 10% salt + 2% gel	1,160	35%	14.30	1.31
			+ 0.1% R-3				

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. No centralizers will be used.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER:

Nick Spence / Danny Showers / Chad Loesel

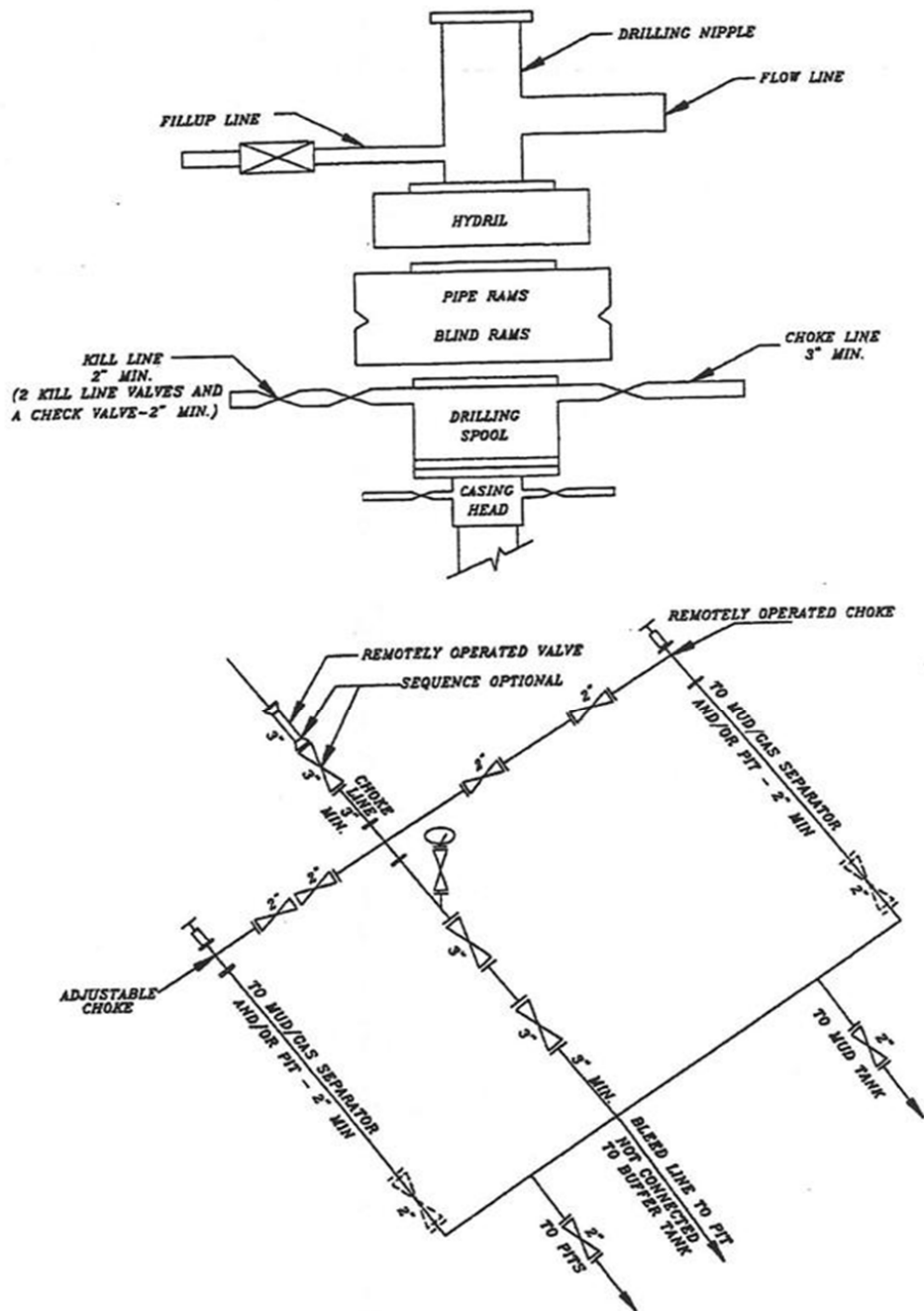
DATE:

DRILLING SUPERINTENDENT:

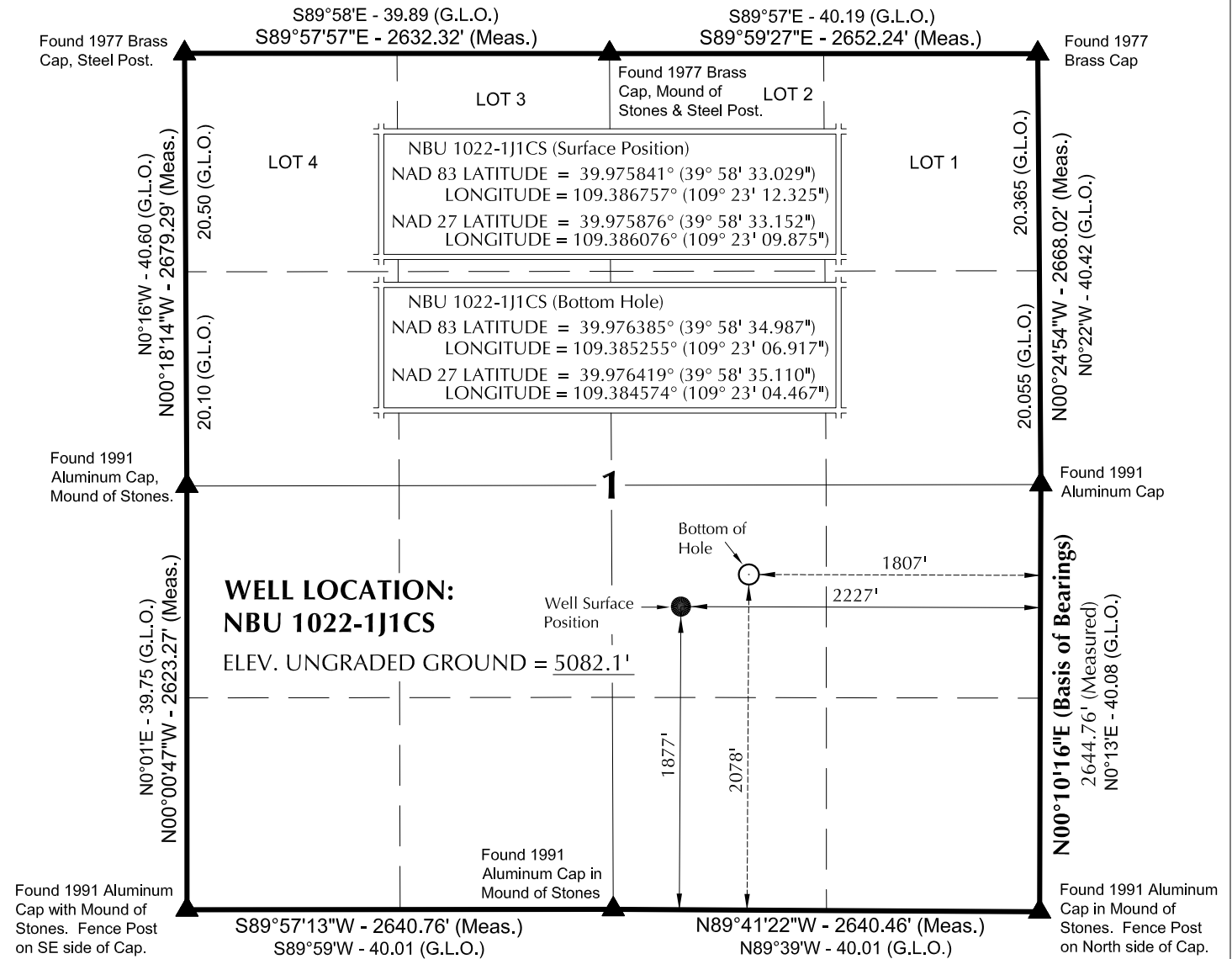
Kenny Gathings / Lovel Young

DATE:

EXHIBIT A
NBU 1022-1J1CS



SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK

T10S, R22E, S.L.B.&M.**NOTES:**

▲ = Section Corners Located

- Well footages are measured at right angles to the Section Lines.
- G.L.O. distances are shown in feet or chains.
1 chain = 66 feet.
- The Bottom of hole bears N64°44'50"E 465.47' from the Surface Position.
- Bearings are based on Global Positioning Satellite observations.
- Basis of elevation is Tri-Sta "Two Water" located in the NW $\frac{1}{4}$ of Section 1, T10S, R21E, S.L.B.&M. The elevation of this Tri-Sta is shown on the Big Pack Mtn NE 7.5 Min. Quadrangle as being 5238'.

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street - Denver, Colorado 80202

WELL PAD: NBU 1022-1J

NBU 1022-1J1CS
WELL PLAT

2078' FSL, 1807' FEL (Bottom Hole)
NW $\frac{1}{4}$ SE $\frac{1}{4}$ OF SECTION 1, T10S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH.

CONSULTING, LLC
 2155 North Main Street
 Sheridan WY 82801
 Phone 307-674-0609
 Fax 307-674-0182

**SURVEYOR'S CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

PROFESSIONAL LAND SURVEYOR
 No. 6028691
JOHN R. MAUGH
 STATE OF UTAH 3-2-11

**TIMBERLINE**

(435) 789-1365

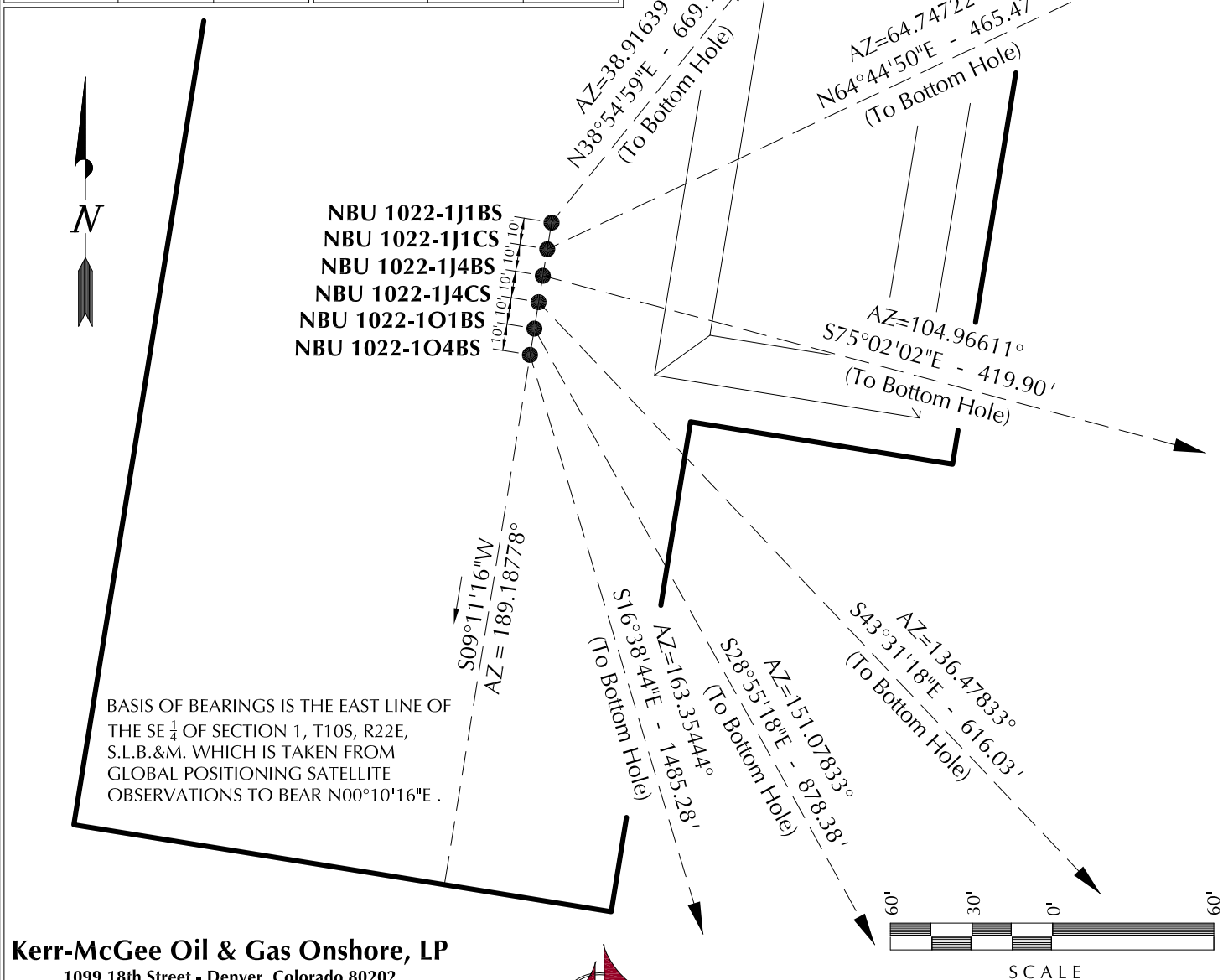
ENGINEERING & LAND SURVEYING, INC.
 209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 02-11-11	SURVEYED BY: R.Y.	SHEET NO:
DATE DRAWN: 03-01-11	DRAWN BY: M.W.W.	2
SCALE: 1" = 1000'	Date Last Revised:	2 OF 18

WELL NAME	SURFACE POSITION					BOTTOM HOLE				
	NAD83		NAD27		FOOTAGES	NAD83		NAD27		FOOTAGES
	LATITUDE	LONGITUDE	LATITUDE	LONGITUDE		LATITUDE	LONGITUDE	LATITUDE	LONGITUDE	
NBU 1022-1J1BS	39°58'33.126"	109°23'12.304"	39°58'33.250"	109°23'09.854"	1887' FSL	39°58'38.267"	109°23'06.900"	39°58'38.390"	109°23'04.450"	2410' FSL
NBU 1022-1J1CS	39.975868°	109.386751°	39.975903°	109.386071°	2226' FEL	39.977296°	109.385250°	39.977331°	109.384570°	1807' FEL
NBU 1022-1J1CS	39°58'33.029"	109°23'12.325"	39°58'33.152"	109°23'09.875"	1877' FSL	39°58'34.987"	109°23'06.917"	39°58'35.110"	109°23'04.467"	2078' FSL
NBU 1022-1J1CS	39.975841°	109.386757°	39.975876°	109.386076°	2227' FEL	39.976385°	109.385255°	39.976419°	109.384574°	1807' FEL
NBU 1022-1J4BS	39°58'32.931"	109°23'12.346"	39°58'33.054"	109°23'09.896"	1867' FSL	39°58'31.856"	109°23'07.138"	39°58'31.979"	109°23'04.688"	1761' FSL
NBU 1022-1J4BS	39.975814°	109.386763°	39.975848°	109.386082°	2229' FEL	39.975516°	109.385316°	39.975550°	109.384636°	1823' FEL
NBU 1022-1J4CS	39°58'32.834"	109°23'12.367"	39°58'32.957"	109°23'09.917"	1857' FSL	39°58'28.417"	109°23'06.924"	39°58'28.540"	109°23'04.474"	1413' FSL
NBU 1022-1J4CS	39.975787°	109.386769°	39.975821°	109.386088°	2231' FEL	39.974560°	109.385257°	39.974594°	109.384576°	1805' FEL
NBU 1022-1O1BS	39°58'32.736"	109°23'12.387"	39°58'32.859"	109°23'09.937"	1847' FSL	39°58'25.136"	109°23'06.940"	39°58'25.260"	109°23'04.491"	1081' FSL
NBU 1022-1O1BS	39.975760°	109.386774°	39.975794°	109.386094°	2232' FEL	39.973649°	109.385261°	39.973683°	109.384581°	1805' FEL
NBU 1022-1O4BS	39°58'32.639"	109°23'12.408"	39°58'32.763"	109°23'09.958"	1838' FSL	39°58'18.576"	109°23'06.960"	39°58'18.699"	109°23'04.511"	417' FSL
NBU 1022-1O4BS	39.975733°	109.386780°	39.975767°	109.386099°	2234' FEL	39.971827°	109.385267°	39.971861°	109.384586°	1804' FEL

RELATIVE COORDINATES - From Surface Position to Bottom Hole

WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST
NBU 1022-1J1BS	520.7'	420.4'	NBU 1022-1J1CS	198.6'	421.0'	NBU 1022-1J4BS	-108.4'	405.7'	NBU 1022-1J4CS	-446.7'	424.2'
WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST						
NBU 1022-1O1BS	-768.8'	424.8'	NBU 1022-1O4BS	-1,423.0'	425.5'						



Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-1J

WELL PAD INTERFERENCE PLAT
WELLS - NBU 1022-1J1BS, NBU 1022-1J1CS,
NBU 1022-1J4BS, NBU 1022-1J4CS,
NBU 1022-1O1BS & NBU 1022-1O4BS
LOCATED IN SECTION 1, T10S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH.



CONSULTING, LLC
2155 North Main Street
Sheridan WY 82801
Phone 307-674-0609
Fax 307-674-0182

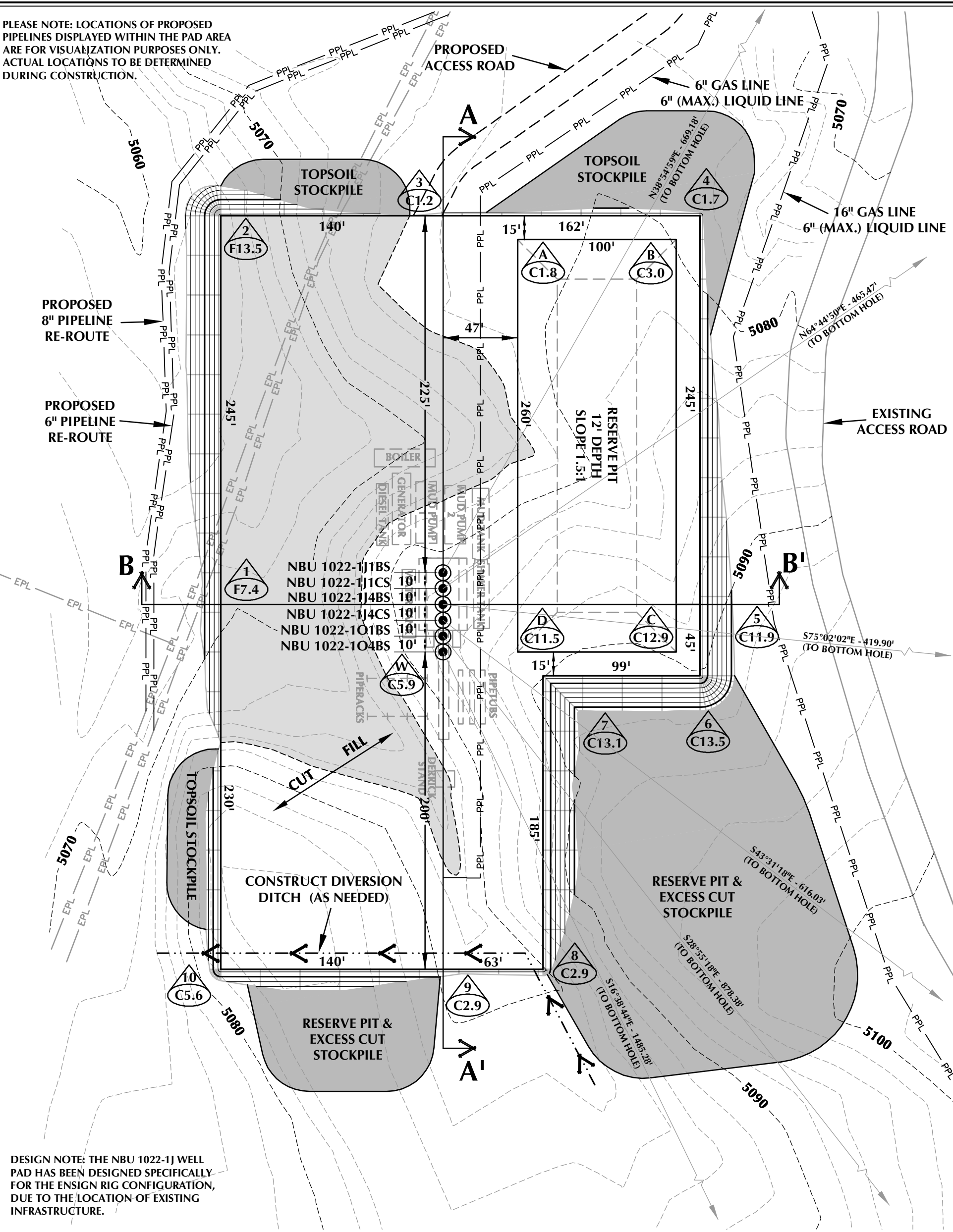
TIMBERLINE

(435) 789-1365

ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 02-11-11	SURVEYED BY: R.Y.	SHEET NO: 7 7 OF 18
DATE DRAWN: 03-01-11	DRAWN BY: M.W.W.	
SCALE: 1" = 60'	Date Last Revised:	

PLEASE NOTE: LOCATIONS OF PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.



DESIGN NOTE: THE NBU 1022-1J WELL PAD HAS BEEN DESIGNED SPECIFICALLY FOR THE ENSIGN RIG CONFIGURATION, DUE TO THE LOCATION OF EXISTING INFRASTRUCTURE.

WELL PAD - NBU 1022-1J DESIGN SUMMARY

EXISTING GRADE @ CENTER OF WELL PAD = 5082.7'
FINISHED GRADE ELEVATION = 5076.8'
CUT SLOPES = 1.5:1
FILL SLOPES = 1.5:1
TOTAL WELL PAD AREA = 3.32 ACRES
TOTAL DISTURBANCE AREA = 4.62 ACRES
SHRINKAGE FACTOR = 1.10
SWELL FACTOR = 1.00

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-1J

WELL PAD - LOCATION LAYOUT
NBU 1022-1J1BS, NBU 1022-1J1CS,
NBU 1022-1J4BS, NBU 1022-1J4CS,
NBU 1022-1O1BS & NBU 1022-1O4BS
LOCATED IN SECTION 1, T10S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH



CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone 307-674-0609
Fax 307-674-0182

WELL PAD QUANTITIES

TOTAL CUT FOR WELL PAD = 16,466 C.Y.
TOTAL FILL FOR WELL PAD = 13,209 C.Y.
TOPSOIL @ 6" DEPTH = 2,680 C.Y.
EXCESS MATERIAL = 3,257 C.Y.

RESERVE PIT QUANTITIES

TOTAL CUT FOR RESERVE PIT
+/- 8,870 C.Y.
RESERVE PIT CAPACITY (2' OF FREEBOARD)
+/- 33,770 BARRELS

WELL PAD LEGEND

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PROPOSED BOTTOM HOLE LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)
- PPL - PROPOSED PIPELINE
- EPL - EXISTING PIPELINE



HORIZONTAL 0 30' 60' 1" = 60'

2' CONTOURS

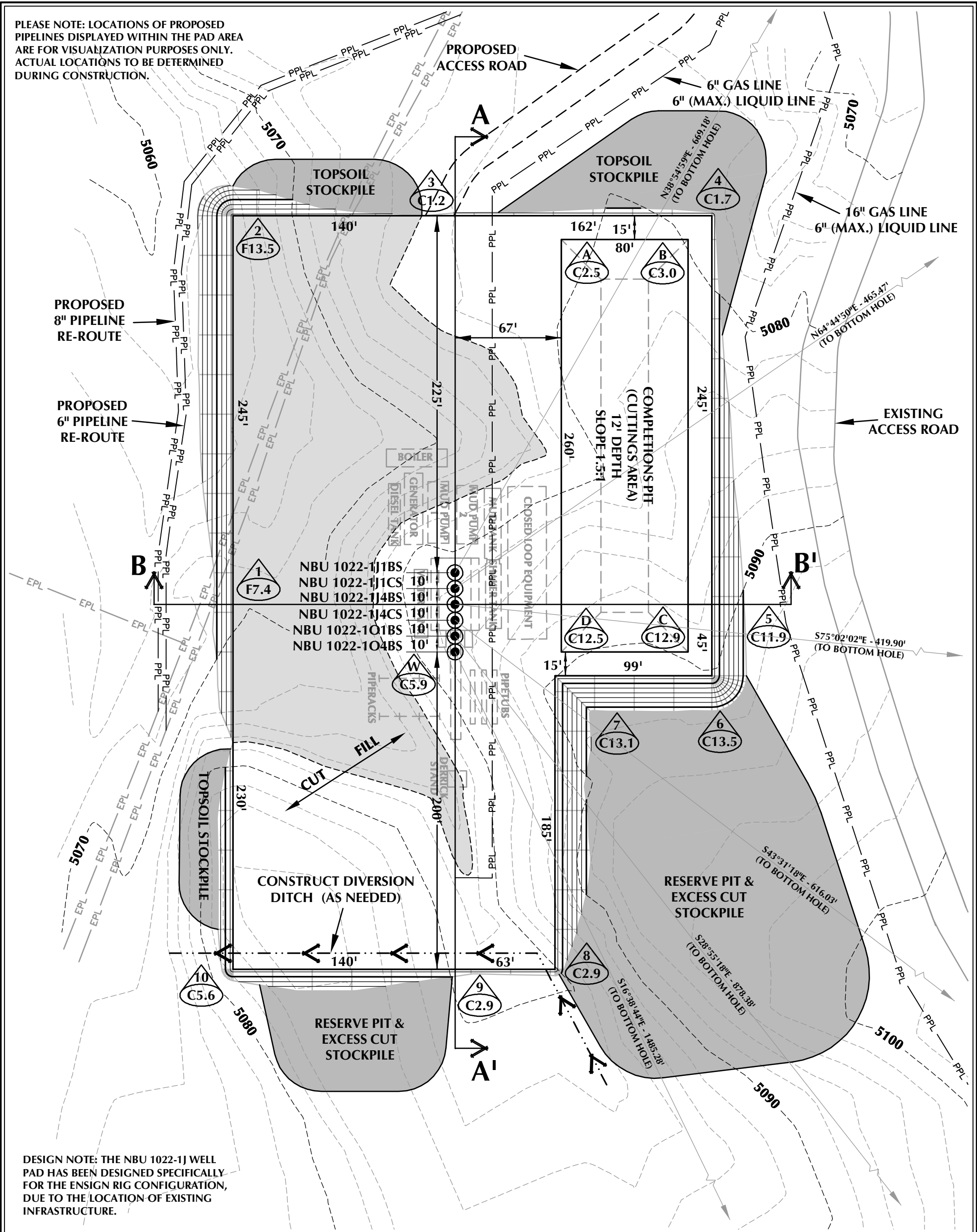
SCALE: 1"=60' DATE: 5/13/11 SHEET NO:

REVISED: APF 12/7/11 8 8 OF 18

TIMBERLINE
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

(435) 789-1365

PLEASE NOTE: LOCATIONS OF PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.



DESIGN NOTE: THE NBU 1022-1J WELL PAD HAS BEEN DESIGNED SPECIFICALLY FOR THE ENSIGN RIG CONFIGURATION, DUE TO THE LOCATION OF EXISTING INFRASTRUCTURE.

WELL PAD - NBU 1022-1J (CLOSED LOOP) DESIGN SUMMARY

EXISTING GRADE @ CENTER OF WELL PAD = 5082.7'
FINISHED GRADE ELEVATION = 5076.8'
CUT SLOPES = 1.5:1
FILL SLOPES = 1.5:1
TOTAL WELL PAD AREA = 3.32 ACRES
TOTAL DISTURBANCE AREA = 4.62 ACRES
SHRINKAGE FACTOR = 1.10
SWELL FACTOR = 1.00

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-1J

WELL PAD - LOCATION LAYOUT
NBU 1022-1J1BS, NBU 1022-1J1CS,
NBU 1022-1J4BS, NBU 1022-1J4CS,
NBU 1022-1O1BS & NBU 1022-1O4BS
LOCATED IN SECTION 1, T10S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH



CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone 307-674-0609
Fax 307-674-0182

WELL PAD QUANTITIES

TOTAL CUT FOR WELL PAD = 16,466 C.Y.
TOTAL FILL FOR WELL PAD = 13,209 C.Y.
TOPSOIL @ 6" DEPTH = 2,680 C.Y.
EXCESS MATERIAL = 3,257 C.Y.

COMPLETIONS PIT QUANTITIES

TOTAL CUT FOR COMPLETIONS PIT
+/- 6,720 C.Y.
COMPLETIONS PIT CAPACITY
(2' OF FREEBOARD)
+/- 25,260 BARRELS

WELL PAD LEGEND

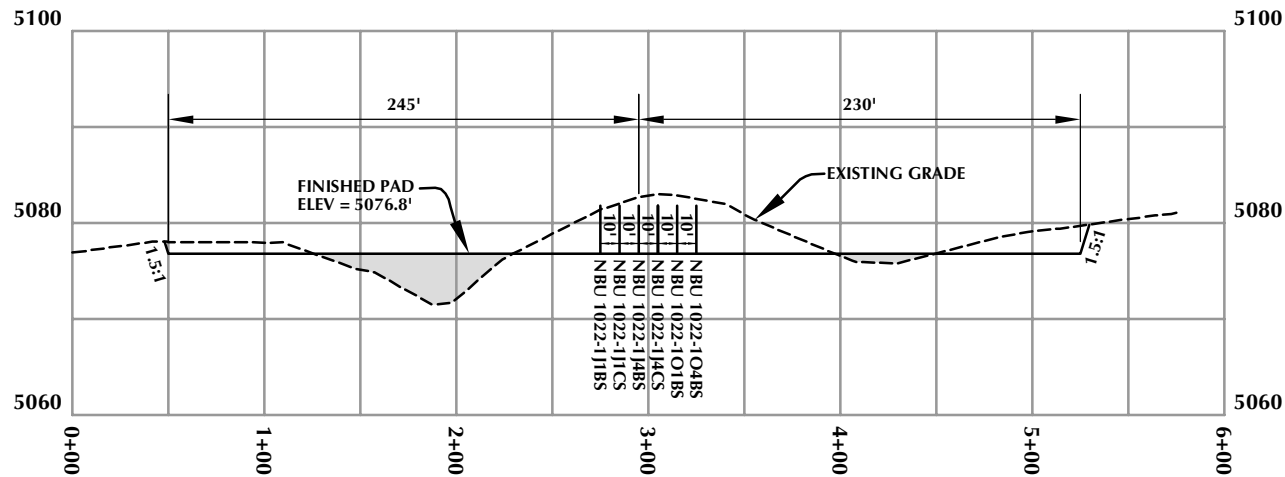
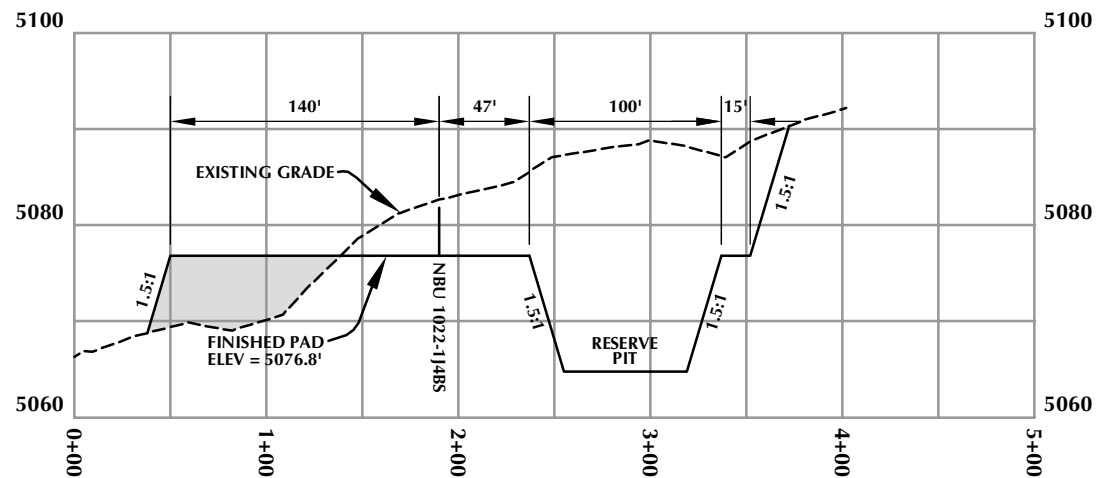
- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PROPOSED BOTTOM HOLE LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)
- PPL - PROPOSED PIPELINE
- EPL - EXISTING PIPELINE



HORIZONTAL 0 30' 60' 1" = 60'

2' CONTOURS

SCALE: 1"=60' DATE: 10/5/11 SHEET NO: 8B OF 18
REVISED: 11/14/11

**CROSS SECTION A-A'****CROSS SECTION B-B'**

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-1J

WELL PAD - CROSS SECTIONS
NBU 1022-1J1BS, NBU 1022-1J1CS,
NBU 1022-1J4BS, NBU 1022-1J4CS,
NBU 1022-1O1BS & NBU 1022-1O4BS
LOCATED IN SECTION 1, T10S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH



CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone 307-674-0609
Fax 307-674-0182

TIMBERLINE
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

(435) 789-1365

HORIZONTAL 0 50' 100' 1" = 100'
VERTICAL 0 10' 20' 1" = 20'

Scale: 1"=100'

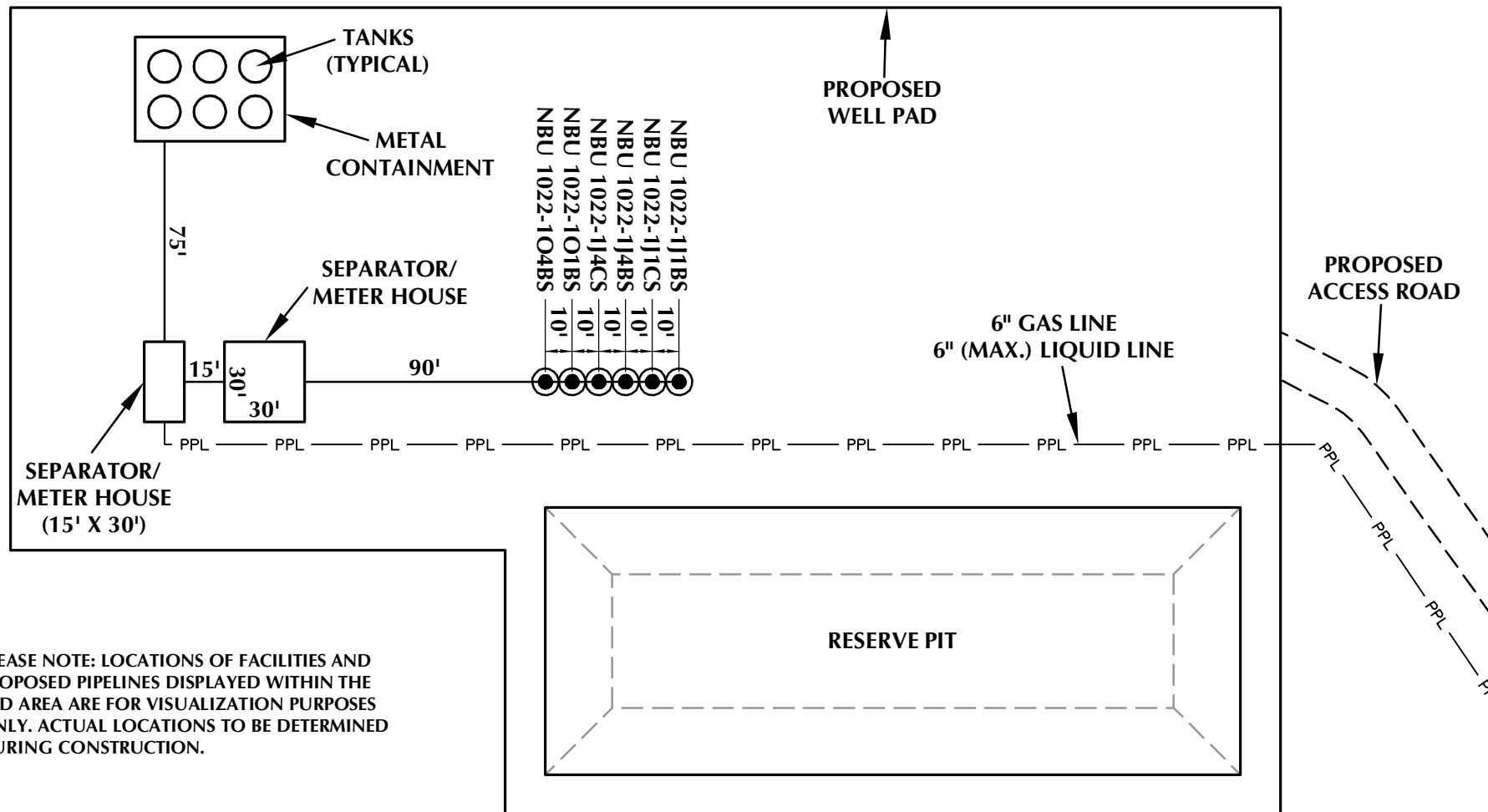
Date: 5/13/11

SHEET NO:

9

9 OF 18

RECEIVED: February 02, 2012



PLEASE NOTE: LOCATIONS OF FACILITIES AND PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-1J

WELL PAD - FACILITIES DIAGRAM
NBU 1022-1J1BS, NBU 1022-1J1CS,
NBU 1022-1J4BS, NBU 1022-1J4CS,
NBU 1022-1O1BS & NBU 1022-1O4BS
LOCATED IN SECTION 1, T10S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH



CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone 307-674-0609
Fax 307-674-0182

WELL PAD LEGEND

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PPL — PROPOSED PIPELINE
- EPL — EXISTING PIPELINE



HORIZONTAL 0 30' 60' 1" = 60'

TIMBERLINE
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST • VERNAL, UTAH 84078

(435) 789-1365

Scale: 1"=60'

Date: 5/13/11

SHEET NO:

REVISED:

10 10 OF 18

RECEIVED: February 02, 2012

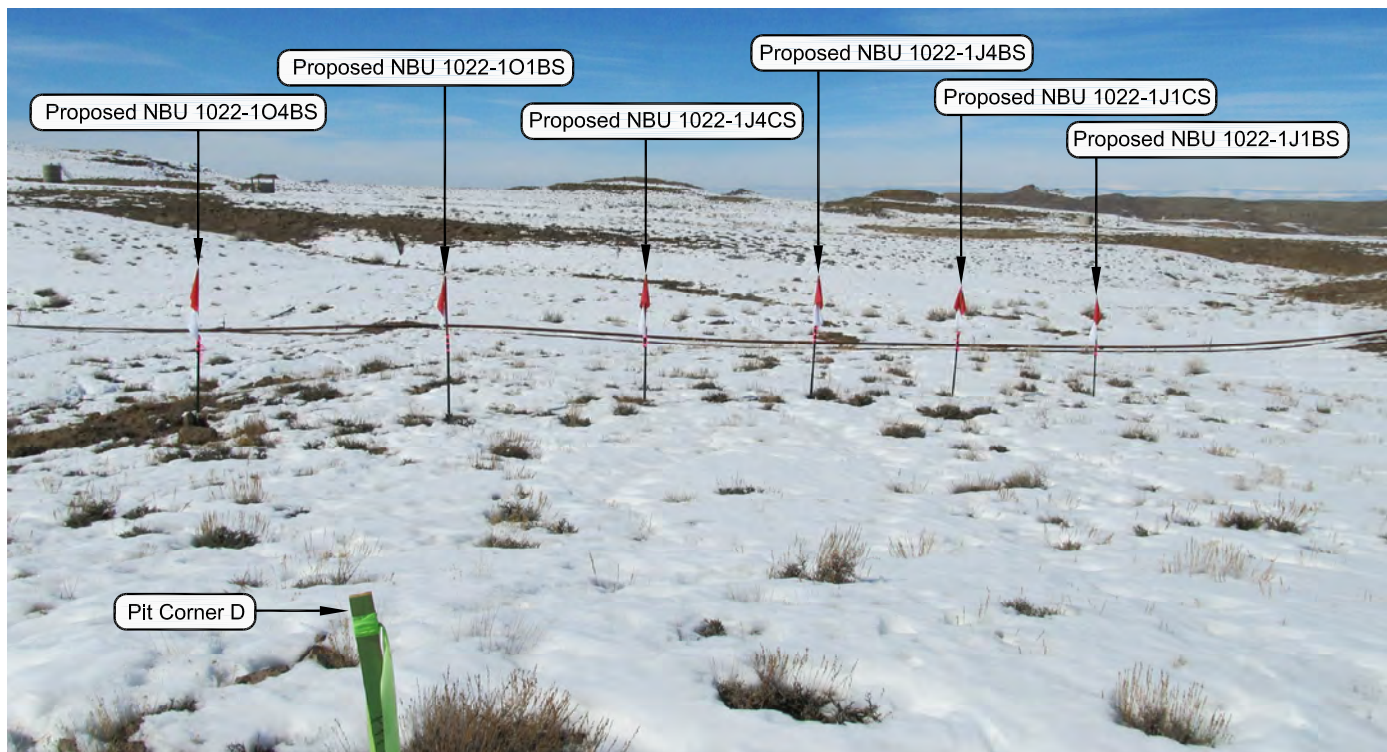


PHOTO VIEW: FROM PIT CORNER D TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO VIEW: FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: SOUTHWESTERLY

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-1J**LOCATION PHOTOS**

NBU 1022-1J1BS, NBU 1022-1J1CS,
NBU 1022-1J4BS, NBU 1022-1J4CS,
NBU 1022-1O1BS & NBU 1022-1O4BS
LOCATED IN SECTION 1, T10S, R22E,
S.L.B.&M., Uintah County, Utah.



CONSULTING, LLC
2155 North Main Street
Sheridan WY 82801
Phone 307-674-0609
Fax 307-674-0182

TIMBERLINE

(435) 789-1365

ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE PHOTOS TAKEN:
02-28-11

PHOTOS TAKEN BY: M.S.B.

SHEET NO:

DATE DRAWN:
03-01-11

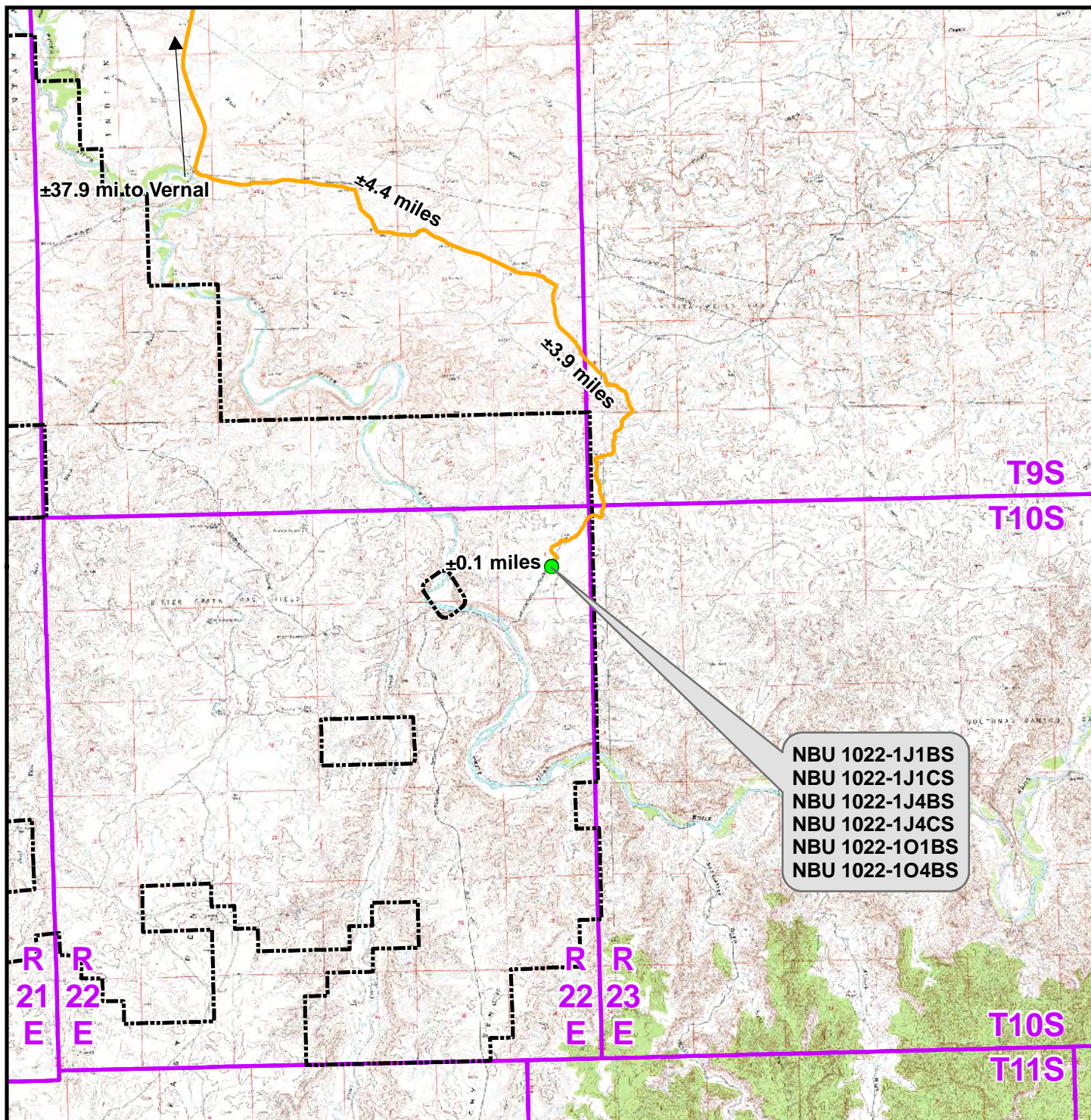
DRAWN BY: M.W.W.

11

Date Last Revised:

11 OF 18

RECEIVED: February 02, 2012

**Legend**

- Proposed Well Location Natural Buttes Unit Boundary
— Access Route - Proposed

Distance From Well Pad - NBU 1022-1J To Unit Boundary: ±2,226ft

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street, Denver, Colorado 80202

WELL PAD - NBU 1022-1J**TOPO A**

NBU 1022-1J1BS, NBU 1022-1J1CS,
 NBU 1022-1J4BS, NBU 1022-1J4CS,
 NBU 1022-1O1BS & NBU 1022-1O4BS
 LOCATED IN SECTION 1, T10S, R22E,
 S.L.B.&M., UTAH COUNTY, UTAH



CONSULTING, LLC
 2155 North Main Street
 Sheridan, WY 82801
 Phone (307) 674-0609
 Fax (307) 674-0182



Scale: 1:100,000

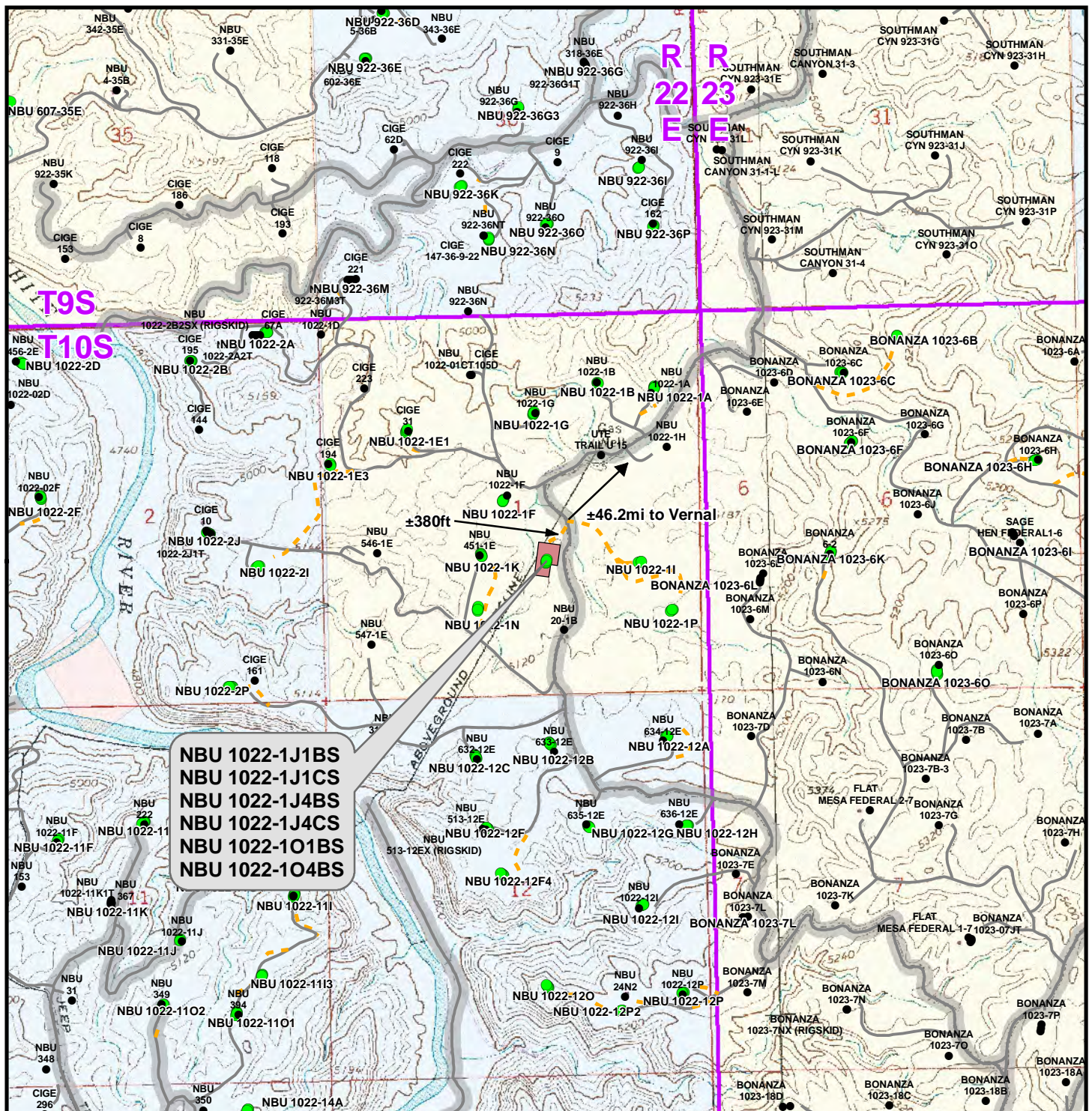
NAD83 USP Central

Sheet No:

Drawn: TL
 Revised:

Date: 13 May 2011
 Date:

12
 12 of 18



Legend

- | | | | | | |
|-------------------|------------|---------------------|---------------|-----------------------------|-----------|
| ● Well - Proposed | ■ Well Pad | --- Road - Proposed | — County Road | ■ Bureau of Land Management | ■ State |
| ● Well - Existing | | — Road - Existing | | ■ Indian Reservation | ■ Private |

Total Proposed Road Length: ±380ft

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

WELL PAD - NBU 1022-1J

TOPO B
NBU 1022-1J1BS, NBU 1022-1J1CS,
NBU 1022-1J4BS, NBU 1022-1J4CS,
NBU 1022-1O1BS & NBU 1022-1O4BS
LOCATED IN SECTION 1, T10S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH

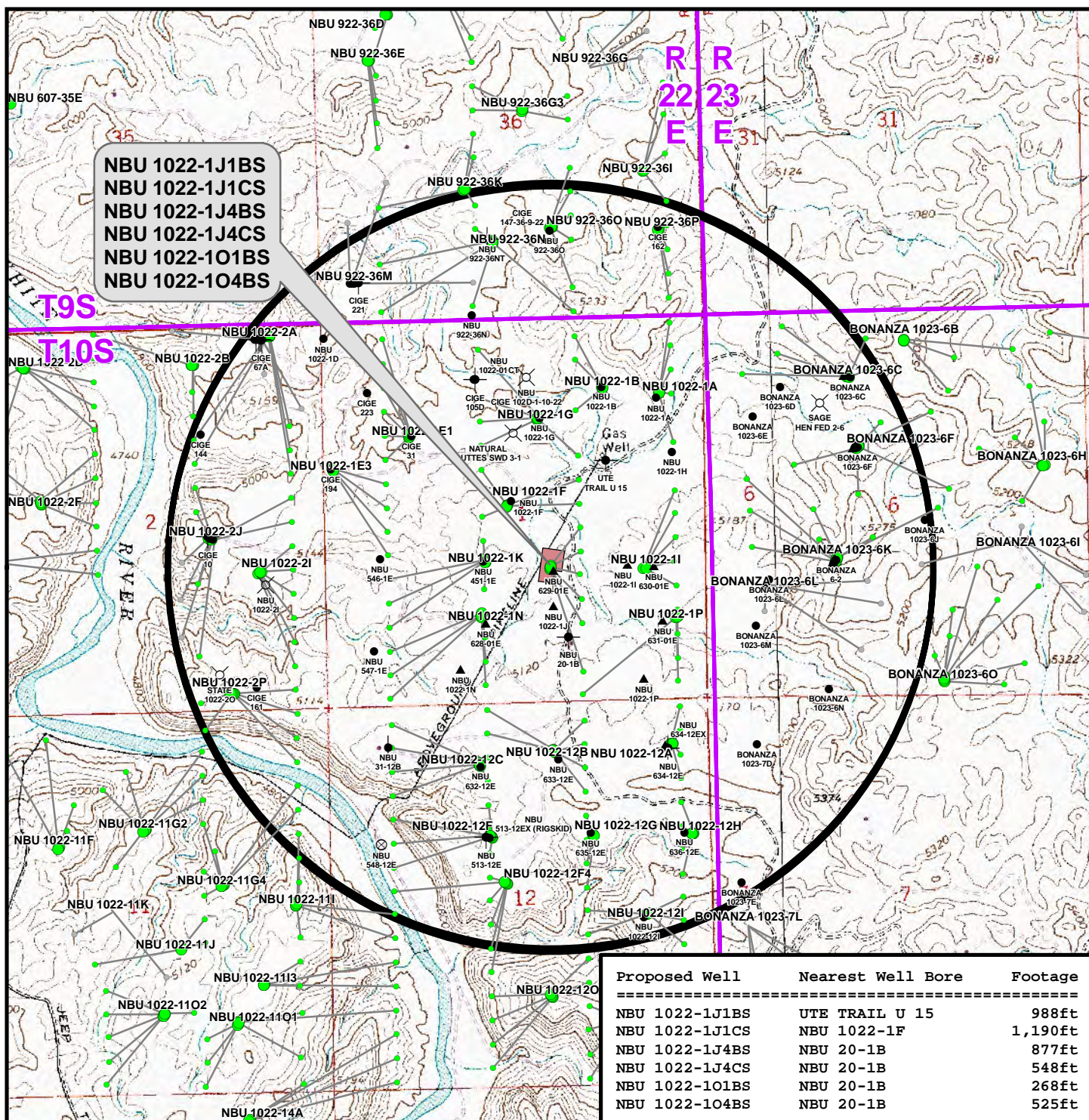


Scale: 1" = 2,000ft	NAD83 USP Central
Drawn: TL	Date: 13 May 2011
Revised:	Date:

Sheet No:

13

13 of 18

**Legend**

- Well - Proposed
- Bottom Hole - Proposed
- Well Path
- Bottom Hole - Existing
- Well Pad
- Well - 1 Mile Radius

Well locations derived from State of Utah, Dept. of Natural Resources, Division of Oil, Gas and Mining

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

WELL PAD - NBU 1022-1J**TOPO C**

NBU 1022-1J1BS, NBU 1022-1J1CS,
NBU 1022-1J4BS, NBU 1022-1J4CS,
NBU 1022-1O1BS & NBU 1022-1O4BS
LOCATED IN SECTION 1, T10S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH



CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone (307) 674-0609
Fax (307) 674-0182



- Producing
- ★ Active
- ☉ Spudded (Drilling commenced; Not yet completed)
- ▲ Approved permit (APD); not yet spudded
- New Permit (Not yet approved or drilled)
- ⊕ Inactive
- ⊗ Drilling Operations Suspended
- Temporarily-Abandoned
- Shut-In
- Plugged and Abandoned
- ⊗ Location Abandoned
- ⊗ Dry hole marker, buried
- ⊗ Returned APD (Unapproved)

Scale: 1" = 2,000ft

NAD83 USP Central

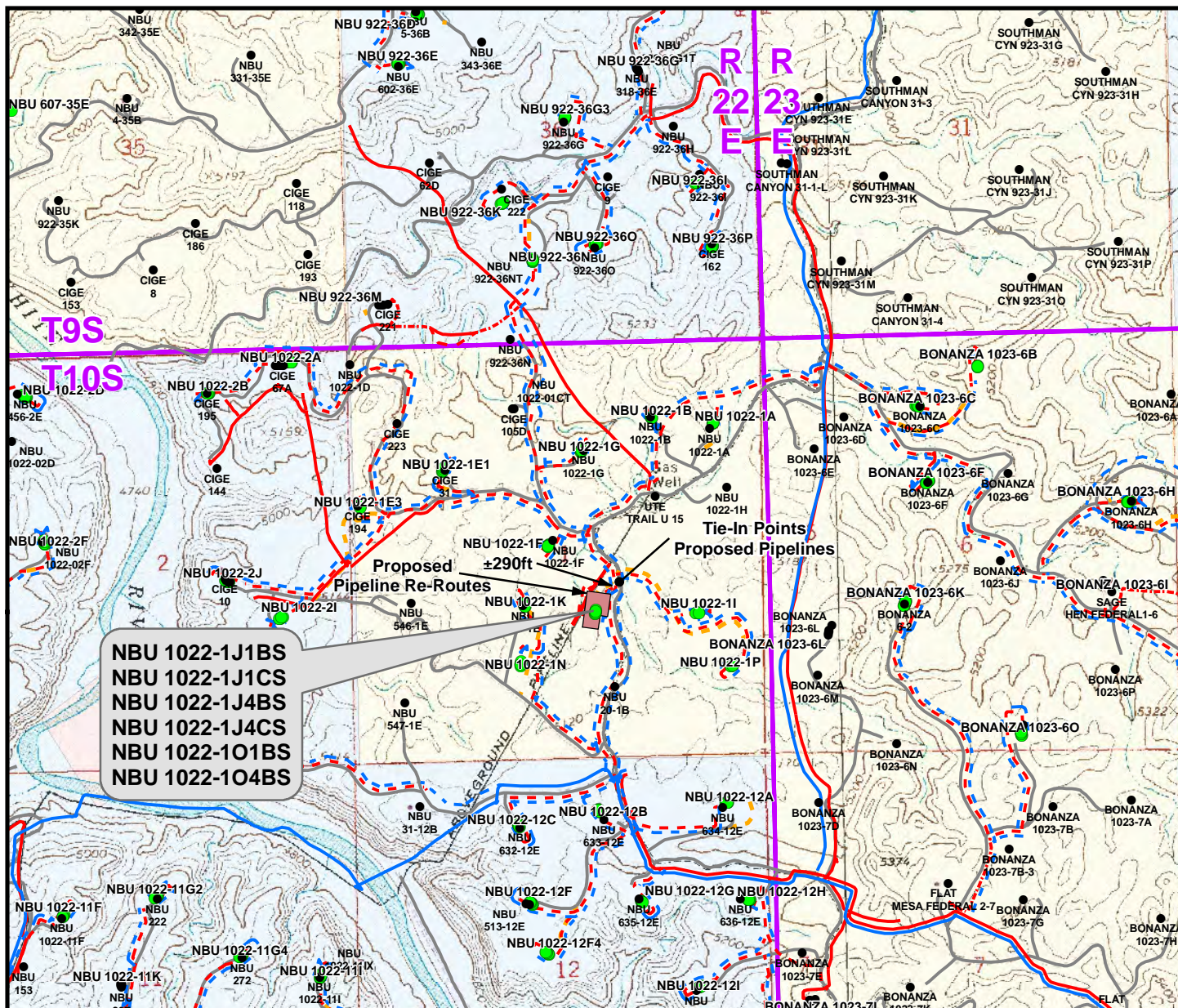
Sheet No:

Drawn: TL
Revised:

Date: 13 May 2011
Date:

14

14 of 18



Proposed Liquid Pipeline	Length
=====	
Buried 6" (Max.) (Meter House to Edge of Pad)	±445ft
Buried 6" (Max.) (Edge of Pad to Proposed Pipeline ROW In Progress)	±290ft
TOTAL PROPOSED BURIED LIQUID PIPELINE =	±735ft

Proposed Gas Pipeline	Length
=====	
Buried 6" (Meter House to Edge of Pad)	±445ft
Buried 6" (Edge of Pad to Proposed Pipeline ROW In Progress)	±290ft
Surface 8" Pipeline Re-Route	±550ft
Surface 6" Pipeline Re-Route	±550ft
TOTAL PROPOSED BURIED GAS PIPELINE =	±735ft
TOTAL PROPOSED SURFACE GAS PIPELINE =	±1,100ft

Legend

- Well - Proposed
- Well - Existing
- Well Pad
- - - Gas Pipeline - Proposed
- . - Gas Pipeline - To Be Upgraded
- - - Gas Pipeline - Existing
- - - Liquid Pipeline - Proposed
- - - Liquid Pipeline - Existing
- - - Road - Proposed
- - - Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

WELL PAD - NBU 1022-1J

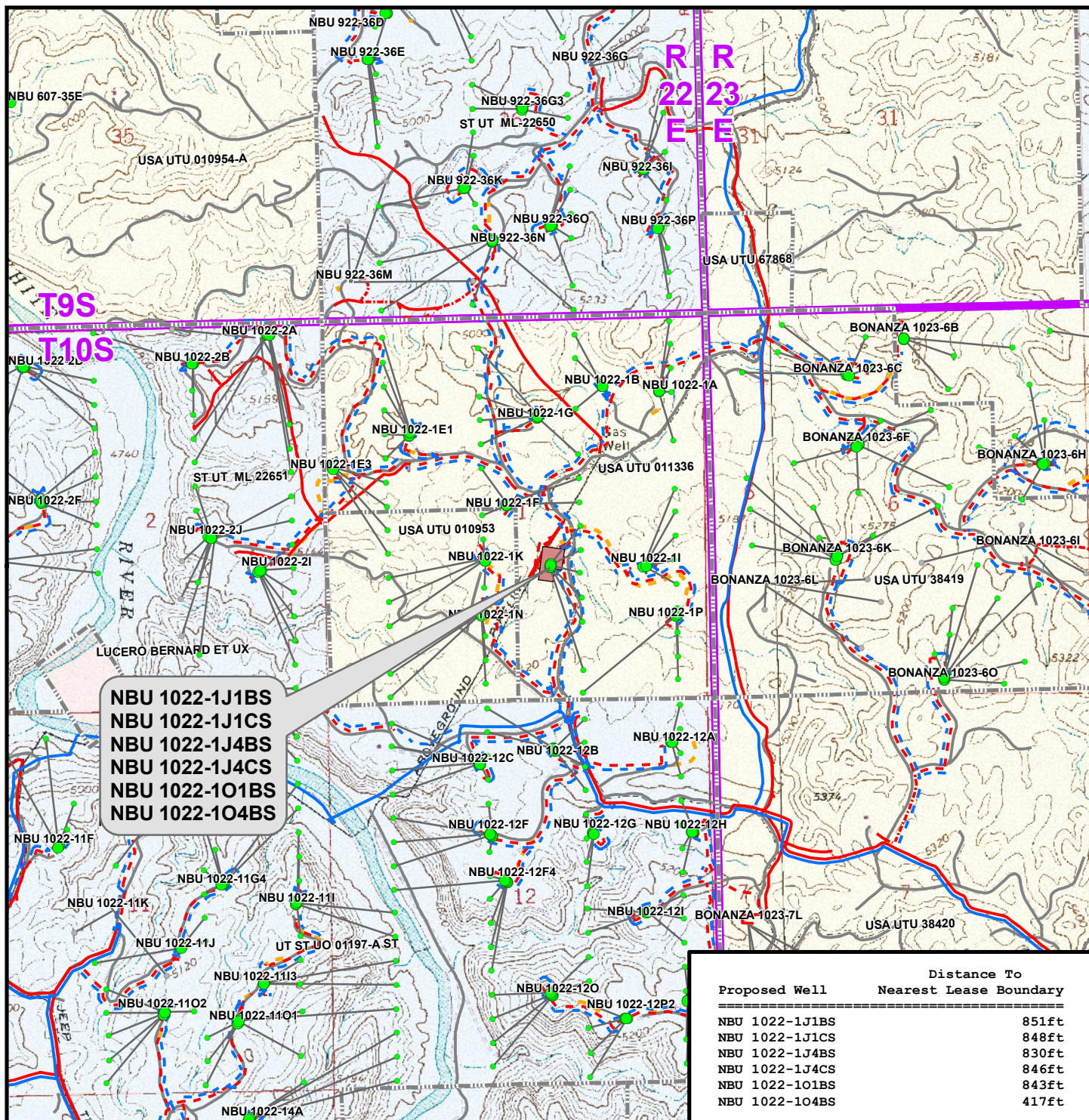
TOPO D
NBU 1022-1J1BS, NBU 1022-1J1CS,
NBU 1022-1J4BS, NBU 1022-1J4CS,
NBU 1022-1O1BS & NBU 1022-1O4BS
LOCATED IN SECTION 1, T10S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH



Scale: 1" = 2,000ft	NAD83 USP Central	Sheet No:
Drawn: TL	Date: 13 May 2011	15
Revised:	Date:	15 of 18

Proposed Gas Pipeline	Length
=====	=====
Buried 6" (Meter House to Edge of Pad)	±445ft
Buried 6" (Edge of Pad to Proposed 16" Pipeline ROW In Progress)	±290ft
Surface 8" Pipeline Re-Route	±550ft
Surface 6" Pipeline Re-Route	±550ft
 TOTAL PROPOSED BURIED GAS PIPELINE =	 ±735ft
TOTAL PROPOSED SURFACE GAS PIPELINE =	±1,100ft

Sheet No:
16 16 of 18



Proposed Well	Distance To Nearest Lease Boundary
NBU 1022-1J1BS	851ft
NBU 1022-1J1CS	848ft
NBU 1022-1J4BS	830ft
NBU 1022-1J4CS	846ft
NBU 1022-1O1BS	843ft
NBU 1022-1O4BS	417ft

Legend

- Well - Proposed
- Bottom Hole - Proposed
- Bottom Hole - Existing
- Well Path
- Well Pad
- ▬ Lease Boundary
- Gas Pipeline - Proposed
- Gas Pipeline - To Be Upgraded
- Gas Pipeline - Existing
- Liquid Pipeline - Proposed
- Liquid Pipeline - Existing
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

WELL PAD - NBU 1022-1J

TOPO E
NBU 1022-1J1BS, NBU 1022-1J1CS,
NBU 1022-1J4BS, NBU 1022-1J4CS,
NBU 1022-1O1BS & NBU 1022-1O4BS
LOCATED IN SECTION 1, T10S, R22E,
S.L.B.&M., UTAH COUNTY, UTAH

609
CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone (307) 674-0609
Fax (307) 674-0182

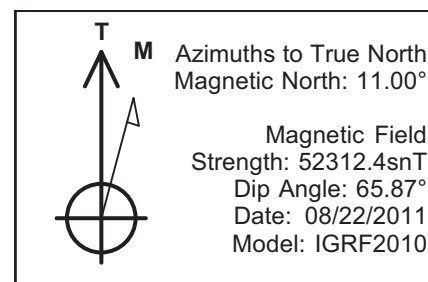


Scale: 1" = 2,000ft | NAD83 USP Central | Sheet No:
Drawn: TL | Date: 13 May 2011 | **17**
Revised: | Date: | 17 of 18

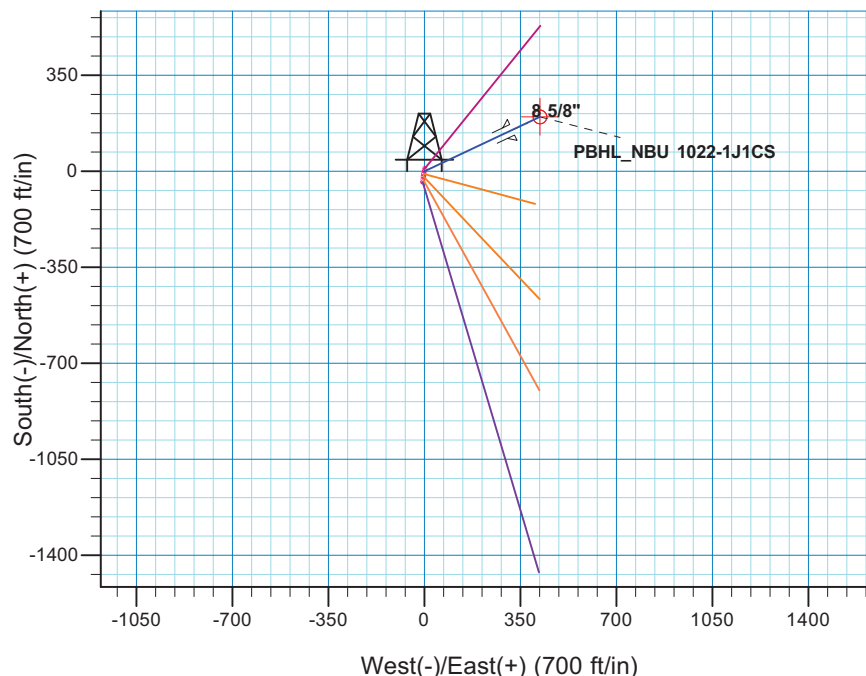
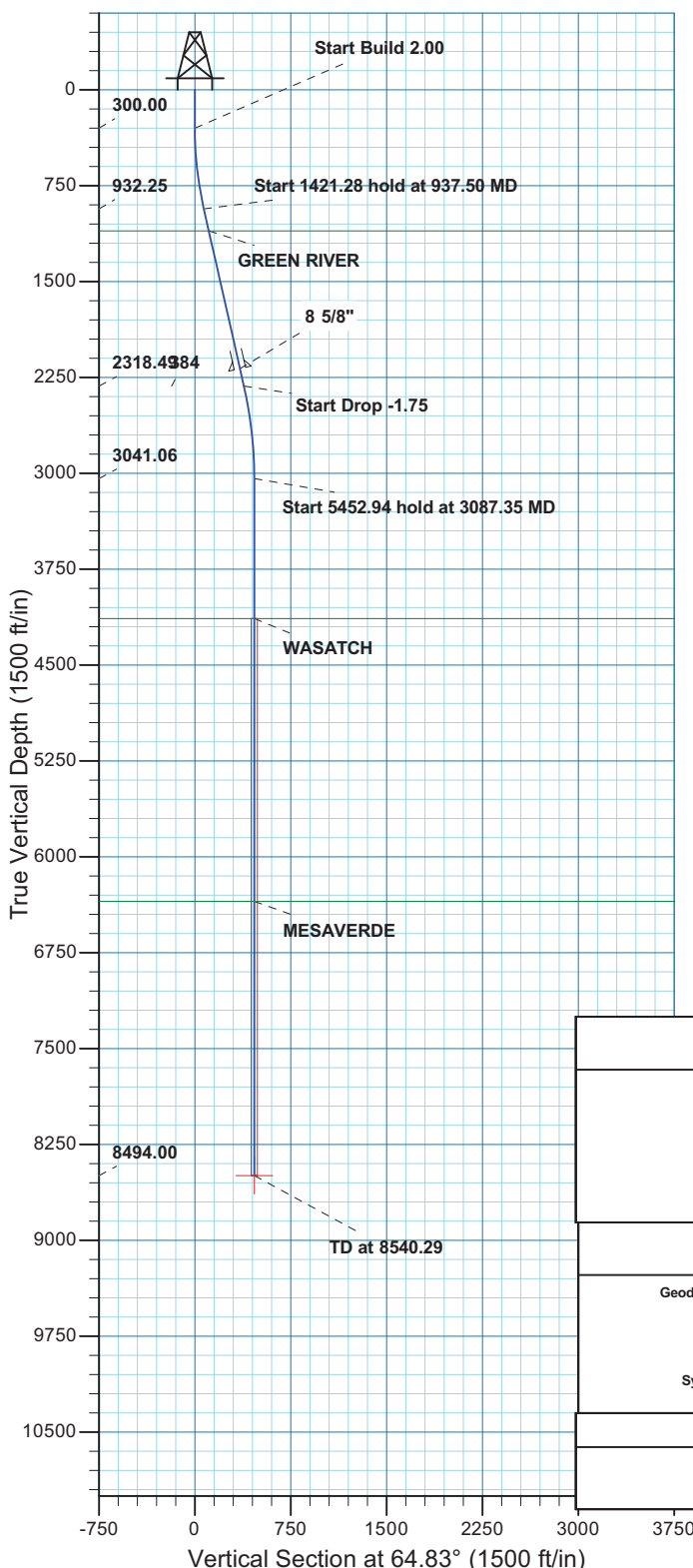
**Kerr-McGee Oil & Gas Onshore, LP
WELL PAD – NBU 1022-1J
WELLS – NBU 1022-1J1BS, NBU 1022-1J1CS,
NBU 1022-1J4BS, NBU 1022-1J4CS,
NBU 1022-1O1BS & NBU 1022-1O4BS
Section 1, T10S, R22E, S.L.B.&M.**

From the intersection of U.S. Highway 40 and 500 East Street in Vernal, Utah, proceed in an easterly, then southerly direction along U.S. Highway 40 approximately 3.3 miles to the junction of State Highway 45. Exit right and proceed in a southerly direction along State Highway 45 approximately 20.2 miles to the junction of the Glen Bench Road (County B Road 3260). Exit right and proceed in a southwesterly direction along the Glen Bench Road approximately 14.4 miles to the intersection of the Fidlar Road (County B Road 3410) which road intersection is approximately 400 feet northeast of the Mountain Fuel Bridge at the White River. Exit left and proceed in a southeasterly direction along the Fidlar Road approximately 4.4 miles to the intersection of the Seven Sisters Road (County B Road 3420). Exit right and proceed in a southeasterly, then southerly direction along the Seven Sisters Road approximately 3.9 miles to the proposed access road to the southwest. Follow road flags in a southwesterly direction approximately 380 feet to the proposed well pad.

Total distance from Vernal, Utah to the proposed well location is approximately 46.3 miles in a southerly direction.



WELL DETAILS: NBU 1022-1J1CS								
GL 5077 & KB 4 @ 5081.00ft (ASSUMED)								
+N/-S 0.00	+E/-W 0.00	Northing 14521352.04	Easting 2092579.06	Latitude 39° 58' 33.154 N	Longitude 109° 23' 9.874 W			
DESIGN TARGET DETAILS								
Name PBHL	TVD 8494.00	+N/-S 197.77	+E/-W 420.89	Northing 14521557.40	Easting 2092996.31	Latitude 39° 58' 35.108 N	Longitude 109° 23' 4.466 W	Shape Circle (Radius: 25.00)
- plan hits target center								



SECTION DETAILS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	
937.50	12.75	64.83	932.25	30.04	63.93	2.00	64.83	70.64	
2358.78	12.75	64.83	2318.49	163.44	347.83	0.00	0.00	384.31	
3087.35	0.00	0.00	3041.06	197.77	420.89	1.75	180.00	465.04	
8540.29	0.00	0.00	8494.00	197.77	420.89	0.00	0.00	465.04	PBHL_NBU 1022-1J1CS
PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N							FORMATION TOP DETAILS		
Geodetic System: Universal Transverse Mercator (US Survey Feet) Datum: NAD 1927 (NADCON CONUS) Ellipsoid: Clarke 1866 Zone: Zone 12N (114 W to 108 W) Location: SECTION 1 T10S R22E System Datum: Mean Sea Level							TVDPath	MDPath	Formation
							1104.00	1113.59	GREEN RIVER
							4136.00	4182.29	WASATCH
							6348.00	6394.29	MESAVERDE
CASING DETAILS									
TVD		MD		Name		Size			
2181.00		2217.82		8 5/8"		8.625			

RECEIVED:



US ROCKIES REGION PLANNING

UTAH - UTM (feet), NAD27, Zone 12N

NBU 1022-1J PAD

NBU 1022-1J1CS

OH

Plan: PLAN #1 PRELIMINARY

Standard Planning Report

22 August, 2011





SDI Planning Report



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 1022-1J1CS
Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 5077 & KB 4 @ 5081.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 5077 & KB 4 @ 5081.00ft (ASSUMED)
Site:	NBU 1022-1J PAD	North Reference:	True
Well:	NBU 1022-1J1CS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Project	UTAH - UTM (feet), NAD27, Zone 12N		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	NBU 1022-1J PAD, SECTION 1 T10S R22E		
Site Position:		Northing:	14,521,361.90 usft
From:	Lat/Long	Easting:	2,092,580.28 usft
Position Uncertainty:	0.00 ft	Slot Radius:	13.200 in
		Grid Convergence:	1.04 °

Well	NBU 1022-1J1CS, 1877 FSL 2227 FEL		
Well Position	+N/-S	-9.83 ft	Northing: 14,521,352.05 usft
	+E/-W	-1.40 ft	Easting: 2,092,579.06 usft
Position Uncertainty	0.00 ft	Wellhead Elevation:	5,077.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	08/22/11	11.00	65.87	52,312

Design	PLAN #1 PRELIMINARY			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	64.83

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
937.50	12.75	64.83	932.25	30.04	63.93	2.00	2.00	0.00	64.83	
2,358.78	12.75	64.83	2,318.49	163.44	347.83	0.00	0.00	0.00	0.00	
3,087.35	0.00	0.00	3,041.06	197.77	420.89	1.75	-1.75	0.00	180.00	
8,540.29	0.00	0.00	8,494.00	197.77	420.89	0.00	0.00	0.00	0.00	PBHL_NBU 1022-1J1



SDI
Planning Report



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 1022-1J1CS
Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 5077 & KB 4 @ 5081.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 5077 & KB 4 @ 5081.00ft (ASSUMED)
Site:	NBU 1022-1J PAD	North Reference:	True
Well:	NBU 1022-1J1CS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 2.00									
400.00	2.00	64.83	399.98	0.74	1.58	1.75	2.00	2.00	0.00
500.00	4.00	64.83	499.84	2.97	6.32	6.98	2.00	2.00	0.00
600.00	6.00	64.83	599.45	6.67	14.20	15.69	2.00	2.00	0.00
700.00	8.00	64.83	698.70	11.86	25.23	27.88	2.00	2.00	0.00
800.00	10.00	64.83	797.47	18.51	39.39	43.52	2.00	2.00	0.00
900.00	12.00	64.83	895.62	26.62	56.66	62.60	2.00	2.00	0.00
937.50	12.75	64.83	932.25	30.04	63.93	70.64	2.00	2.00	0.00
Start 1421.28 hold at 937.50 MD									
1,000.00	12.75	64.83	993.21	35.91	76.42	84.43	0.00	0.00	0.00
1,100.00	12.75	64.83	1,090.74	45.29	96.39	106.50	0.00	0.00	0.00
1,113.59	12.75	64.83	1,104.00	46.57	99.11	109.50	0.00	0.00	0.00
GREEN RIVER									
1,200.00	12.75	64.83	1,188.28	54.68	116.37	128.57	0.00	0.00	0.00
1,300.00	12.75	64.83	1,285.81	64.07	136.34	150.64	0.00	0.00	0.00
1,400.00	12.75	64.83	1,383.35	73.45	156.31	172.71	0.00	0.00	0.00
1,500.00	12.75	64.83	1,480.88	82.84	176.29	194.78	0.00	0.00	0.00
1,600.00	12.75	64.83	1,578.42	92.22	196.26	216.85	0.00	0.00	0.00
1,700.00	12.75	64.83	1,675.95	101.61	216.24	238.92	0.00	0.00	0.00
1,800.00	12.75	64.83	1,773.48	110.99	236.21	260.99	0.00	0.00	0.00
1,900.00	12.75	64.83	1,871.02	120.38	256.19	283.06	0.00	0.00	0.00
2,000.00	12.75	64.83	1,968.55	129.77	276.16	305.13	0.00	0.00	0.00
2,100.00	12.75	64.83	2,066.09	139.15	296.14	327.20	0.00	0.00	0.00
2,200.00	12.75	64.83	2,163.62	148.54	316.11	349.27	0.00	0.00	0.00
2,217.82	12.75	64.83	2,181.00	150.21	319.67	353.20	0.00	0.00	0.00
8 5/8"									
2,300.00	12.75	64.83	2,261.16	157.92	336.08	371.34	0.00	0.00	0.00
2,358.78	12.75	64.83	2,318.49	163.44	347.83	384.31	0.00	0.00	0.00
Start Drop -1.75									
2,400.00	12.03	64.83	2,358.75	167.20	355.83	393.16	1.75	-1.75	0.00
2,500.00	10.28	64.83	2,456.85	175.43	373.34	412.50	1.75	-1.75	0.00
2,600.00	8.53	64.83	2,555.51	182.38	388.12	428.84	1.75	-1.75	0.00
2,700.00	6.78	64.83	2,654.61	188.04	400.18	442.16	1.75	-1.75	0.00
2,800.00	5.03	64.83	2,754.08	192.41	409.49	452.44	1.75	-1.75	0.00
2,900.00	3.28	64.83	2,853.81	195.49	416.04	459.68	1.75	-1.75	0.00
3,000.00	1.53	64.83	2,953.72	197.28	419.84	463.88	1.75	-1.75	0.00
3,087.35	0.00	0.00	3,041.06	197.77	420.89	465.04	1.75	-1.75	0.00
Start 5452.94 hold at 3087.35 MD									
3,100.00	0.00	0.00	3,053.71	197.77	420.89	465.04	0.00	0.00	0.00
3,200.00	0.00	0.00	3,153.71	197.77	420.89	465.04	0.00	0.00	0.00
3,300.00	0.00	0.00	3,253.71	197.77	420.89	465.04	0.00	0.00	0.00
3,400.00	0.00	0.00	3,353.71	197.77	420.89	465.04	0.00	0.00	0.00
3,500.00	0.00	0.00	3,453.71	197.77	420.89	465.04	0.00	0.00	0.00
3,600.00	0.00	0.00	3,553.71	197.77	420.89	465.04	0.00	0.00	0.00
3,700.00	0.00	0.00	3,653.71	197.77	420.89	465.04	0.00	0.00	0.00
3,800.00	0.00	0.00	3,753.71	197.77	420.89	465.04	0.00	0.00	0.00
3,900.00	0.00	0.00	3,853.71	197.77	420.89	465.04	0.00	0.00	0.00



SDI
Planning Report



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 1022-1J1CS
Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 5077 & KB 4 @ 5081.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 5077 & KB 4 @ 5081.00ft (ASSUMED)
Site:	NBU 1022-1J PAD	North Reference:	True
Well:	NBU 1022-1J1CS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,000.00	0.00	0.00	3,953.71	197.77	420.89	465.04	0.00	0.00	0.00
4,100.00	0.00	0.00	4,053.71	197.77	420.89	465.04	0.00	0.00	0.00
4,182.29	0.00	0.00	4,136.00	197.77	420.89	465.04	0.00	0.00	0.00
WASATCH									
4,200.00	0.00	0.00	4,153.71	197.77	420.89	465.04	0.00	0.00	0.00
4,300.00	0.00	0.00	4,253.71	197.77	420.89	465.04	0.00	0.00	0.00
4,400.00	0.00	0.00	4,353.71	197.77	420.89	465.04	0.00	0.00	0.00
4,500.00	0.00	0.00	4,453.71	197.77	420.89	465.04	0.00	0.00	0.00
4,600.00	0.00	0.00	4,553.71	197.77	420.89	465.04	0.00	0.00	0.00
4,700.00	0.00	0.00	4,653.71	197.77	420.89	465.04	0.00	0.00	0.00
4,800.00	0.00	0.00	4,753.71	197.77	420.89	465.04	0.00	0.00	0.00
4,900.00	0.00	0.00	4,853.71	197.77	420.89	465.04	0.00	0.00	0.00
5,000.00	0.00	0.00	4,953.71	197.77	420.89	465.04	0.00	0.00	0.00
5,100.00	0.00	0.00	5,053.71	197.77	420.89	465.04	0.00	0.00	0.00
5,200.00	0.00	0.00	5,153.71	197.77	420.89	465.04	0.00	0.00	0.00
5,300.00	0.00	0.00	5,253.71	197.77	420.89	465.04	0.00	0.00	0.00
5,400.00	0.00	0.00	5,353.71	197.77	420.89	465.04	0.00	0.00	0.00
5,500.00	0.00	0.00	5,453.71	197.77	420.89	465.04	0.00	0.00	0.00
5,600.00	0.00	0.00	5,553.71	197.77	420.89	465.04	0.00	0.00	0.00
5,700.00	0.00	0.00	5,653.71	197.77	420.89	465.04	0.00	0.00	0.00
5,800.00	0.00	0.00	5,753.71	197.77	420.89	465.04	0.00	0.00	0.00
5,900.00	0.00	0.00	5,853.71	197.77	420.89	465.04	0.00	0.00	0.00
6,000.00	0.00	0.00	5,953.71	197.77	420.89	465.04	0.00	0.00	0.00
6,100.00	0.00	0.00	6,053.71	197.77	420.89	465.04	0.00	0.00	0.00
6,200.00	0.00	0.00	6,153.71	197.77	420.89	465.04	0.00	0.00	0.00
6,300.00	0.00	0.00	6,253.71	197.77	420.89	465.04	0.00	0.00	0.00
6,394.29	0.00	0.00	6,348.00	197.77	420.89	465.04	0.00	0.00	0.00
MESAVERDE									
6,400.00	0.00	0.00	6,353.71	197.77	420.89	465.04	0.00	0.00	0.00
6,500.00	0.00	0.00	6,453.71	197.77	420.89	465.04	0.00	0.00	0.00
6,600.00	0.00	0.00	6,553.71	197.77	420.89	465.04	0.00	0.00	0.00
6,700.00	0.00	0.00	6,653.71	197.77	420.89	465.04	0.00	0.00	0.00
6,800.00	0.00	0.00	6,753.71	197.77	420.89	465.04	0.00	0.00	0.00
6,900.00	0.00	0.00	6,853.71	197.77	420.89	465.04	0.00	0.00	0.00
7,000.00	0.00	0.00	6,953.71	197.77	420.89	465.04	0.00	0.00	0.00
7,100.00	0.00	0.00	7,053.71	197.77	420.89	465.04	0.00	0.00	0.00
7,200.00	0.00	0.00	7,153.71	197.77	420.89	465.04	0.00	0.00	0.00
7,300.00	0.00	0.00	7,253.71	197.77	420.89	465.04	0.00	0.00	0.00
7,400.00	0.00	0.00	7,353.71	197.77	420.89	465.04	0.00	0.00	0.00
7,500.00	0.00	0.00	7,453.71	197.77	420.89	465.04	0.00	0.00	0.00
7,600.00	0.00	0.00	7,553.71	197.77	420.89	465.04	0.00	0.00	0.00
7,700.00	0.00	0.00	7,653.71	197.77	420.89	465.04	0.00	0.00	0.00
7,800.00	0.00	0.00	7,753.71	197.77	420.89	465.04	0.00	0.00	0.00
7,900.00	0.00	0.00	7,853.71	197.77	420.89	465.04	0.00	0.00	0.00
8,000.00	0.00	0.00	7,953.71	197.77	420.89	465.04	0.00	0.00	0.00
8,100.00	0.00	0.00	8,053.71	197.77	420.89	465.04	0.00	0.00	0.00
8,200.00	0.00	0.00	8,153.71	197.77	420.89	465.04	0.00	0.00	0.00
8,300.00	0.00	0.00	8,253.71	197.77	420.89	465.04	0.00	0.00	0.00
8,400.00	0.00	0.00	8,353.71	197.77	420.89	465.04	0.00	0.00	0.00
8,500.00	0.00	0.00	8,453.71	197.77	420.89	465.04	0.00	0.00	0.00
8,540.29	0.00	0.00	8,494.00	197.77	420.89	465.04	0.00	0.00	0.00
PBHL_NBU 1022-1J1CS									



SDI Planning Report



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 1022-1J1CS
Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 5077 & KB 4 @ 5081.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 5077 & KB 4 @ 5081.00ft (ASSUMED)
Site:	NBU 1022-1J PAD	North Reference:	True
Well:	NBU 1022-1J1CS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
---------------------	-----------------	-------------	---------------------	------------	------------	-----------------------	-----------------------	----------------------	---------------------

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
PBHL_NBU 1022-1J1CS - plan hits target center - Circle (radius 25.00)	0.00	0.00	8,494.00	197.77	420.89	14,521,557.40	2,092,996.30	39° 58' 35.108 N	109° 23' 4.466 W

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)
2,217.82	2,181.00	8 5/8"	8.625	11.000

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,113.59	1,104.00	GREEN RIVER			
4,182.29	4,136.00	WASATCH			
6,394.29	6,348.00	MESAVERDE			

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
300.00	300.00	0.00	0.00	Start Build 2.00
937.50	932.25	30.04	63.93	Start 1421.28 hold at 937.50 MD
2,358.78	2,318.49	163.44	347.83	Start Drop -1.75
3,087.35	3,041.06	197.77	420.89	Start 5452.94 hold at 3087.35 MD
8,540.29	8,494.00	197.77	420.89	TD at 8540.29

NBU 1022-1J1BS / 1022-1J1CS / 1022-1J4BS
 1022-1J4CS / 1022-1O1BS / 1022-1O4BS

NBU 1022-1J Pad
 Surface Use Plan of Operations
 1 of 14

Kerr-McGee Oil & Gas Onshore. L.P.

NBU 1022-1J Pad

API

NBU 1022-1J1BS

Surface:	1887 FSL / 2226 FEL	NWSE	Lot
BHL:	2410 FSL / 1807 FEL	NWSE	Lot

API

NBU 1022-1J1CS

Surface:	1877 FSL / 2227 FEL	NWSE	Lot
BHL:	2078 FSL / 1807 FEL	NWSE	Lot

API #4304739312

NBU 1022-1J4BS (fka NBU 629-01E)

Surface:	1867 FSL / 2229 FEL	NWSE	Lot
BHL:	1761 FSL / 1823 FEL	NWSE	Lot

API

NBU 1022-1J4CS

Surface:	1857 FSL / 2231 FEL	NWSE	Lot
BHL:	1413 FSL / 1805 FEL	NWSE	Lot

API

NBU 1022-1O1BS

Surface:	1847 FSL / 2232 FEL	NWSE	Lot
BHL:	1081 FSL / 1805 FEL	SWSE	Lot

API

NBU 1022-1O4BS

Surface:	1838 FSL / 2234 FEL	NWSE	Lot
BHL:	417 FSL / 1804 FEL	SWSE	Lot

An Application for Permit to Drill (APD) was approved by the BLM on January 12, 2009 for the NBU 629-01E well location. A Sundry Notice under separate cover will be submitted to change the location and the well name to the NBU 1022-1J4BS.

This Surface Use Plan of Operations (SUPO) or 13-point plan provides site-specific information for the above-referenced wells.

In accordance with Utah Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling, these wells will be directionally drilled. Refer to Topo Map A for directions to the location and Topo Maps A and B for location of access roads within a 2-mile radius.

A. Existing Roads:

Existing roads consist of county and improved/unimproved access roads (two-tracks). In accordance with Onshore Order #1, Kerr-McGee will, in accordance with BMPs, improve or maintain existing roads in a condition that is the same as or better than before operations began. New or reconstructed proposed access roads are discussed in Section B.

The existing roads will be maintained in a safe and usable condition. Maintenance for existing roads will continue until final abandonment and reclamation of well pads and/or other facilities, as applicable. Road maintenance will include, but is not limited to, blading, ditching, and/or culvert installation and cleanout. To ensure safe operating

10/10/2011

RECEIVED: February 02, 2012

conditions, gravel surfacing will be performed where excessive rutting or erosion may occur. Dust control will be performed as necessary to ensure safe operating conditions.

Roads, gathering lines and electrical distribution lines will occupy common disturbance corridors where possible. Where available, roadways will be used as the staging area and working space for installation of gathering lines. All disturbances located in the same corridor will overlap each other to the maximum extent possible, while maintaining safe and sound construction and installation practices. Unless otherwise approved or requested in site specific documents, in no case will the maximum disturbance widths of the access road and utility corridors exceed the widths specified in Part D of this document.

Please refer to Topo B, for existing roads.

B. New or Reconstructed Access Roads:

All new or reconstructed roads will be located, designed, and maintained to meet the standards of the BLM. BMPs. Described in the BLM's Surface Operating Standards for Oil and Gas Exploration and Development, 4th Edition (Gold Book) (USDI and USDA, 2007) and/or BLM Manual Section 9113 (1985) will be considered in consultation with the BLM in the design, construction, improvement and maintenance of all new or reconstructed roads. If a new road would cross a water of the United States, Kerr-McGee will adhere to the requirements of applicable Nationwide Permits of the Department of Army Corps of Engineers.

Each new well pad or pad expansion may require construction of a new access road and/or de-commissioning of an older road. Plans, routes, and distances for new roads and road improvements are provided in design packages, exhibits and maps for a project. Project-specific maps are submitted to depict the locations of existing, proposed, and/or decommissioned and include the locations for supporting structures, including, but not limited to, culverts, bridges, low water crossings, range infrastructure, and haul routes, as per OSO 1. Designs for cuts and fills, including spoils source and storage areas, are provided with the road designs, as necessary.

Where safety objectives can be met. As applicable, Kerr-McGee may use unimproved and/or two-track roads for lease operations, to lessen total disturbance.

Road designs will be based on the road safety requirements, traffic characteristics, environmental conditions, and the vehicles the road is intended to carry. Generally, newly constructed unpaved lease roads will be crowned and ditched with the running surfaces of the roads approximately 12-18 feet wide and a total road corridor width not to exceed 45 feet, except where noted in the road design for a specific project. Maximum grade will generally not exceed 8%. Borrow ditches will be back sloped 3:1 or less. Construction BMPs will be employed to control onsite and offsite erosion.

Where topography would direct storm water runoff to an access road or well pad, drainage ditches or other common drainage control facilities, such as V- or wing-ditches, will be constructed to divert surface water runoff. Drainage features, including culverts, will be constructed or installed prior to commencing other operations, including drilling or facilities placement. Riprap will be placed at the inlet and outlet at the culvert(s), as necessary.

Prior to construction, new access road(s) will be staked according to the requirements of OSO 1. Construction activity will not be conducted using frozen or saturated materials or during periods when significant watershed damage (e.g. rutting, extensive sheet soil erosion, formation of rills/gullies, etc.) is likely to occur. Vegetative debris will not be placed in or under fill embankments.

10/10/2011

RECEIVED: February 02, 2012

NBU 1022-1J1BS / 1022-1J1CS / 1022-1J4BS
1022-1J4CS / 1022-1O1BS / 1022-1O4BSNBU 1022-1J Pad
Surface Use Plan of Operations
3 of 14

New road maintenance will include, but is not limited to, blading, ditching, culvert installation and cleanout, gravel surfacing where excessive rutting or erosion may occur and dust control, as necessary to ensure safe operating conditions. All vehicular traffic, personnel movement, construction/restoration operations will be confined to the approved area and to existing roadways and/or access routes.

Snow removal will be conducted on an as-needed basis to accommodate safe travel. Snow removal will occur as necessary throughout the year, as will necessary drainage ditch construction. Removed snow may be stored on permitted well pads to reduce hauling distances and/or at the aerial extent of approved disturbance boundaries to facilitate snow removal for the remainder of the season.

If a county road crossing or encroachment permit is needed, it will be obtained prior to construction.

The following segments are "on-lease"

±380' (0.1 miles) – Section 1 T10S R22E (NW/4 SE/4) – On-lease UTU011336, new access road from the edge of the pad to the existing road. Please refer to Topo B.

C. Location of Existing Wells:

A) Refer to Topo Map C.

D. Location of Existing and/or Proposed Facilities:

Should the well(s) prove productive, production facilities will be installed on the disturbed portion of each well pad. A berm will be constructed completely around production components (typically excluding dehy's and/or separators) that contain fluids (i.e. production tanks, produced liquids tanks). The berms will generally be constructed of compacted subsoil or corrugated metal, and will hold the capacity of the largest tank and have sufficient freeboard to accommodate a 25 year rainfall event. This includes pumping units. Aboveground structures constructed or installed onsite for 6 months or longer, will be painted a flat, non-reflective, earth-tone color chosen at the onsite in coordination with the BLM (typically Shadow Gray). A production facility layout is provided as part of a project-specific APD, ROW or NOS submission.

GAS GATHERING

Please refer to Exhibit A and Topo D- Pad and Pipeline Detail.

The gas gathering pipeline material: Steel line pipe. Surface = Bare pipe. Buried = Coated with fusion bonded epoxy coating (or equivalent).

Kerr-McGee proposes to install gas gathering lines to tie into a previously approved buried gas pipeline covered under ROW UTU-88692. The total of this proposed gas gathering from the meter to the approved 16" gas pipeline is ±735'. There will also be ±1,100' of surface gas pipeline that will be re-routed and will tie into an existing gas pipeline. The individual segments are broken up as follows:

The following segments are "onlease", no ROW needed.

±445' (0.1 miles) – Section 1 T10S R22E (NW/4 SE/4) – On-lease UTU011336, BLM surface, New 6" buried gas gathering pipeline from the meter to the edge of the pad. Please refer to Topo D2 - Pad and Pipeline Detail.

10/10/2011

RECEIVED: February 02, 2012

NBU 1022-1J1BS / 1022-1J1CS / 1022-1J4BS
1022-1J4CS / 1022-1O1BS / 1022-1O4BS

NBU 1022-1J Pad
Surface Use Plan of Operations
4 of 14

- ±290' (0.05 miles) – Section 1 T10S R22E (NW/4 SE/4) – On-lease UTU011336, BLM surface, New 6" buried gas gathering pipeline from the edge of the pad to the tie-in at the previously approved 16" gas gathering pipeline. Please refer to Exhibit A, Line 7.
- ±550' (0.2 miles) – Section 1 T10S R22E (NW/4 SE/4) – On-lease UTU011336, BLM surface, Re-routed 8" surface gas gathering pipeline from the edge of the pad to an existing gas pipeline. Please refer to Topo D2 - Pad and Pipeline Detail.
- ±550' (0.2 miles) – Section 1 T10S R22E (NW/4 SE/4) – On-lease UTU011336, BLM surface, Re-routed 6" surface gas gathering pipeline from the edge of the pad to an existing gas pipeline. Please refer to Topo D2 - Pad and Pipeline Detail.

Kerr-McGee proposes to install liquid gathering lines to tie into a previously approved buried liquid pipeline covered under ROW UTU-88691. The total of this proposed liquid gathering from the separator to the approved liquid pipeline is ±735' and the individual segments are broken up as follows:

The following segments are "onlease", no ROW needed.

- ±445' (0.1 miles) – Section 1 T10S R22E (NW/4 SE/4) – On-lease UTU011336, BLM surface, New 6" buried liquid gathering pipeline from the separator to the edge of the pad. Please refer to Topo D2 - Pad and Pipeline Detail.
- ±290' (0.05 miles) – Section 1 T10S R22E (NW/4 SE/4) – On-lease UTU011336, BLM surface, New 6" buried liquid gathering pipeline from the edge of the pad to the tie-in at the previously approved liquid gathering pipeline. Please refer to Exhibit B, Line 7.

Pipeline Gathering Construction

Gathering (pipeline) infrastructure will be utilized to collect and transport gas and fluids from the wells which are owned and operated by Kerr McGee. Gas gathering pipeline(s), gas lift, or liquids pipelines may be constructed to lie on the surface or be buried. Where the pipeline is adjacent to the road or well pad, the road and/or well pad will be utilized for construction activities and staging. The area of disturbance during construction from the edge of road or well pad will typically be 30' in width. Where pipelines run cross country, the width of disturbance will typically be 45 ft for buried lines and 30 ft for surface lines. In addition, Kerr-McGee requests for a permanent 30' disturbance width that will be maintained for the portion adjacent to the road. The need for the 30' permanent disturbance width is for maintenance and repairs. Cross country permanent disturbance width also are required to be 30ft.

Above-ground installation will generally not require clearing of vegetation or blading of the surface, except where safety considerations necessitate earthwork. In some surface pipeline installation instances pipe cannot be constructed where it will lay. In these cases where an above-ground pipeline is constructed parallel and adjacent to a road, it will be welded/fused on the road and then lifted from the road to the pipeline route. In other cases where a pipeline route is not parallel and adjacent to a road (cross-country between sites), it will be welded/fused in place at a well pad, access road, or designated work area and pulled between connection locations with a suitable piece of equipment.

Buried pipelines will generally be installed parallel and adjacent to existing and/or newly constructed roads and within the permitted disturbance corridor. Buried pipelines may vary from 2 inches (typically fuel gas lines) to 24 inches (typically transportation lines) in diameter, but 6 to 16 inches is typical for a buried gas line. The diameter of liquids pipelines may vary from 2 inches to 12 inches, but 6 inches is the typical diameter. Gas lift lines may vary from 2 to 12 inches in diameter, but 6-inch diameter pipes are generally used for gas lift. If two or more pipelines are present (gas gathering, gas lift, and fluids), they will share a common trench where possible.

Typically, to install a buried pipeline, topsoil will be removed, windrowed and placed on the non-working side of the route for later reclamation. Because working room is limited, the spoil may be spread out across the working side and

10/10/2011

RECEIVED: February 02, 2012

NBU 1022-1J1BS / 1022-1J1CS / 1022-1J4BS
1022-1J4CS / 1022-1O1BS / 1022-1O4BSNBU 1022-1J Pad
Surface Use Plan of Operations
5 of 14

construction will take place on the spoil. The working side of the corridor will be used for pipe stringing, bending, welding and equipment travel. Small areas on the working side displaying ruts or uneven ground will be groomed to facilitate the safe passage of equipment. After the pipelines are installed, spoil will be placed back into the trench, and the topsoil will be redistributed over the disturbed corridor prior to final reclamation. Typical depth of the trench will be 6 feet, but depths may vary according to site-specific conditions (presence of bedrock, etc.). The proposed trench width for the pipeline would range from 18-48 inches.

The pipeline will be welded along the proposed route and lowered into place. Trenching equipment will cut through the soil or into the bedrock and create good backfill, eliminating the need to remove large rocks. The proposed buried pipeline will be visually and radiographically inspected and the entire pipeline will be pneumatically or hydrostatically tested before being placed into service. Routine vehicle traffic will be prevented from using pipeline routes as travel ways by posting signs at the route's intersection with an access road.

The liquid gathering lines will be made of polyethylene or a composite polyethylene/steel or polyethylene/fiberglass that is not subject to internal or external pipe corrosion. The content of the produced fluids to be transferred by the liquid gathering system will be approximately 92% produced water and 8% condensate. Trunk line valve connections for the water gathering system will be below ground but accessible from the surface in order to prevent freezing during winter time.

If pipelines or roads encounter a drainage that could be subject to flooding or surface water during extreme precipitation events, Kerr-McGee will apply all applicable Army Corps mandates as well as the BLM's Hydraulic Considerations for Pipeline Crossings of Stream Channels (BLM Technical Note 423, April 2007). In addition, all stream and drainage

crossings will be evaluated to determine the need for stream alteration permits from the State of Utah Division of Water Rights and if necessary, required permits will be secured. Similarly, where a road or pipeline crossing exists the pipe will be butt welded and buried to a depth between 24 and 48 inches or more. Dirt roads will be cut and restored to a condition equivalent to the existing condition. All Uintah County road encroachment and crossing permits, where applicable, will be obtained prior to crossing construction. In no case will pressure testing of pipelines result in discharge of liquids to the surface. Pipeline signs will be installed along the route to indicate the pipeline proximity, ownership, and to provide emergency contact phone numbers. Above ground valves and lateral T's will be installed at various locations for production integrity and safety purposes.

Upon completion of the proposed buried pipeline, the entire area of disturbance will be reclaimed to the standards proposed in the Green River District Reclamation Guidelines. Please refer to section J for more details regarding final reclamation.

When no longer deemed necessary by the operator, Kerr-McGee or its successor will consult with the BLM, Vernal Field Office before terminating of the use of the pipeline(s).

The Anadarko Completions Transportation System (ACTS) information:

Please refer to Exhibit C for ACTs Lines

Kerr-McGee will use either a closed loop drilling system that will require one pit and one storage area to be constructed on the drilling pad or a traditional drilling operation with one pit. The storage area will be used to contain only the de-watered drill cuttings and will be lined and reclaimed according to traditional pit closure standards. The pit will be constructed to allow for completion operations. The completion operations pit is lined and will be used for the wells drilled on the pad or used as part of our Anadarko Completions Transportation (ACTS) system which is discussed in more detail below. Using the closed loop drilling system will allow Kerr-McGee to decrease the amount of disturbance/footprint on location compared to a single large drilling/completion pit.

10/10/2011

RECEIVED: February 02, 2012

NBU 1022-1J1BS / 1022-1J1CS / 1022-1J4BS
1022-1J4CS / 1022-1O1BS / 1022-1O4BS

NBU 1022-1J Pad
Surface Use Plan of Operations
6 of 14

If Kerr-McGee does not use a closed loop system, it will construct a drilling reserve pit to contain drill cuttings and for use in completion operations. Depending on the location of the pit, its relation to future drilling locations, the reserve/completion pit will be utilized for the completion of the wells on that pad and/or be used as part of our ACTS system.

Kerr-McGee will use ACTS to optimize the completion processes for multiple pads across the project area which may include up to a section of development. ACTS will facilitate management of frac fluids by utilizing existing reserve pits and temporary, surface-laid aluminum liquids transfer lines between frac locations. The pit will be refurbished as follows when a traditional drill pit is used: mix and pile up drill cuttings with dry dirt, bury the original liner in the pit, walk bottom of pit with cat. Kerr-McGee will reline the pit with a 30 mil liner and double felt padding. The refurbished pit will be the same size or smaller as specified in the originally approved ROW/APD. The pit refurb will be done in a normal procedure and there will be no modification to the pit.

All four sides of the completions pit will be fenced in according to standard pit fencing procedures. Netting will be installed over all pits.

The collected hydrocarbons will be treated and sold at approved sales facilities. A loading rack with drip containment will also be installed where water trucks would unload and load to prevent damage caused from pulling hoses in and out of the pit.

ACTS will require temporarily laying multiple 6" aluminum water transfer lines on the surface between either existing or refurbished reserve pits. Please see the attached ACTS exhibit C for placement of the proposed temporary lines. The temporary aluminum transfer lines will be utilized to transport frac fluid being injected and/or recovered during the completion process and will be laid adjacent to existing access roads or pipeline corridors. Upon completion of the frac operation, the liquids transfer lines will be flushed with fresh water and purged with compressed air. The contents of the transfer lines will be flushed into a water truck for delivery to another ACTS location or a reserve pit.

The volume of frac fluid transported through a water transfer line will vary, but volume is projected to be approximately 1.75 bbls per 50-foot joint. Although the maximum working pressure is 125 psig, the liquids transfer lines will be operated at a pressure of approximately 30 to 40 psig. Kerr-McGee requests to keep the netted pit open for one year from first production of the first produced well on the pad. During this time the surrounding well location completion fluids may be recycled in this pit and utilized for other frac jobs in the area. After one year Kerr-McGee will backfill the pit and reclaim. If the pit is not needed for an entire year it will be backfilled and reclaimed earlier. Kerr-McGee understands that due to the temporary nature of this system, BLM considers this a casual use situation; therefore, no permanent ROW or temporary use plan will need to be issued by the BLM.

E. Location and Types of Water Supply:

Water for drilling and completion operations will be obtained from the following sources:

Permit # 49-2307	JD Field Services	Green River- Section 15, T2N, R22E
Permit # 49-2321	R.N. Industries	White River- Section 2, T10S, R24E
Permit # 49-2319	R.N. Industries	White River- Various Sources
Permit # 49-2320	R.N. Industries	Green River- Section 33, T8S, R23E

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

10/10/2011

RECEIVED: February 02, 2012

F. Construction Materials:

Construction operations will typically be completed with native materials found on location. Construction materials that must be imported to the site (mineral material aggregate, soils or materials suitable for fill/surfacing) will be obtained from a nearby permitted source (described in site-specific documents). No construction materials will be removed from federal lands without prior approval from the BLM. A source location other than an on-location construction site will be designated either via a map or narrative within the project specific materials provided to the BLM.

G. Methods for Handling Waste:

All wastes subject to regulation will be handled in compliance with applicable laws to minimize the potential for leaks or spills to the environment. Kerr-McGee also maintains a Spill Control and Countermeasure Plan, which includes notification requirements, including the BLM, for all reportable spills of oil, produced liquids, and hazardous materials.

Any accidental release, such as a leak or spill in excess of the reportable quantity, as established by 40 CFR Part 117.3, will be reported as per the requirements of CERCLA, Section 102 B. If a release involves petroleum hydrocarbons or produced liquids, Kerr-McGee will comply with the notification requirements of NTL-3A. Drill cuttings and/or drilling fluids will be contained in the reserve/frac pit whether a closed loop system is used or not. Cuttings will be buried in pit(s) upon closure. Unless specifically approved by the BLM, no oil or other oil-based drilling additives, chromium/metals-based, or saline muds will be used during drilling. Only fresh water (as specified above), biodegradable polymer soap, bentonite clay, and/or non-toxic additives will be used in the mud system.

Pits will be constructed to minimize the accumulation of surface precipitation runoff into the pit (via appropriate placement of subsoil storage areas and/or construction of berms, ditches, etc). Should unexpected liquid petroleum hydrocarbons (crude oil or condensate) be encountered during drilling, completions or well testing, liquid petroleum hydrocarbons will either be contained in test tanks on the well site or evacuated by vacuum trucks and transported to an approved disposal/sales facility. Should petroleum hydrocarbons unexpectedly be released into a pit, they will be removed as soon as practical but in no case will they remain longer than 72 hours unless an alternate is approved by the BLM. Should timely removal not be feasible, the pit will be netted as soon as practical. Similarly, hydrocarbon removal will take place prior to the closure of the pit, unless authorization is provided for disposal via alternate pit closure methods (e.g. solidification).

The reserve and/or fracture stimulation pit will be lined with an impermeable liner. The liner will be a synthetic material 30 mil or thicker. The bottom and side walls of the pit will be void of any sharp rocks that could puncture the liner. The liner will be installed over smooth fill subgrade that is free of pockets, loose rocks, or other materials (i.e. sand, sifted dirt, bentonite, straw, etc.) that could damage the liner. After evaporation and when dry, the reserve pit liners will be cut off, ripped and/or folded back (as safety considerations allow) as near to the mud surface as possible and buried on location or hauled to a landfill prior to backfilling the pit with a minimum of five feet of soil material.

Where necessary and if conditions (freeboard, etc.) allow, produced liquids from newly completed wells may be temporarily disposed of into pits for a period not to exceed 90 days as per Onshore Order Number 7 (OSO 7). Subsequently, permanent approved produced water disposal methods will be employed in accordance with OSO 7 and/or as described in a Water Management Plan (WMP). Otherwise, fluids disposal locations and associated haul routes, for ROW consideration, are typically depicted on Topo A of individual projects. Revisions to the water source or method of transportation will be subject to written approval from the BLM.

NBU 1022-1J1BS / 1022-1J1CS / 1022-1J4BS
1022-1J4CS / 1022-1O1BS / 1022-1O4BSNBU 1022-1J Pad
Surface Use Plan of Operations
8 of 14

Any additional pits necessary for subsequent operations, such as temporary flare or workover pits, will be contained within the originally approved well pad and disturbance boundaries. Such temporary pits will be backfilled and reclaimed within 180 days of completion of work at a well location.

Pits containing drilling cuttings, mud, and/or completions fluids will be allowed to dry. Any free fluids remaining after one year from reaching total depth, date of completion, and/or determination of inactivity will be removed (as weather conditions allow) to an approved site and the pit reclaimed. Installation and operation of any sprinklers, pumps, and equipment will ensure that water spray or mist does not drift.

No garbage or non-exempt substances as defined by Resource Conservation and Recovery Act (RCRA) subtitle C will be placed in the reserve pit. All refuse (trash and other solid waste including cans, paper, cable, etc.) generated during construction, drilling, completion, and well testing activities will be contained in an enclosed receptacle, removed from the drill locations promptly, and transported to an approved disposal facility. Immediately after removal of the drilling rig, all debris and other waste materials not contained within trash receptacles will be collected and removed from the well location.

For the protection of livestock and wildlife, all open pits (excluding flare pits) will be fenced to prevent wildlife or livestock entry. Total height of pit fencing will be at least 42 inches and corner posts will be cemented and/or braced in such a manner as to keep the fence tight at all times. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet. Siphons, catchments, and absorbent pads will be installed to keep hydrocarbons produced by the drilling rig or other equipment on location from entering the reserve pit. Hydrocarbons, contaminated pads, and/or soils will be disposed of in accordance with state and federal requirements.

Portable, self-contained chemical toilets and/or sewage processing facilities will be provided for human waste disposal. Upon completion of operations, or as required, the toilet holding tanks will be pumped and the contents disposed of in an approved sewage disposal facility. All applicable regulations pertaining to disposal of human and solid waste will be observed.

Materials Management

Hazardous materials above reportable quantities will not be produced by drilling or completing proposed wells or constructing the pipelines/facilities. The term "hazardous materials" as used here means: (1) any substance, pollutant, or containment listed as hazardous under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) of 1980, as amended 42 U.S.C. 9601 et seq., and the regulations issued under CERCLA; and (2) any hazardous waste as defined in RCRA of 1976, as amended. In addition, no extremely hazardous substance, as defined in 40 CFR 355, in threshold planning quantities, would be used, produced, stored, transported, or disposed of while producing any well.

Hazardous materials may be contained in some grease or lubricants, solvents, acids, paint, and herbicides, among others as defined above. Kerr-McGee maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances that are used during the course of construction, drilling, completion, and production operations for this project. The transport, use, storage and handling of hazardous materials will follow procedures specified by federal and state regulations. Transportation of hazardous materials to the well location is regulated by the Department of Transportation (DOT) under 49 CFR, Parts 171-180. DOT regulations pertain to the packing, container handling, labeling, vehicle placarding, and other safety aspects.

10/10/2011

RECEIVED: February 02, 2012

NBU 1022-1J1BS / 1022-1J1CS / 1022-1J4BS
1022-1J4CS / 1022-1O1BS / 1022-1O4BS

NBU 1022-1J Pad
Surface Use Plan of Operations
9 of 14

Potentially hazardous materials used in the development or operation of wells will be kept in limited quantities on well sites and at the production facilities for short periods of time. Chemicals meeting the criteria for being an acutely hazardous material/substance or meet the quantities criteria per BLM Instruction Memorandum No. 93-344 will not be used.

Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act (SARA) in quantities of 10,000 pounds or more may be produced and/or stored at production facilities (crude oil/condensate, produced water). They may also be kept in limited quantities on drilling sites (barite, diesel fuel, cement, cottonseed hulls etc.) for short periods of time during drilling or completion activities.

Fluids disposal and pipeline/haul routes are depicted on Topo Map A.

Any produced water separated from recoverable condensate from the proposed well will be contained in a water tank and will then be transported by pipeline and/or truck to one of the pre-approved disposal sites:

RNI in Sec. 5 T9S R22E
NBU #159 in Sec. 35 T9S R21E
Ace Oilfield in Sec. 2 T6S R20E
MC&MC in Sec. 12 T6S R19E
Pipeline Facility in Sec. 36 T9S R20E
Goat Pasture Evaporation Pond in SW/4 Sec. 16 T10S R22E
Bonanza Evaporation Pond in Sec. 2 T10S R23E

Or to one of the following Kerr-McGee active Salt Water Disposal (SWD) wells:

NBU 159 SWD in Sec. 35 T9S R21E
CIGE 112D SWD in Sec. 19 T9S R21E
CIGE 114 SWD in Sec. 34 T9S R21E
NBU 921-34K SWD in Sec. 34 T9S R21E
NBU 921-33F SWD in Sec. 34 T9S R21E

H. Ancillary Facilities:

No additional ancillary facilities are planned for this location.

I. Well Site Layout:

The location, orientation and aerial extent of each drill pad, reserve/completion/flare pit (for closed loop or non-closed loop operations), access road ingress/egress points, drilling rig, dikes/ditches, existing wells/infrastructure, proposed cuts and fills, and topsoil and spoil material stockpile locations are depicted on the exhibits for each project, where applicable. Site-specific conditions may require slight deviation in actual equipment depending on whether a closed loop system is used. Surface distance may be less if using closed loop. But in either case, the area of disturbance will not exceed the maximum disturbance outlined in the attached exhibits.

For the protection of livestock and wildlife, all open pits and cellars will be fenced to prevent wildlife or livestock entry. Total height of pit fencing will be at least 42 inches and corner posts will be cemented and/or braced in such a manner as to keep the fence tight at all times. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

10/10/2011

RECEIVED: February 02, 2012

Each well will utilize either a centralized tank battery, centralized fluids management system, or have tanks installed on its pad. Production/ Produced Liquid tanks will be constructed, maintained, and operated to prevent unauthorized surface or subsurface discharges of liquids and to prevent livestock or wildlife entry. The tanks will be kept reasonably free from surface accumulations of liquid hydrocarbons. The tanks are not to be used for disposal of liquids from additional sources without prior approval of BLM.

J. Plans for Surface Reclamation:

The surface reclamation will be undertaken in two phases: interim and final. Interim reclamation is conducted following well completion and extends through the period of production. Interim reclamation is for the area of the well pad that is not required for production activities. Final reclamation is conducted following well plugging/conversion and/or facility abandonment processes.

Reclamation activities in both phases may include but is not limited to the re-contouring or re-configuration of topographic surfaces, restoration of drainage systems, segregation of spoils materials, minimizing surface disturbance, re-evaluating backfill requirements, pit closure, topsoil redistribution, soil treatments, seeding and weed control.

Interim Reclamation

Interim reclamation may include pit evaporation, fluid removal, pit solidification, re-contouring, ripping, spreading top soil, seeding, and/or weed control. Interim reclamation will be performed in accordance with OSO 1, or written notification will be provided to the BLM for approval. Where feasible, drilling locations, reserve pits, or access routes not utilized for production operations will be re-contoured to a natural appearance.

Interim re-contouring involves bringing all construction material from cuts and fills back onto the well pad and site and reestablishing the natural contours where desirable and practical. Fill and stockpiled spoils no longer necessary to the operation will be spread on the cut slopes and covered with stockpiled topsoil. All stockpiled top soils will be used for interim reclamation where practical to maintain soil viability. Where possible, the land surface will be left "rough" after re-contouring to ensure that the maximum surface area will be available to support the reestablishment of vegetative cover.

A reserve pit, upon being allowed to dry, will be backfilled and compacted with cover materials that are void of any topsoil, vegetation, large stones, rocks or foreign objects. Soils that are moisture laden, saturated, or partially/completely frozen will not be used for backfill or cover. The pit area will be mounded to allow for settling and to promote positive surface drainage away from the pit. Disposal of pit fluids and linings is discussed in Section G.

Final Reclamation

Final reclamation will be performed for unproductive wells and after the end of the life of a productive well. As soon as practical after the conclusion of drilling and testing operations, unproductive drill holes will be plugged and abandoned (P&A). Site and road reclamation will commence following plugging. In no case will reclamation at non-producing locations be initiated later than six (6) months from the date a well is plugged. A joint inspection of the disturbed area to be reclaimed may be requested by Kerr-McGee. The primary purpose of this inspection will be to review the existing conditions, or agree upon a revised final reclamation and abandonment plan. The BLM will be notified prior to commencement of reclamation operations. A Notice of Intent to Abandon will be filed for final recommendations regarding surface reclamation.

10/10/2011

RECEIVED: February 02, 2012

NBU 1022-1J1BS / 1022-1J1CS / 1022-1J4BS
 1022-1J4CS / 1022-1O1BS / 1022-1O4BS

NBU 1022-1J Pad
 Surface Use Plan of Operations
 11 of 14

After plugging, all wellhead equipment that is no longer needed will be removed, and the well site will be reclaimed. Final contouring will blend with and follow as closely as practical the natural terrain and contours of the original site and surrounding areas. After re-contouring the site to the approximate contour that existed prior to pad construction, final grading will be conducted over the entire surface of the well site and access road. The area will be ripped to a depth of 18 to 24 inches on 18 to 24-inch centers, where practical. The surface soil material will be pitted with small depressions to form longitudinal depressions 12 to 18 inches deep, where practical. The entire area will be uniformly covered with the depressions constructed perpendicular to the natural flow of water.

Reclamation of roads will be performed at the discretion of the BLM. All unnecessary surface equipment and structures (e.g. cattle guards) and water control structures (e.g. culverts, drainage pipes) not needed to facilitate successful reclamation will be removed during final reclamation. Roads that will be reclaimed will be ripped to a depth of 18 inches where practical, re-contoured to approximate the original contour of the ground and seeded in accordance with the seeding specifications of the BLM.

Upon successfully completing reclamation of a P&A location, a Final Abandonment Notice will be submitted to the BLM.

Measures Common to Interim and Final Reclamation

Soil preparation will be conducted using a disk for areas in need of more soil preparation following site preparation. This will provide primary soil tillage to a depth no greater than 6 inches. Prior to reseeding, compacted areas will be scarified by ripping or chiseling to loosen compacted soils, promote water infiltration, and improve soil aeration and root penetration.

Seeding will occur year-round as conditions allow and will typically be accomplished through the use of a no-till rangeland style seed drill with a “picker box” in order to seed “fluffy” seed. Where drill seeding is not the preferred method, seed will be broadcast and then raked into the ground at double the rate of drill seeding. Seed mixes appropriate to the native plant community as determined and specified for each project location based on the site specific soils will be used for

re-vegetation. The seed mixes will be selected from a list provided by or approved by the BLM, or a specific seed mix will be proposed by Kerr-McGee to the BLM and used after its approval. The selected specific seed mix for each well location and road segment will be utilized while performing interim and final reclamation for each project. All seed will be certified and tags will be maintained by Kerr-McGee. Every effort will be made to obtain “cheat grass free seed”.

Seed Mix to be used for Well Site, Access Road, and Pipeline (as applicable):

Shadescale Mix	Pure Live Seed lbs/acre
Indian Ricegrass	3
Sandberg	0.75
Bottlebrush	1
Great Basin	0.5
Crested	1.5
Winterfat	0.25
Shadscale	1.5
Four-wing	0.75
Forage Kochia	0.25
Total	9.5

10/10/2011

RECEIVED: February 02, 2012

Additional soil amendments and/or stabilization may be required on sites with poor soils and/or excessive erosion potential. Where severe erosion can become a problem and/or the use of machinery is not practical, seed will be hand broadcast and raked with twice the specified amount of seed. Slopes will be stabilized using materials specifically designed to prevent erosion on steep slopes and hold seed in place so vegetation can become permanently established. These materials will include, but are not limited to: erosion control blankets, hydro-mulch, and/or bonded fiber matrix at a rate to achieve a minimum of 80 percent soil coverage. Soil amendments such as "Sustain" (an organic fertilizer that will be applied at the rate 1,800 – 2,100 lbs/acre with seed) may also be dry broadcast or applied with hydro-seeding equipment.

Weed Control

All weed management will be done in accordance with the Vernal BLM Surface Disturbance Weed Policy. Noxious weeds will be controlled, as applicable, on project areas. Monitoring and management of noxious and/or invasive weeds of concern will be completed annually until the project is deemed successfully reclaimed by the surface management agency and/or owner according to the Anadarko Integrated Weed Management Plan. Noxious weed infestations will be mapped using a GPS unit and submitted to the BLM with information required in the Vernal BLM Surface Disturbance Weed Policy. If herbicide is to be applied it will be done according to an approved Pesticide Use Permit (PUP), inclusive of applicable locations. All pesticide applications will be recorded using a Pesticide Application Record (PAR) and will be submitted along with a Pesticide Use Report (PUR) annually prior to Dec. 31.

Monitoring

Monitoring of reclaimed project areas will be completed annually during the growing season and actions to ensure reclamation success will be taken as needed. During the first two growing seasons an ocular methodology will be used to determine the success of the reclamation activities. During the 3rd growing season a 200 point line intercept (quantitative) methodology will be used to obtain basal cover. The goal is to have the reclaimed area reach 30% basal cover when compared to the reference site. If after three growing seasons the area has not reached 30% basal cover, additional reclamation activities may be necessary. Monitoring will continue until the reclaimed area reaches 75% basal cover of desirable vegetation when compared to the reference site. (Green River District Reclamation Guidelines)

All monitoring reports will be submitted electronically to the Vernal BLM in the form of a geo-database no later than March 1st of the calendar year following the data collection.

K. Surface/Mineral Ownership:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435)781-4400

L. Other Information:

Cultural and Paleontological Resources

All personnel are strictly prohibited from collecting artifacts, any paleontological specimens or fossils, and from disturbing any significant cultural resources in the area. If artifacts, fossils, or any culturally sensitive materials are exposed or identified in the area of construction, all construction operations that would affect the newly discovered resource will cease, and Kerr-McGee will provide immediate notification to the BLM.

NBU 1022-1J1BS / 1022-1J1CS / 1022-1J4BS
1022-1J4CS / 1022-1O1BS / 1022-1O4BS

NBU 1022-1J Pad
Surface Use Plan of Operations
13 of 14

Resource Reports:

A Class I literature survey was completed in May 2011 by Montgomery Archaeological Consultants, Inc (MOAC). For additional details please refer to report MOAC 11-145.

A paleontological reconnaissance survey was completed in June, 2010 and July, 2011 by SWCA Environmental Consultants. For additional details please refer to reports UT11-14314-28, UT11-14314-32 and UT11-14314-33.

Biological field survey was completed in May and June of 2011 by Grasslands Consulting, Inc (GCI). For additional details please refer to reports GCI-515 and GCI 559.

Proposed Action Annual Emissions Tables:

Table 1: Proposed Action Annual Emissions (tons/year)¹			
Pollutant	Development	Production	Total
NOx	3.8	0.12	3.92
CO	2.2	0.11	2.31
VOC	0.1	4.9	5
SO ₂	0.005	0.0043	0.0093
PM ₁₀	1.7	0.11	1.81
PM _{2.5}	0.4	0.025	0.425
Benzene	2.2E-03	0.044	0.046
Toluene	1.6E-03	0.103	0.105
Ethylbenzene	3.4E-04	0.005	0.005
Xylene	1.1E-03	0.076	0.077
n-Hexane	1.7E-04	0.145	0.145
Formaldehyde	1.3E-02	8.64E-05	1.31E-02

¹ Emissions include 1 producing well and associated operations traffic during the year in which the project is developed

Table 2: Proposed Action versus 2012 WRAP Phase III Emissions Inventory Comparison			
Species	Proposed Action Production Emissions (ton/yr)	WRAP Phase III 2012 Uintah Basin Emission Inventory^a (ton/yr)	Percentage of Proposed Action to WRAP Phase III
NOx	23.52	16,547	0.14%
VOC	30	127,495	0.02%

^a http://www.wrapair.org/forums/ogwg/PhaseIII_Inventory.html

Uintah Basin Data

NBU 1022-1J1BS / 1022-1J1CS / 1022-1J4BS
1022-1J4CS / 1022-1O1BS / 1022-1O4BS

NBU 1022-1J Pad
Surface Use Plan of Operations
14 of 14

M. Lessee's or Operators' Representative & Certification:

Gina T. Becker
Regulatory Analyst II
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6086

Tommy Thompson
General Manager, Drilling
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6724

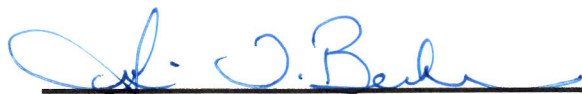
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Kerr-McGee Oil & Gas Onshore LP is considered to be the operator of the subject well. Kerr-McGee Oil & Gas Onshore LP agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Bureau of Land Management Nationwide Bond WYB000291.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operation; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.



Gina T. Becker

October 10, 2011

Date



Joseph D. Johnson
1099 18TH STREET STE. 1800 • DENVER, CO
80202
720-929-6708 • FAX 720-929-7708
E-MAIL: JOE.JOHNSON@ANADARKO.COM

September 28, 2011

Ms. Diana Mason
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-6100

Re: Directional Drilling R649-3-11
NBU 1022-1J1CS
T10S-R22E
Section 1: NWSE/NWSE
Surface: 1877' FSL, 2227' FEL
Bottom Hole: 2078' FSL, 1807' FEL
Uintah County, Utah

Dear Ms. Mason:

Pursuant to the filing of Kerr-McGee Oil & Gas Onshore LP's (Kerr-McGee) Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- Kerr-McGee's NBU 1022-1J1CS is located within the Natural Buttes Unit area.
- Kerr-McGee is permitting this well as a directional well in order to minimize surface disturbance. Locating the well at the surface location and directionally drilling from this location, Kerr-McGee will be able to utilize the existing road and pipelines in the area.
- Furthermore, Kerr-McGee certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

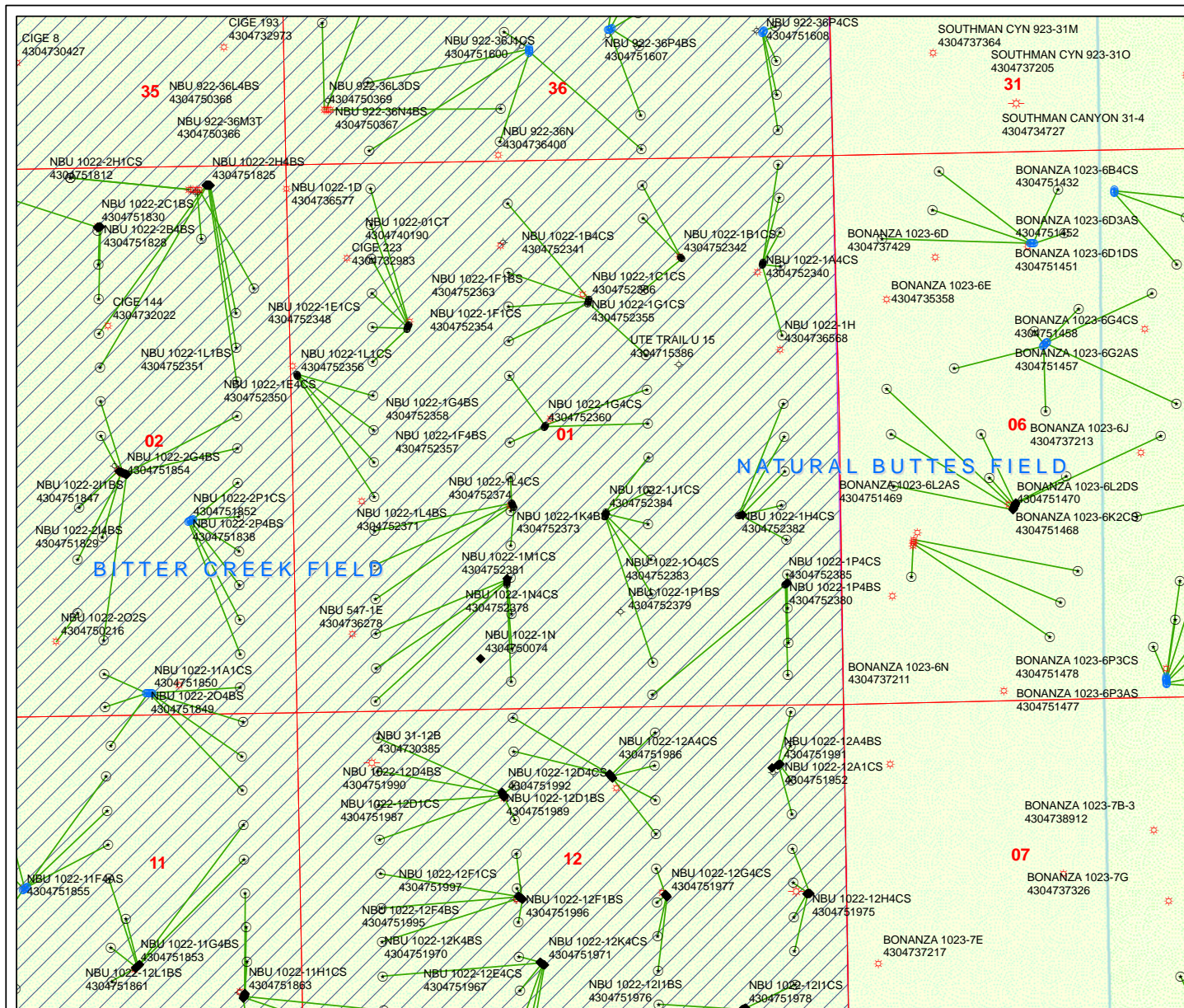
Therefore, based on the above stated information Kerr-McGee Oil & Gas Onshore LP requests the permit be granted pursuant to R649-3-11.

Sincerely,

KERR-MCGEE OIL & GAS ONSHORE LP

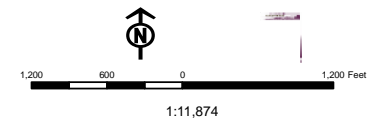
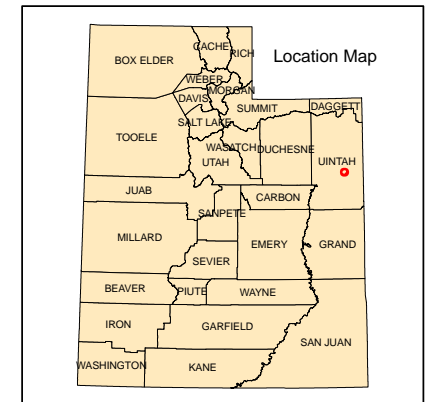
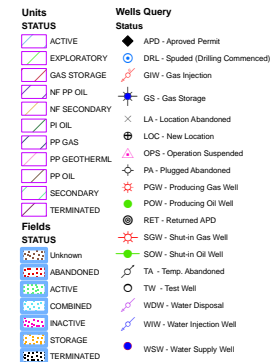
A handwritten signature in blue ink, appearing to read 'J.D.J.', with a horizontal line underneath.

Joseph D. Johnson
Landman



API Number: 4304752384
Well Name: NBU 1022-1J1CS
Township T1.0. Range R2.2. Section 01
Meridian: SLBM
Operator: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Map Prepared:
Map Produced by Diana Mason



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

February 10, 2012

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2011 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2011 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ WASATCH-MESA VERDE)

WELL PAD - NBU 1022-25D

43-047-52295	NBU 1022-25C2DS	Sec 25 T10S R22E 0653 FNL 0339 FWL
	BHL	Sec 25 T10S R22E 0488 FNL 1933 FWL

43-047-52296	NBU 1022-25C3DS	Sec 25 T10S R22E 0730 FNL 0314 FWL
	BHL	Sec 25 T10S R22E 1147 FNL 1931 FWL

43-047-52297	NBU 1022-25C3AS	Sec 25 T10S R22E 0732 FNL 0324 FWL
	BHL	Sec 25 T10S R22E 0820 FNL 1938 FWL

43-047-52298	NBU 1022-25D2DS	Sec 25 T10S R22E 0650 FNL 0319 FWL (BH)
	BHL	Sec 25 T10S R22E 0485 FNL 0630 FWL

43-047-52299	NBU 1022-25F2AS	Sec 25 T10S R22E 0652 FNL 0329 FWL
	BHL	Sec 25 T10S R22E 1482 FNL 1955 FWL

43-047-52300	NBU 1022-25D3DS	Sec 25 T10S R22E 0727 FNL 0295 FWL
	BHL	Sec 25 T10S R22E 1152 FNL 0630 FWL

43-047-52301	NBU 1022-25D3AS	Sec 25 T10S R22E 0729 FNL 0305 FWL
	BHL	Sec 25 T10S R22E 0822 FNL 0631 FWL

43-047-52302	NBU 1022-25E2AS	Sec 25 T10S R22E 0648 FNL 0309 FWL
	BHL	Sec 25 T10S R22E 1479 FNL 0631 FWL

WELL PAD - NBU 1022-1A

43-047-52335	NBU 1022-1A1BS	Sec 01 T10S R22E 1030 FNL 0663 FEL
	BHL	Sec 01 T10S R22E 0099 FNL 0498 FEL

RECEIVED: February 10, 2012

API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
43-047-52336	NBU 1022-1A1CS	Sec 01 T10S R22E 1040 FNL 0665 FEL
	BHL	Sec 01 T10S R22E 0416 FNL 0493 FEL
43-047-52337	NBU 1022-1A4BS	Sec 01 T10S R22E 1050 FNL 0667 FEL
	BHL	Sec 01 T10S R22E 0748 FNL 0493 FEL
43-047-52338	NBU 1022-1H1CS	Sec 01 T10S R22E 1069 FNL 0670 FEL
	BHL	Sec 01 T10S R22E 1745 FNL 0493 FEL
43-047-52340	NBU 1022-1A4CS	Sec 01 T10S R22E 1059 FNL 0668 FEL
	BHL	Sec 01 T10S R22E 1083 FNL 0497 FEL
WELL PAD - NBU 1022-1B		
43-047-52339	NBU 1022-1B1BS	Sec 01 T10S R22E 0976 FNL 1453 FEL
	BHL	Sec 01 T10S R22E 0262 FNL 1811 FEL
43-047-52341	NBU 1022-1B4CS	Sec 01 T10S R22E 0984 FNL 1447 FEL
	BHL	Sec 01 T10S R22E 1282 FNL 1825 FEL
43-047-52342	NBU 1022-1B1CS	Sec 01 T10S R22E 0968 FNL 1459 FEL
	BHL	Sec 01 T10S R22E 0580 FNL 1812 FEL
WELL PAD - NBU 1022-1E1		
43-047-52343	NBU 1022-1D1BS	Sec 01 T10S R22E 1559 FNL 1172 FWL
	BHL	Sec 01 T10S R22E 0238 FNL 0820 FWL
43-047-52344	NBU 1022-1D1CS	Sec 01 T10S R22E 1568 FNL 1168 FWL
	BHL	Sec 01 T10S R22E 0585 FNL 0820 FWL
43-047-52345	NBU 1022-1D4BS	Sec 01 T10S R22E 1577 FNL 1164 FWL
	BHL	Sec 01 T10S R22E 0912 FNL 0822 FWL
43-047-52346	NBU 1022-1D4CS	Sec 01 T10S R22E 1586 FNL 1160 FWL
	BHL	Sec 01 T10S R22E 1244 FNL 0822 FWL
43-047-52347	NBU 1022-1E1BS	Sec 01 T10S R22E 1596 FNL 1156 FWL
	BHL	Sec 01 T10S R22E 1576 FNL 0821 FWL
43-047-52348	NBU 1022-1E1CS	Sec 01 T10S R22E 1605 FNL 1152 FWL
	BHL	Sec 01 T10S R22E 1909 FNL 0821 FWL
WELL PAD - NBU 1022-1E3		
43-047-52349	NBU 1022-1E4BS	Sec 01 T10S R22E 2011 FNL 0086 FWL
	BHL	Sec 01 T10S R22E 2241 FNL 0821 FWL
43-047-52350	NBU 1022-1E4CS	Sec 01 T10S R22E 2020 FNL 0088 FWL
	BHL	Sec 01 T10S R22E 2573 FNL 0821 FWL
43-047-52351	NBU 1022-1L1BS	Sec 01 T10S R22E 2030 FNL 0091 FWL
	BHL	Sec 01 T10S R22E 2409 FSL 0820 FWL
43-047-52356	NBU 1022-1L1CS	Sec 01 T10S R22E 2040 FNL 0094 FWL
	BHL	Sec 01 T10S R22E 2077 FSL 0820 FWL
WELL PAD - NBU 1022-1F		
43-047-52352	NBU 1022-1K1BS	Sec 01 T10S R22E 2588 FNL 2468 FWL
	BHL	Sec 01 T10S R22E 2574 FSL 2136 FWL

API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
43-047-52357	NBU 1022-1F4BS	Sec 01 T10S R22E 2573 FNL 2480 FWL
	BHL	Sec 01 T10S R22E 2076 FNL 2138 FWL
43-047-52358	NBU 1022-1G4BS	Sec 01 T10S R22E 2565 FNL 2486 FWL
	BHL	Sec 01 T10S R22E 2242 FNL 1808 FEL
43-047-52360	NBU 1022-1G4CS	Sec 01 T10S R22E 2580 FNL 2474 FWL
	BHL	Sec 01 T10S R22E 2574 FNL 1808 FEL
WELL PAD - NBU 1022-1G		
43-047-52353	NBU 1022-1C4CS	Sec 01 T10S R22E 1366 FNL 2354 FEL
	BHL	Sec 01 T10S R22E 1080 FNL 2140 FWL
43-047-52354	NBU 1022-1F1CS	Sec 01 T10S R22E 1395 FNL 2362 FEL
	BHL	Sec 01 T10S R22E 1744 FNL 2138 FWL
43-047-52355	NBU 1022-1G1CS	Sec 01 T10S R22E 1385 FNL 2359 FEL
	BHL	Sec 01 T10S R22E 1909 FNL 1809 FEL
43-047-52363	NBU 1022-1F1BS	Sec 01 T10S R22E 1375 FNL 2357 FEL
	BHL	Sec 01 T10S R22E 1412 FNL 2139 FWL
43-047-52386	NBU 1022-1C1CS	Sec 01 T10S R22E 1356 FNL 2351 FEL
	BHL	Sec 01 T10S R22E 0415 FNL 2141 FWL
WELL PAD - NBU 1022-1J		
43-047-52359	NBU 1022-1J1BS	Sec 01 T10S R22E 1887 FSL 2226 FEL
	BHL	Sec 01 T10S R22E 2410 FSL 1807 FEL
43-047-52362	NBU 1022-1O1BS	Sec 01 T10S R22E 1847 FSL 2232 FEL
	BHL	Sec 01 T10S R22E 1081 FSL 1805 FEL
43-047-52366	NBU 1022-1J4CS	Sec 01 T10S R22E 1857 FSL 2231 FEL
	BHL	Sec 01 T10S R22E 1413 FSL 1805 FEL
43-047-52367	NBU 1022-1O4BS	Sec 01 T10S R22E 1838 FSL 2234 FEL
	BHL	Sec 01 T10S R22E 0417 FSL 1804 FEL
43-047-52384	NBU 1022-1J1CS	Sec 01 T10S R22E 1877 FSL 2227 FEL
	BHL	Sec 01 T10S R22E 2078 FSL 1807 FEL
WELL PAD - NBU 1022-1K		
43-047-52361	NBU 1022-1M1BS	Sec 01 T10S R22E 1966 FSL 2158 FWL
	BHL	Sec 01 T10S R22E 1081 FSL 0819 FWL
43-047-52365	NBU 1022-1K1CS	Sec 01 T10S R22E 1994 FSL 2146 FWL
	BHL	Sec 01 T10S R22E 2242 FSL 2136 FWL
43-047-52370	NBU 1022-1K4CS	Sec 01 T10S R22E 1948 FSL 2166 FWL
	BHL	Sec 01 T10S R22E 1578 FSL 2134 FWL
43-047-52371	NBU 1022-1L4BS	Sec 01 T10S R22E 1985 FSL 2150 FWL
	BHL	Sec 01 T10S R22E 1745 FSL 0820 FWL

API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
43-047-52373	NBU 1022-1K4BS	Sec 01 T10S R22E 1957 FSL 2162 FWL
	BHL	Sec 01 T10S R22E 1910 FSL 2135 FWL
43-047-52374	NBU 1022-1L4CS	Sec 01 T10S R22E 1975 FSL 2154 FWL
	BHL	Sec 01 T10S R22E 1413 FSL 0819 FWL
WELL PAD - NBU 1022-1I		
43-047-52364	NBU 1022-1I4CS	Sec 01 T10S R22E 1828 FSL 0928 FEL
	BHL	Sec 01 T10S R22E 1579 FSL 0492 FEL
43-047-52368	NBU 1022-1I1BS	Sec 01 T10S R22E 1826 FSL 0937 FEL
	BHL	Sec 01 T10S R22E 2576 FSL 0492 FEL
43-047-52369	NBU 1022-1I1CS	Sec 01 T10S R22E 1830 FSL 0918 FEL
	BHL	Sec 01 T10S R22E 2243 FSL 0492 FEL
43-047-52382	NBU 1022-1H4CS	Sec 01 T10S R22E 1824 FSL 0947 FEL
	BHL	Sec 01 T10S R22E 2410 FNL 0492 FEL
WELL PAD - NBU 1022-1N		
43-047-52372	NBU 1022-1M4CS	Sec 01 T10S R22E 1228 FSL 2092 FWL
	BHL	Sec 01 T10S R22E 0098 FSL 0810 FWL
43-047-52375	NBU 1022-1M4BS	Sec 01 T10S R22E 1238 FSL 2093 FWL
	BHL	Sec 01 T10S R22E 0416 FSL 0819 FWL
43-047-52376	NBU 1022-1N1CS	Sec 01 T10S R22E 1218 FSL 2092 FWL
	BHL	Sec 01 T10S R22E 0914 FSL 2133 FWL
43-047-52377	NBU 1022-1N4BS	Sec 01 T10S R22E 1208 FSL 2091 FWL
	BHL	Sec 01 T10S R22E 0581 FSL 2132 FWL
43-047-52378	NBU 1022-1N4CS	Sec 01 T10S R22E 1198 FSL 2090 FWL
	BHL	Sec 01 T10S R22E 0262 FSL 2124 FWL
43-047-52381	NBU 1022-1M1CS	Sec 01 T10S R22E 1248 FSL 2094 FWL
	BHL	Sec 01 T10S R22E 0748 FSL 0819 FWL
WELL PAD - NBU 1022-1P		
43-047-52379	NBU 1022-1P1BS	Sec 01 T10S R22E 1168 FSL 0485 FEL
	BHL	Sec 01 T10S R22E 1246 FSL 0491 FEL
43-047-52380	NBU 1022-1P4BS	Sec 01 T10S R22E 1154 FSL 0500 FEL
	BHL	Sec 01 T10S R22E 0582 FSL 0491 FEL
43-047-52383	NBU 1022-1O4CS	Sec 01 T10S R22E 1141 FSL 0515 FEL
	BHL	Sec 01 T10S R22E 0106 FSL 1816 FEL
43-047-52385	NBU 1022-1P4CS	Sec 01 T10S R22E 1148 FSL 0508 FEL
	BHL	Sec 01 T10S R22E 0270 FSL 0503 FEL

The NBU 1022-25D2DS, 43-047-52298, is being permitted to target productive horizons below the unitized zone of the Natural Buttes Unit as defined in Section 3 of said agreement. We recommend not approving commingling of production with these zones and the unitized zones of the Natural Buttes Unit until this matter has been resolved by the BLM's Utah State Office.

This office has no other objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land
Management, ou=Branch of Minerals,
email=Michael_Coulthard@blm.gov, c=US
Date: 2012.02.10 08:36:59 -07'00'

bcc: File - Natural Buttes Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:2-10-12

RECEIVED: February 10, 2012

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 2/3/2012

API NO. ASSIGNED: 43047523840000

WELL NAME: NBU 1022-1J1CS

OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. (N2995)

PHONE NUMBER: 720 929-6086

CONTACT: Gina Becker

PROPOSED LOCATION: NWSE 01 100S 220E

Permit Tech Review: ☒

SURFACE: 1877 FSL 2227 FEL

Engineering Review: ☒

BOTTOM: 2078 FSL 1807 FEL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 39.97585

LONGITUDE: -109.38690

UTM SURF EASTINGS: 637745.00

NORTHINGS: 4426323.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-011336

PROPOSED PRODUCING FORMATION(S): WASATCH-MESA VERDE

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: FEDERAL - WYB000291☐ Potash☒ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 43-8496☐ RDCC Review:☐ Fee Surface Agreement☒ Intent to Commingle

Commingle Approved

LOCATION AND SITING:

☐ R649-2-3.

Unit: NATURAL BUTTES

☐ R649-3-2. General☐ R649-3-3. Exception☒ Drilling Unit

Board Cause No: Cause 173-14

Effective Date: 12/2/1999

Siting: Suspends General Siting

☒ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 3 - Commingle - ddoucet
4 - Federal Approval - dmason
15 - Directional - dmason
17 - Oil Shale 190-5(b) - dmason

RECEIVED: February 15, 2012



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: NBU 1022-1J1CS

API Well Number: 43047523840000

Lease Number: UTU-011336

Surface Owner: FEDERAL

Approval Date: 2/15/2012

Issued to:

KERR-MCGEE OIL & GAS ONSHORE, L.P., P.O. Box 173779, Denver, CO 80217

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 173-14. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Commingle:

In accordance with Board Cause No. 173-14, commingling of the production from the Wasatch formation and the Mesaverde formation in this well is allowed.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil

API Well No: 43047523840000

shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) due prior to implementation
- Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
- Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

RECEIVED

Form 3160-3
(August 2007)

OCT 20 2011

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM VERNAL, UTAH

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU011336
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator KERR-MCGEE OIL & GAS ONSHORE		7. If Unit or CA Agreement, Name and No. UTU63047A
Contact: GINA T BECKER Email: GINA.BECKER@ANADARKO.COM		8. Lease Name and Well No. NBU 1022-1J1CS
3a. Address P.O. BOX 173779 DENVER, CO 80202-3779	3b. Phone No. (include area code) Ph: 720-929-6086 Fx: 720-929-7086	9. API Well No. 43-047-52384
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSE 1877FSL 2227FEL 39.975841 N Lat, 109.386757 W Lon At proposed prod. zone NWSE 2078FSL 1807FEL 39.976385 N Lat, 109.385255 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* APPROXIMATELY 46 MILES SOUTH OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 1 T10S R22E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 848	16. No. of Acres in Lease 522.84	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1190	19. Proposed Depth 8540 MD 8494 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5082 GL	22. Approximate date work will start 03/01/2012	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file WYB000291
		23. Estimated duration 60-90 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) GINA T BECKER Ph: 720-929-6086	Date 10/12/2011
Title REGULATORY ANALYST II		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date JUN 27 2012
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #119999 verified by the BLM Well Information System
For KERR-MCGEE OIL & GAS ONSHORE, sent to the Vernal

UDOGM

NOTICE OF APPROVAL
CONDITIONS OF APPROVAL ATTACHED

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

17.1B20032AE

APD Dated 10/21/11

RECEIVED

AUG 10 2012

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Kerr McGee Oil & Gas Onshore
Well No: NBU 1022-1J1CS
API No: 43-047-52384

Location: NWSE, Sec. 1, T10S, R22E
Lease No: UTU-011336
Agreement: Natural Buttes

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific COA's

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horse power must not emit more than 2 grams of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.
- All new and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 grams of NO_x per horsepower-hour.
- The following would be used as standard operating procedures: Green completion or controlled VOC emissions methods with 90% efficiency for Oil or Gas Atmospheric Storage Tanks, VOC Venting controls or flaring, Glycol Dehydration and Amine Unites, Well Completion, Re-Completion, Venting, and Planned Blowdown Emissions.
- All reclamation will comply with the Green River Reclamation Guidelines.
- All vehicles and equipment shall be cleaned either through power-washing, or other approved method, if the vehicles or equipment were previously operated outside the Uinta Basin, to prevent weed seed introduction.
- All disturbance areas shall be monitored for noxious weeds annually, for a minimum of three growing seasons following completion of project or until desirable vegetation is established.
- Noxious and invasive weeds will be controlled throughout the area of project disturbance.
- Noxious weeds will be inventoried and reported to BLM in the annual reclamation report. Where an integrated pest management program is applicable, coordination has been undertaken with the state and local management program (if existing). A copy of the pest management plan will be submitted for each project.
- A pesticide use proposal (PUP) will be obtained for the project.

- A permitted paleontologist is to be present to monitor construction at well pads CIGE 31 (AKA NBU 1022-1E1) and NBU 1022-1I during all surface disturbing activities: examples include the following building of the well pad, access road, and pipelines.
- The best method to avoid entrainment is to pump from an off-channel location – one that does not connect to the river during high spring flows. An infiltration gallery constructed in a BLM and Service approved location is best.
- If the pump head is located in the river channel where larval fish are known to occur, the following measures apply:
 - a. do not situate the pump in a low-flow or no-flow area as these habitats tend to concentrate larval fishes;
 - b. limit the amount of pumping, to the greatest extent possible, during that period of the year when larval fish may be present (April 1 to August 31); and
 - c. limit the amount of pumping, to the greatest extent possible, during the pre-dawn hours as larval drift studies indicate that this is a period of greatest daily activity.
- Screen all pump intakes with 3/32 inch mesh material.
- Approach velocities for intake structures will follow the National Marine Fisheries Service's document "Fish Screening Criteria for Anadromous Salmonids". For projects with an in-stream intake that operate in stream reaches where larval fish may be present, the approach velocity will not exceed 0.33 feet per second (ft/s).
- Report any fish impinged on the intake screen to the Service (801.975.3330) and the Utah Division of Wildlife Resources:
Northeastern Region
152 East 100 North, Vernal, UT 84078
Phone: (435) 781-9453
- Kerr McGee can only use the following water source:
Permit # 49-2307 JD Field Services Green River-Section 15, T2N, R22E

The following measures are required by and have been committed to by Anadarko for all areas where surface disturbing activities cannot be avoided by the required 300 foot buffer from identified Uinta Basin hookless cactus individuals.

- Silt fencing will be used to protect populations within 300 feet of surface disturbing activities that are downslope or downwind of the surface disturbance
- A qualified botanist will be on site to monitor the surface-disturbing activities.
- Dust abatement will occur and will be done using only water.
- All cacti within 300 feet will be flagged immediately prior to surface-disturbing activities are completed.
- Pipelines will be located to the far side of the ROW to maximize distance from cacti.

- Project personnel associated with construction activities would be instructed to drive a speed limit of 15 miles per hour on unpaved roads and to remain on the existing roads and approved ROW at all times.

To maintain compliance with current cactus survey protocols, the following measures will be required.

- If construction does not occur within 4 years of the original survey date, new 100% clearance surveys will be required.
- Prior to construction within 4 years of the original survey date, a spot check survey will be required during the year of construction. KMG and their respective 3rd party surveyor will refer to the current *Sclerocactus* Spot Check Survey Methods, to determine site specific survey distances and intensity levels.
- Spot check reports will be reported to the BLM and the US Fish and Wildlife Service.
- Construction will not commence until written approval is received from the BLM.

Discovery Stipulation: Reinitiation of section 7 consultation with the USFWS will be sought immediately if any loss of plants or occupied habitat for Pariette cactus or Uinta Basin hookless cactus is anticipated as a result of project activities.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Gamma ray Log shall be run from Total Depth to surface.
- CBL will be run from TD to TOC.

Variances Granted:

Air Drilling

- Properly lubricated and maintained rotating head. Variance granted to use a properly maintained and lubricated diverter bowl in place of a rotating head.
- Blooie line discharge 100' from the well bore. Variance granted for blooie line discharge to be 45' from the well bore.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the well bore. Variance granted for truck/trailer mounted air compressors located 40' from the well bore.
- In lieu of mud products on location, Kerr McGee will fill the reserve pit with water for the kill medium and will utilize a skid pump near the reserve pit to supply the water to the well bore if necessary.
- Automatic igniter. Variance granted for igniter due to there being no productive formations encountered while air drilling.
- FIT Test. Variance granted due to well-known geology and the problems that can occur with the FIT Test.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a

test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs,

core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-011336
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 1022-1J1CS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1877 FSL 2227 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 01 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047523840000
PHONE NUMBER: 720 929-6514		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 8/30/2012	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. MIRU TRIPLE A BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 CONDUCTOR PIPE. CMT W/28 SX READY MIX. SPUD WELL LOCATION ON 8/30/2012 AT 11:00 HRS.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 06, 2012		
NAME (PLEASE PRINT) Cara Mahler	PHONE NUMBER 720 929-6029	TITLE Regulatory Analyst I
SIGNATURE N/A	DATE 9/5/2012	

BLM - Vernal Field Office - Notification Form

Operator KERR-McGEE OIL & GAS Rig Name/# BUCKET RIG
Submitted By CARA MAHLER Phone Number 720.929.6029
Well Name/Number NBU 1022-1J1CS
Qtr/Qtr NWSE Section 1 Township 10S Range 22E
Lease Serial Number UTU011336
API Number 4304752384

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 08/29/2012 09:00 HRS AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time 09/27/2012 08:00 HRS AM ☐ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

RECEIVED**AUG 28 2012**

DIV. OF OIL, GAS & MINING

Date/Time _____ AM ☐ PM ☐

Remarks ESTIMATED DATE AND TIME. PLEASE CONTACT KENNY GATHINGS AT

435.828.0986 OR LOVEL YOUNG AT 435.781.7051

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR MCGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
Address: P.O. Box 173779
city DENVER
state CO zip 80217 Phone Number: (720) 929-6029

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304752359	NBU 1022-1J1BS		NWSE	1	10S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	2900	8/30/2012			9/20/2012	
Comments: MIRU BUCKET RIG. WSMVD SPUD WELL LOCATION ON 8/30/2012 AT 7:30 HRS. BHL: nwse							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304752384	NBU 1022-1J1CS		NWSE	1	10S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	2900	8/30/2012			9/20/2012	
Comments: MIRU BUCKET RIG. WSMVD SPUD WELL LOCATION ON 8/30/2012 AT 11:00 HRS. BHL: nwse							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304752366	NBU 1022-1J4CS		NWSE	1	10S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	2900	8/30/2012			9/20/2012	
Comments: MIRU BUCKET RIG. WSMVD SPUD WELL LOCATION ON 8/30/2012 AT 17:00 HRS. BHL: nwse							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

CARA MAHLER

Name (Please Print)

Signature

REGULATORY ANALYST

Title

9/5/2012

Date

RECEIVED
SEP 06 2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-011336
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 1022-1J1CS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1877 FSL 2227 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 01 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047523840000
5. FIELD and POOL or WILDCAT: NATURAL BUTTES		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/2/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No Activity for the month of October 2012. Well TD at 2,337.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 02, 2012		
NAME (PLEASE PRINT) Lindsey Frazier	PHONE NUMBER 720 929-6857	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 11/2/2012	

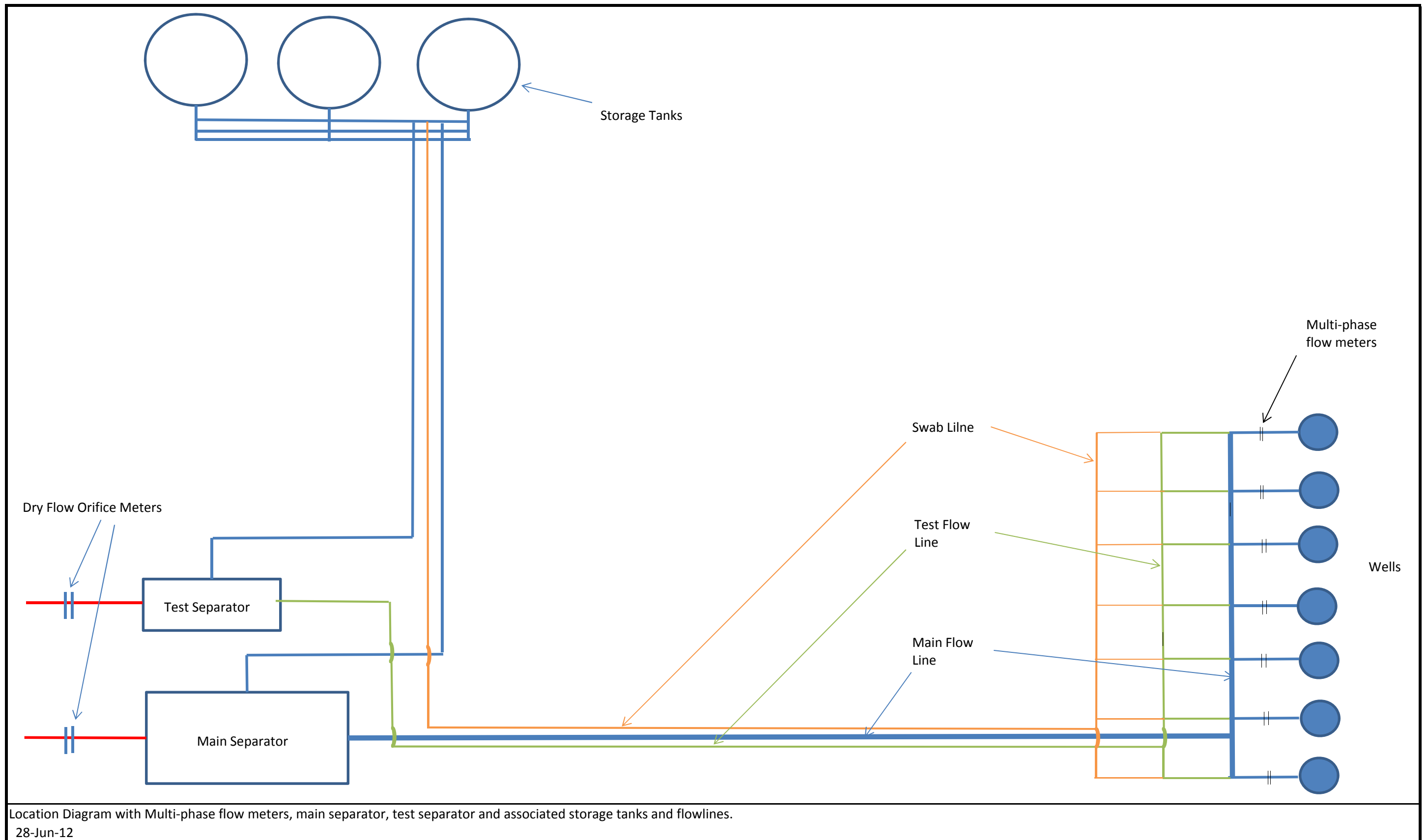
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-011336
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 1022-1J1CS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1877 FSL 2227 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 01 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047523840000
5. FIELD and POOL or WILDCAT: NATURAL BUTTES		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/3/2012	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No Activity for the month of November 2012. Well TD at 2,337.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 04, 2012		
NAME (PLEASE PRINT) Lindsey Frazier	PHONE NUMBER 720 929-6857	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 12/3/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-011336
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 1022-1J1CS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1877 FSL 2227 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 01 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047523840000
PHONE NUMBER: 720 929-6511		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/4/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No Activity for the month of January 2013. Well TD at 2,337		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 13, 2013		
NAME (PLEASE PRINT) Lindsey Frazier	PHONE NUMBER 720 929-6857	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 2/4/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-011336
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 1022-1J1CS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1877 FSL 2227 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 01 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047523840000
PHONE NUMBER: 720 929-6514		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/4/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No Activity for the month of February 2013. Well TD at 2,348		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 04, 2013		
NAME (PLEASE PRINT) Lindsey Frazier	PHONE NUMBER 720 929-6857	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 3/4/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-011336																														
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES																														
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		8. WELL NAME and NUMBER: NBU 1022-1J1CS																														
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		9. API NUMBER: 43047523840000																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1877 FSL 2227 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 01 Township: 10.0S Range: 22.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH																														
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/13/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input checked="" type="checkbox"/> OTHER</td> <td>OTHER: <input type="text" value="Multi-Phase Meter"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Multi-Phase Meter"/>
<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR																														
<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME																														
<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE																														
<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION																														
<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK																														
<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION																														
<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON																														
<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL																														
<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION																														
<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Multi-Phase Meter"/>																														
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The operator is requesting the option to measure total gas produced from a pad, and to allocate gas production to the individual wells on the pad based upon multi-phase flow measurement at each well and periodic well tests. Please see the attached documents. Thank you. Pad Well API NBU 1022-01J NBU 1022-1J1BS 4304752359 NBU 1022-01J NBU 1022-1J1CS 4304752384 NBU 1022-01J NBU 1022-1J4CS 4304752366 NBU 1022-01J NBU 1022-1O1BS 4304752362 NBU 1022-01J NBU 1022-1O4BS 4304752367 NBU 1022-01J NBU 1022-1J4BS 4304739312																																
NAME (PLEASE PRINT) Lindsey Frazier		PHONE NUMBER 720 929-6857																														
SIGNATURE N/A		TITLE Regulatory Analyst II DATE 2/13/2013																														

The fluids from each well will be measured utilizing a multi-phase flow meter and then directed to a common separator for all wells on the pad. Liquids would be directed to tanks and the gas from all the wells measured through a calibrated orifice meter. The volume of gas measured through this meter, plus fuel gas consumed on location, will be the volume of gas that is produced from the pad. Gas volume for each individual well on the pad will be based on an allocation formula utilizing the total pad volume measured plus fuel gas consumed and the calculated volume from each well utilizing the multi-phase flow meters. The multi-phase flow meter volume calculation will be calibrated by periodic individual well tests.



State of Utah - Notification Form

Operator Anadarko Petroleum Rig Name/# XTREME 12
Submitted By DALTON KING Phone Number 435- 828-0985
Well Name/Number NBU 1022-1J1CS
Qtr/Qtr NW/SE Section 1 Township 10 S Range 22E
Lease Serial Number UTU-011336
API Number 4304752384

Casing – Time casing run starts, not cementing times.

- ☐ Production Casing
☐ Other

Date/Time _ _ AM ☐ PM ☐

BOPE

- ☒ Initial BOPE test at surface casing point
☐ Other

Date/Time 3/3/2013 15:00 AM ☐ PM ☒

Rig Move

Location To: _____

Date/Time _ _ AM ☐ PM ☐

RECEIVED

MAR 02 2013

DIV. OF OIL, GAS & MINING

Remarks TIME IS ESTIMATED

State of Utah - Notification Form

Operator Anadarko Petroleum Rig Name/# XTREME 12
Submitted By DALTON KING Phone Number 435- 828-0985
Well Name/Number NBU 1022-1J1CS
Qtr/Qtr NW/SE Section 1 Township 10 S Range 22E
Lease Serial Number UTU-011336
API Number 4304752384

Casing – Time casing run starts, not cementing times.

☒ Production Casing
☐ Other

Date/Time 3/7/2013 22:00 AM ☐ PM ☒

BOPE

☐ Initial BOPE test at surface casing point
☐ Other

Date/Time _____ AM ☐ PM ☐

Rig Move

Location To: NBU 1022-1J4BS

RECEIVED

MAR 07 2013

DIV. OF OIL, GAS & MINING

Date/Time 3/8/2013 14:00 AM ☐ PM ☒

Remarks TIME IS ESTIMATED

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-011336			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES			
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		8. WELL NAME and NUMBER: NBU 1022-1J1CS			
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		9. API NUMBER: 43047523840000			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1877 FSL 2227 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 01 Township: 10.0S Range: 22.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/13/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="sidetrack"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="sidetrack"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="sidetrack"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. We are unable to free the fish comprised of circulating sub, overshot, 9 joints of drill pipe, throu-bit logging BHA, and core bit in the hole from 6,852 feet to 7,266 feet. The opoerator request authorization to set a 15.8ppg plug with 20% excess at 6,750 feet, for 500 feet fill above; then sidetrack the well approximately 100 feet. Please find the sidetrack procedure and directional plan attached. Thanks					
NAME (PLEASE PRINT) Lindsey Frazier		PHONE NUMBER 720 929-6857			
SIGNATURE N/A		TITLE Regulatory Analyst II DATE 3/13/2013			

NBU 1022-1J1CS ST Procedure

**Fish Comprised of Circulating Sub, Overshot, 9 joints of Drill Pipe, Thru-Bit Logging BHA, and a core bit in the hole from 6,852' to 7,266'.

1. Notify the proper regulatory agencies of proposed operations
2. Document all procedures and verify proper equipment is on location before commencing operations.
3. Notify BJ of proposed cementing operations to include +/-500' of Class G cement pumped at 17.5 ppg for a kick off plug, a viscous pill, and +/-500' of Class G cement pumped at 15.8ppg.
4. Hold PJSM and discuss all operations to include pumping cement, testing lines, and sidetracking.
5. PU drill pipe from fish at 6,852' and perform 600' wiper trip.
6. RU cementing head and lines and pressure test to 3,000 psi.
7. Trip pipe back down to 6750' and pump 30bbl spacer ahead.
8. Set a 15.8ppg plug with 20% excess at 6750', for 500' fill above.
9. Slowly pull out of the plug at 1-2 minutes per joint.
10. Pull up to 6,100' and reverse circulate to make sure cement is out of drillpipe,
11. Spot high viscous pill (70-80cp at 12ppg) up to base of surface casing.
12. Pull pipe into casing shoe to ensure clean hole, then drop to 2,760' and pump kickoff plug at 17.5ppg and 20% excess.
13. Slowly pull out of the plug at 1-2 minutes per joint. Break circulation.
14. Pull out of hole and LD drill pipe.
15. WOC for 24 hours. Actual WOC time will be determined with the field blend UCS test results.
16. PU directional tools and sidetrack bit and TIH to top of cement.
17. Sidetrack guidelines: PU BHA and RIH w/ BHA to top of cement. Drill firm cement and begin working 20' Trough for Sidetrack. Time Drill to get sidetracked from Pilot Hole in the following increments:

5 min/inch for 5' (1.0 fph)
4 min/inch for 5' (1.25 fph)
3 min/inch for 5' (1.67 fph)
2 min/inch for 5' (2.5 fph)
1 min/inch for 10' (5.0 fph)

18. Control drill until successfully sidetrack, once 100% formation is achieved in returns and 50' away from existing wellbore.

19. POOH and LD sidetrack assembly.

20. PU directional tools and drill to new PBHL as found on the directional plan.

21. Final separation from the fish will be ~100' feet or greater as designed.

5D Plan Report

5D Plan Report

Anadarko Petroleum

Field Name: *Greater Natural Buttes_Anadarko_NAD 27*
Site Name: *NBU 1022-1J*
Well Name: *NBU 1022-1J1CS ST01*
Plan: *ST01 V2*



**Plan Data for NBU 1022-1J1CS ST01****Field: Greater Natural Buttes Anadarko NAD 27**Map Unit: USft Vertical Reference Datum (VRD): Mean Sea Level
Projected Coordinate System: NAD27 / UTM zone 12N**Slot: NBU 1022-1J1CS**

Position:

Offset is from Site centre

+N/-S: -9.83USft Northing: 14521352.06USft Latitude: 39.975876°

+E/-W: -1.40USft Easting: 2092579.07USft Longitude: -109.386076°

Elevation Above VRD: 5077.00USft

Plan Point Information:

DogLeg Severity Unit: °/100.00ft Position offsets from Slot centre

MD	Inc	Az	TVD	+N/-S	+E/-W	VSec	DLS	Toolface
(USft)	(°)	(°)	(USft)	(USft)	(USft)	(USft)	(DLSU)	(°)
2428.00	10.31	59.91	2393.33	179.11	322.97	368.24	0.00	0.0R
2450.00	10.31	59.91	2414.98	181.08	326.38	372.17	0.00	0.0R
2550.00	15.60	47.03	2512.41	194.75	343.98	394.39	6.00	35.0L
3330.24	0.00	0.00	3283.05	266.72	421.25	498.51	2.00	180.0R
3424.21	0.28	145.97	3377.02	266.53	421.38	498.51	0.30	146.0R
8560.26	0.28	145.97	8513.00	245.59	435.52	498.80	0.00	0.0R

Plan Data for NBU 1022-1J1CS ST01**Target Set Information:**

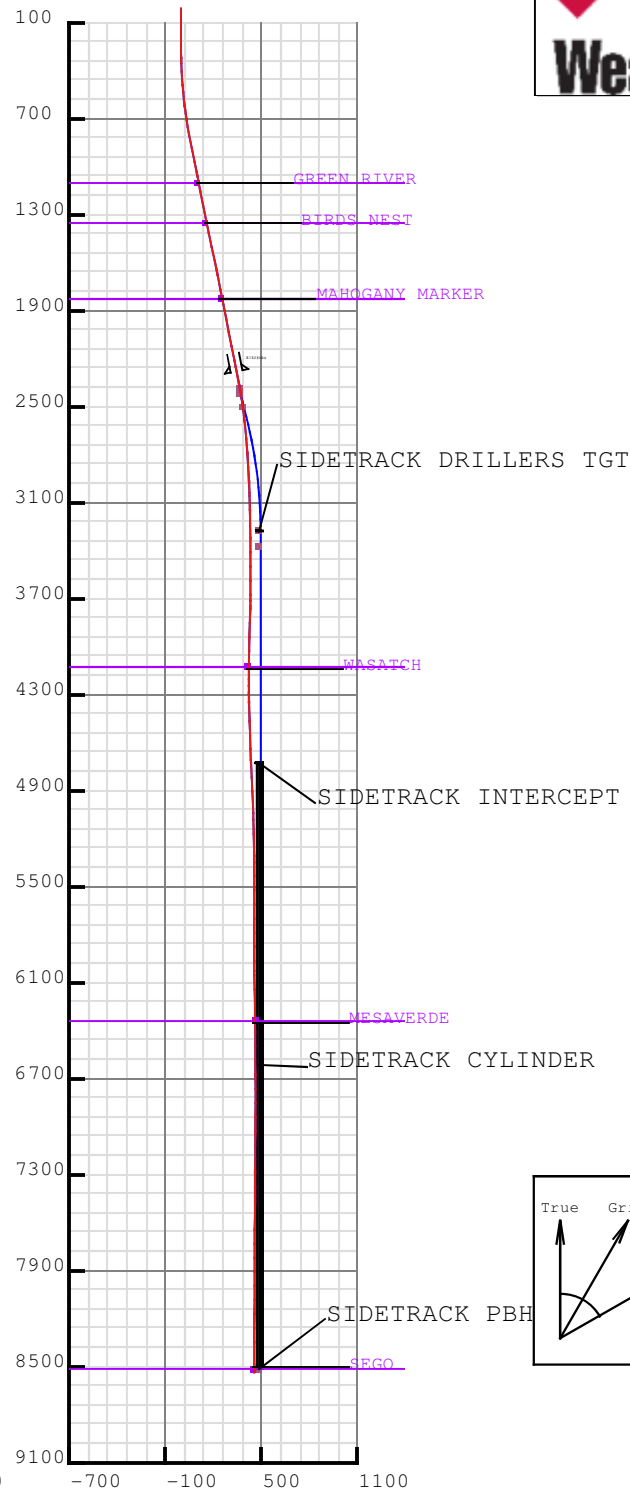
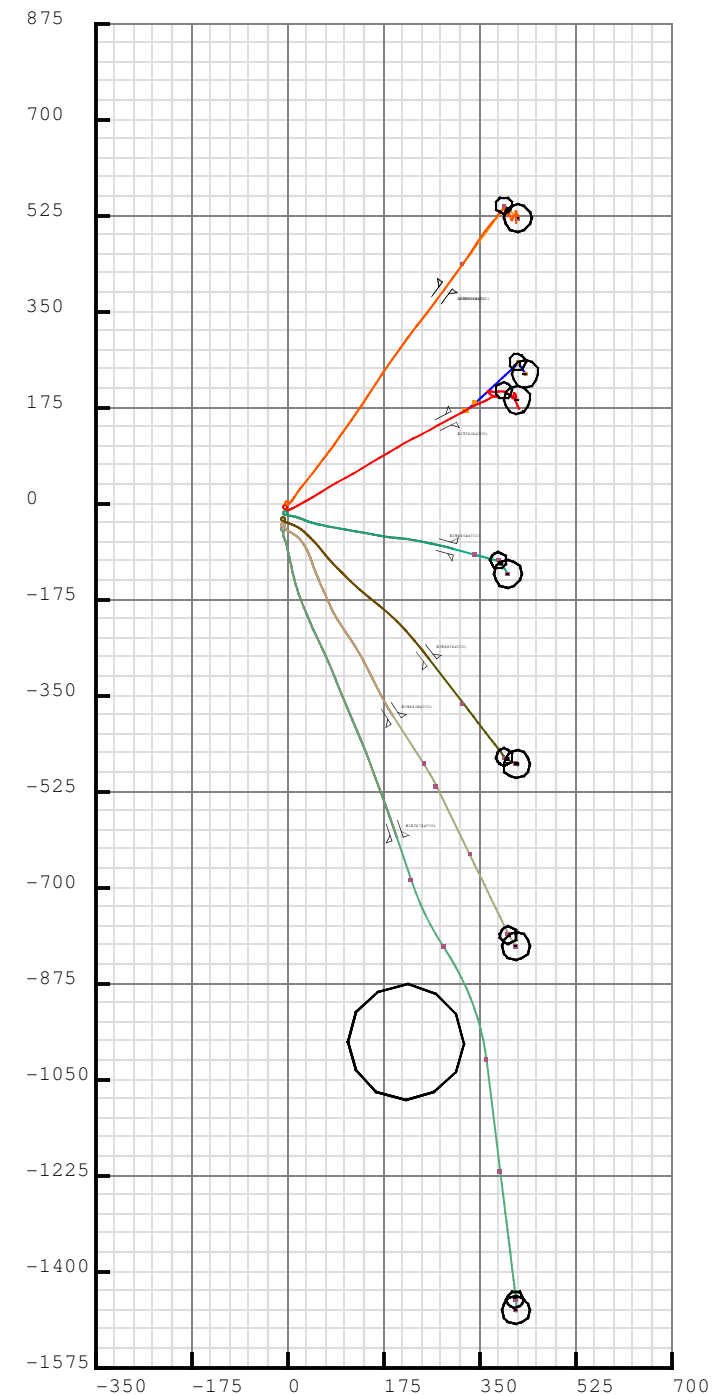
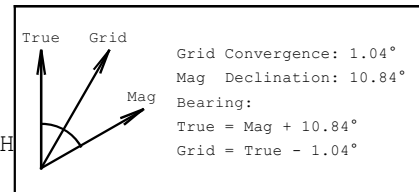
Name	TVD	Lat	Long	Shape
(USft)	(USft)	(°)	(°)	
SIDETRACK PBHL	8513.00	39.976550	-109.384522	Cuboid
SIDETRACK CYLINDER	6625.00	39.976550	-109.384522	Cylinder
SIDETRACK DRILLERS TGT.	3283.05	39.976608	-109.384573	Cylinder
SIDETRACK INTERCEPT	4737.00	39.976593	-109.384559	Cuboid

Plan Data for NBU 1022-1J1CS**Casing Point Information:**

Name	MD	TVD
(USft)	(USft)	(USft)
8 5/8 in	2310.00	2277.41

Plan Data for NBU 1022-1J1CS**Formation Point Information:**

Name	TVD	Elevation	MD
(USft)	(USft)	(USft)	(USft)
GREEN RIVER	1106.00	3986.00	1115.15
BIRDS NEST	1352.00	3740.00	1365.90
MAHOGANY MARKER	1825.00	3267.00	1848.86
WASATCH	4137.00	955.00	4175.43
MESAVERDE	6347.00	-1255.00	6386.78
SEGO	8513.00	-3421.00	8553.27



5D Plan Report



Plan Surveys for the NBU 1022-1J1CS ST01

Site Name NBU 1022-1J	Units : US ft	North Reference : True	Convergence Angle : 1.04
	Position	Northing : 14521361.92 US ft	Latitude : 39.975903
		Easting : 2092580.29 US ft	Longitude : -109.386071
	Elevation above: 5077.00 US ft Comment :		
Slot Name NBU 1022-1J1CS	Position (Offsets relative to Site Centre)		
	+N / -S : -9.83 US ft	Northing : 14521352.06 US ft	Latitude : 39.975876
	+E / -W : -1.40 US ft	Easting : 2092579.07 US ft	Longitude : -109.386076
	Slot TVD Reference : Ground Elevation Elevation above : 5077.00 US ft Comment :		
Well Name NBU 1022-1J1CS ST01	Type : Sidetrack	UWI :	Plan : ST01 V2
	Parent : NBU 1022-1J1CS	Tie Point Method : MD	Tie Point : 2428.00 US ft
	Rig Height <i>Drill Floor</i> : 15.00 US ft	Comment :	
	Relative to : 5092.00 US ft		
	Closure Distance : 130.715 US ft	Closure Azimuth : 59.4302°	
	Vertical Section (Position of Origin Relative to Slot)		
	+N / -S : 0.00 US ft		
	Magnetic Parameters		
	Model : BGGM	Field Strength : 52140.8nT	Dec : 10.84°
			Dip : 65.81° Date : 31/Jan/2013

5D Plan Report

Target Set

Name : SIDETRACK TARGETS

Number of Targets : 4

Comment :

TargetName: SIDETRACK PBHL Shape: Cuboid	Position (Relative to centre) +N / -S : 245.59US ft Northing : 14521605.50 US ft Latitude : 39°58'35.580978" +E / -W : 435.52 US ft Easting : 2093010.07US ft Longitude : -109°23'4.278453" TVD (Drill Floor) : 8513.00 US ft Orientation Azimuth : 0.00° Inclination : 0.00° Dimensions Length : 1.00 US ft Breadth : 1.00 US ft Height : 1.00 US ft
TargetName: SIDETRACK INTERCEPT Shape: Cuboid	Position (Relative to centre) +N / -S : 260.99US ft Northing : 14521620.71 US ft Latitude : 39°58'35.733196" +E / -W : 425.12 US ft Easting : 2092999.39US ft Longitude : -109°23'4.412059" TVD (Drill Floor) : 4737.00 US ft Orientation Azimuth : 0.00° Inclination : 0.00° Dimensions Length : 1.00 US ft Breadth : 1.00 US ft Height : 1.00 US ft
Target Name: SIDETRACK CYLINDER Shape: Cylinder	Position (Relative to centre) +N / -S : 245.59US ft Northing : 14521605.50US ft Latitude : 39°58'35.580978" +E / -W : 435.52US ft Easting : 2093010.07 US ft Longitude : -109°23'4.278453" TVD (Drill Floor) : 6625.00 US ft Orientation Azimuth : 1.04° Inclination : 0.00° Dimensions Radius : 25.00 US ft Length : 3776.00 US ft
Target Name: SIDETRACK DRILLERS TGT. Shape:	Position (Relative to centre) +N / -S : 266.72US ft Northing : 14521626.37US ft Latitude : 39°58'35.789833" +E / -W : 421.25US ft Easting : 2092995.42 US ft Longitude : -109°23'4.461776" TVD (Drill Floor) : 3283.05 US ft

5D Plan Report

Cylinder	Orientation	Azimuth : 1.04°	Inclination : 0.00°
	Dimensions	Radius : 15.00 US ft	Length :1.00 US ft

Well path created using minimum curvature

Salient Points (Relative to centre, TVD relative to Drill Floor)									
MD (US ft)	Inc (°)	Az (°)	TVD (US ft)	N.Offset (US ft)	E.Offset (US ft)	DLS (°/100 US ft)	T.Face (°)	VS (US ft)	Comment
2428.00	10.31	59.91	2393.33	179.11	322.97	0.00	0.00	369.30	TIE ON
2450.00	10.31	59.91	2414.98	181.08	326.38	0.00	0.00	373.24	KOP
2550.00	15.60	47.03	2512.41	194.75	343.98	6.00	325.00	395.28	BEGIN DROP
3330.24	0.00	0.00	3283.05	266.72	421.25	2.00	180.00	497.94	BEGIN DRIFT
3424.21	0.28	145.97	3377.02	266.53	421.38	0.30	145.97	497.96	HOLD
8560.26	0.28	145.97	8513.00	245.59	435.52	0.00	0.00	499.99	TD

Interpolated Points (Relative to centre, TVD relative to Drill Floor)									
MD (US ft)	Inc (°)	Az (°)	TVD (US ft)	N.Offset (US ft)	E.Offset (US ft)	DLS (°/100 US ft)	T.Face (°)	VS (US ft)	Comment
0.00	0.00	0.00	-0.00	0.00	0.00	0.00	0.00	0.00	
100.00	0.34	182.24	100.00	-0.25	-0.01	0.40	182.24	-0.13	
200.00	0.36	144.84	200.00	-1.02	0.06	0.87	224.86	-0.45	
300.00	1.47	85.48	299.98	-1.24	1.58	0.85	310.11	0.76	
400.00	2.77	66.85	399.92	-0.23	4.85	1.89	345.69	4.11	
500.00	4.74	62.84	499.70	2.59	10.73	2.05	352.32	10.61	
600.00	6.66	61.17	599.20	7.29	19.51	1.87	354.87	20.57	
700.00	8.67	61.67	698.31	13.68	31.18	2.06	3.77	33.88	
800.00	10.82	59.28	796.86	22.01	45.91	2.21	346.55	50.80	
900.00	11.37	58.59	894.98	31.95	62.41	0.34	0.00	70.05	
1000.00	11.43	58.68	992.98	42.42	79.36	1.15	141.49	89.97	
1100.00	10.88	61.51	1091.13	51.87	96.02	0.20	21.45	109.12	
1115.15	10.91	61.57	1106.00	53.24	98.53	0.20	0.00	111.98	GREEN RIVER :
1200.00	11.14	61.15	1189.29	60.95	112.78	0.48	323.21	128.17	
1300.00	11.24	58.82	1287.37	70.66	129.73	0.66	251.86	147.71	
1365.90	11.42	57.95	1352.00	77.47	140.62	1.03	18.56	160.54	BIRDS NEST :
1400.00	11.76	58.49	1385.41	81.07	146.45	1.03	18.14	167.39	
1500.00	11.98	59.62	1483.23	91.73	164.26	0.23	116.61	188.14	
1600.00	12.19	60.68	1581.02	102.13	182.37	0.37	38.48	209.02	
1700.00	11.34	58.14	1678.90	112.48	200.05	1.15	210.20	229.50	
1800.00	10.92	59.96	1777.03	122.44	216.52	1.11	82.22	248.74	

5D Plan Report

Interpolated Points (Relative to centre, TVD relative to Drill Floor)										
MD (US ft)	Inc (°)	Az (°)	TVD (US ft)	N.Offset (US ft)	E.Offset (US ft)	DLS (°/100 US ft)	T.Face (°)	VS (US ft)	Comment	
1848.86	11.01	62.78	1825.00	126.89	224.67	1.11	81.65	258.03	MAHOGANY MARKER :	
1900.00	11.14	64.36	1875.19	131.20	233.49	0.34	326.53	267.83		
2000.00	11.22	62.62	1973.27	139.83	250.99	0.80	239.40	287.31		
2100.00	11.03	60.07	2071.41	149.12	267.78	0.20	300.37	306.50		
2200.00	11.19	61.31	2169.54	158.70	284.47	0.68	72.44	325.74		
2282.00	11.43	63.50	2249.95	166.10	298.72	0.55	49.55	341.79		
2300.00	11.29	63.10	2267.60	167.70	301.89	0.90	209.42	345.33	8 5/8 in	
2310.00	11.21	62.87	2277.41	168.58	303.63	0.90	209.82	347.28		
2400.00	10.52	60.66	2365.79	176.60	318.58	0.90	210.04	364.24		
2428.00	10.31	59.91	2393.33	179.11	322.97	0.90	212.21	369.30	TIE ON	
2450.00	10.31	59.91	2414.98	181.08	326.38	0.00	0.00	373.24	KOP	
2500.00	12.88	52.17	2463.95	186.75	334.66	6.00	325.00	383.23	BEGIN DROP	
2550.00	15.60	47.03	2512.41	194.75	343.98	6.00	332.58	395.28		
2600.00	14.60	47.03	2560.69	203.63	353.51	2.00	180.00	407.95		
2700.00	12.60	47.03	2657.88	219.66	370.73	2.00	180.00	430.82		
2800.00	10.60	47.03	2755.83	233.37	385.44	2.00	180.00	450.37		
2900.00	8.60	47.03	2854.42	244.75	397.65	2.00	180.00	466.59		
3000.00	6.60	47.03	2953.53	253.77	407.34	2.00	180.00	479.46		
3100.00	4.60	47.03	3053.05	260.42	414.48	2.00	180.00	488.95		
3200.00	2.60	47.03	3152.85	264.71	419.08	2.00	180.00	495.07		
3300.00	0.60	47.03	3252.80	266.62	421.13	2.00	180.00	497.79	BEGIN DRIFT	
3330.24	0.00	0.00	3283.05	266.72	421.25	2.00	180.00	497.94		
3400.00	0.21	145.97	3352.80	266.62	421.32	0.30	145.97	497.95		
3424.21	0.28	145.97	3377.02	266.53	421.38	0.30	0.00	497.96	HOLD	
3500.00	0.28	145.97	3452.80	266.22	421.59	0.00	0.00	497.99		
3600.00	0.28	145.97	3552.80	265.82	421.86	0.00	0.00	498.03		
3700.00	0.28	145.97	3652.80	265.41	422.14	0.00	0.00	498.07		
3800.00	0.28	145.97	3752.80	265.00	422.41	0.00	0.00	498.11		
3900.00	0.28	145.97	3852.80	264.59	422.69	0.00	0.00	498.15		
4000.00	0.28	145.97	3952.80	264.19	422.96	0.00	0.00	498.19		
4100.00	0.28	145.97	4052.79	263.78	423.24	0.00	0.00	498.23		
4200.00	0.28	145.97	4152.79	263.37	423.51	0.00	0.00	498.27		
4300.00	0.28	145.97	4252.79	262.96	423.79	0.00	0.00	498.31		
4400.00	0.28	145.97	4352.79	262.55	424.07	0.00	0.00	498.35		
4500.00	0.28	145.97	4452.79	262.15	424.34	0.00	0.00	498.39		
4600.00	0.28	145.97	4552.79	261.74	424.62	0.00	0.00	498.43		
4700.00	0.28	145.97	4652.79	261.33	424.89	0.00	0.00	498.47		
4800.00	0.28	145.97	4752.79	260.92	425.17	0.00	0.00	498.51		
4900.00	0.28	145.97	4852.79	260.52	425.44	0.00	0.00	498.55		
5000.00	0.28	145.97	4952.78	260.11	425.72	0.00	0.00	498.58		
5100.00	0.28	145.97	5052.78	259.70	425.99	0.00	0.00	498.62		

5D Plan Report

Interpolated Points (Relative to centre, TVD relative to Drill Floor)									
MD (US ft)	Inc (°)	Az (°)	TVD (US ft)	N.Offset (US ft)	E.Offset (US ft)	DLS (°/100 US ft)	T.Face (°)	VS (US ft)	Comment
5200.00	0.28	145.97	5152.78	259.29	426.27	0.00	0.00	498.66	
5300.00	0.28	145.97	5252.78	258.88	426.54	0.00	0.00	498.70	
5400.00	0.28	145.97	5352.78	258.48	426.82	0.00	0.00	498.74	
5500.00	0.28	145.97	5452.78	258.07	427.09	0.00	0.00	498.78	
5600.00	0.28	145.97	5552.78	257.66	427.37	0.00	0.00	498.82	
5700.00	0.28	145.97	5652.78	257.25	427.64	0.00	0.00	498.86	
5800.00	0.28	145.97	5752.77	256.85	427.92	0.00	0.00	498.90	
5900.00	0.28	145.97	5852.77	256.44	428.20	0.00	0.00	498.94	
6000.00	0.28	145.97	5952.77	256.03	428.47	0.00	0.00	498.98	
6100.00	0.28	145.97	6052.77	255.62	428.75	0.00	0.00	499.02	
6200.00	0.28	145.97	6152.77	255.21	429.02	0.00	0.00	499.06	
6300.00	0.28	145.97	6252.77	254.81	429.30	0.00	0.00	499.10	
6400.00	0.28	145.97	6352.77	254.40	429.57	0.00	0.00	499.14	
6500.00	0.28	145.97	6452.77	253.99	429.85	0.00	0.00	499.18	
6600.00	0.28	145.97	6552.76	253.58	430.12	0.00	0.00	499.22	
6700.00	0.28	145.97	6652.76	253.18	430.40	0.00	0.00	499.26	
6800.00	0.28	145.97	6752.76	252.77	430.67	0.00	0.00	499.30	
6900.00	0.28	145.97	6852.76	252.36	430.95	0.00	0.00	499.34	
7000.00	0.28	145.97	6952.76	251.95	431.22	0.00	0.00	499.38	
7100.00	0.28	145.97	7052.76	251.54	431.50	0.00	0.00	499.41	
7200.00	0.28	145.97	7152.76	251.14	431.77	0.00	0.00	499.45	
7300.00	0.28	145.97	7252.76	250.73	432.05	0.00	0.00	499.49	
7400.00	0.28	145.97	7352.76	250.32	432.33	0.00	0.00	499.53	
7500.00	0.28	145.97	7452.75	249.91	432.60	0.00	0.00	499.57	
7600.00	0.28	145.97	7552.75	249.51	432.88	0.00	0.00	499.61	
7700.00	0.28	145.97	7652.75	249.10	433.15	0.00	0.00	499.65	
7800.00	0.28	145.97	7752.75	248.69	433.43	0.00	0.00	499.69	
7900.00	0.28	145.97	7852.75	248.28	433.70	0.00	0.00	499.73	
8000.00	0.28	145.97	7952.75	247.87	433.98	0.00	0.00	499.77	
8100.00	0.28	145.97	8052.75	247.47	434.25	0.00	0.00	499.81	
8200.00	0.28	145.97	8152.75	247.06	434.53	0.00	0.00	499.85	
8300.00	0.28	145.97	8252.74	246.65	434.80	0.00	0.00	499.89	
8400.00	0.28	145.97	8352.74	246.24	435.08	0.00	0.00	499.93	
8500.00	0.28	145.97	8452.74	245.84	435.35	0.00	0.00	499.97	
8560.26	0.28	145.97	8513.00	245.59	435.52	0.00	0.00	499.99	TD

*NWSE 5-01 TIOS R 22E***XTREME 12 CASING****Anadarko - Xtreme 12** <xtreme12@gesmail.net>

Tue, Mar 12, 2013 at 3:53 PM

To: ALEXIS HUEFNER <alexishuefner@utah.gov>, Carol Daniels <caroldaniels@utah.gov>, Dan Jarvis <danjaris@utah.gov>, David Hackford <davidhackford@utah.gov>

WE HAVE NOT BEEN ABLE TO COMPLETE THE CASING JOB AS NOTIFIED ON THE NBU 1022-1J1CS WELL

API# 43-047-52384. WE ARE IN FISHING OPERATION AND WILL HAVE TO DO AN UPDATE CASING NOTIFICATION AS SOON AS CONDITIONS ALLOW.

THANK YOU

DALTON KING

XTREME 12

XTREME12@GESMAIL.NET

OFFICE (435) 828-0985

CELL (435)828-0991

RECEIVED**MAR 12 2013****DIV. OF OIL, GAS & MINING**

Anadarko Confidentiality Notice: This electronic transmission and any attached documents or other writings are intended only for the person or entity to which it is addressed and may contain information that is privileged, confidential or otherwise protected from disclosure. If you have received this communication in error, please immediately notify sender by return e-mail and destroy the communication. Any disclosure, copying, distribution or the taking of any action concerning the contents of this communication or any attachments by anyone other than the named recipient is strictly prohibited.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-011336
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 1022-1J1CS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1877 FSL 2227 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 01 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047523840000
PHONE NUMBER: 720 929-6514		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/3/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No Activity for the month of March 2013. Well TD at 8,575		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 03, 2013		
NAME (PLEASE PRINT) Teena Paulo	PHONE NUMBER 720 929-6236	TITLE Staff Regulatory Specialist
SIGNATURE N/A	DATE 4/3/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-011336
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 1022-1J1CS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1877 FSL 2227 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 01 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047523840000
PHONE NUMBER: 720 929-6514		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/3/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No Activity for the month of April 2013. Well TD at 8,575		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 09, 2013		
NAME (PLEASE PRINT) Teena Paulo	PHONE NUMBER 720 929-6236	TITLE Staff Regulatory Specialist
SIGNATURE N/A	DATE 5/3/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-011336
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 1022-1J1CS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1877 FSL 2227 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 01 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047523840000
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/5/2013	TYPE OF ACTION <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Started completing the well. Well TD at 8,575 ft.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 11, 2013		
NAME (PLEASE PRINT) Luke Urban		PHONE NUMBER 720 929-6501
SIGNATURE N/A		TITLE Regulatory Specialist
DATE 6/5/2013		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-011336
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 1022-1J1CS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1877 FSL 2227 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 01 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047523840000
PHONE NUMBER: 720 929-6511		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/21/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE SUBJECT WELL WAS PLACED ON PRODUCTION ON 6/21/2013. THE CHRONOLOGICAL WELL HISTORY WILL BE SUBMITTED WITH THE WELL COMPLETION REPORT.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 26, 2013		
NAME (PLEASE PRINT) Teena Paulo	PHONE NUMBER 720 929-6236	TITLE Staff Regulatory Specialist
SIGNATURE N/A	DATE 6/24/2013	

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				5. Lease Serial No. UTU011336	
2. Name of Operator KERR MCGEE OIL&GAS ONSHORE LP Contact: TEENA PAULO Email: teena.paulo@anadarko.com				6. If Indian, Allottee or Tribe Name	
3. Address PO BOX 173779 DENVER, CO 80217			3a. Phone No. (include area code) Ph: 720-929-6236		7. Unit or CA Agreement Name and No. UTU63047A
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSE 1877FSL 2227FEL 39.975841 N Lat, 109.386757 W Lon At top prod interval reported below NWSE 2077FSL 1815FEL At total depth NWSE 2059FSL 1804FEL				8. Lease Name and Well No. NBU 1022-1J1CS 9. API Well No. 43-047-52384	
14. Date Spudded 08/30/2012		15. Date T.D. Reached 03/06/2013		16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 06/21/2013	
18. Total Depth: MD 8575 TVD 8542		19. Plug Back T.D.: MD 8512 TVD 8479		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/GR/CCL/TEMP				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11.000	8.625 IJ-55	28.0	0	2314		600		0	
7.875	4.500 I-80	11.6	20	8550		1434		1010	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7973							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5833	6239	5833 TO 6239	0.360	40	OPEN
B) MESAVERDE	6577	8399	6577 TO 8399	0.360	178	OPEN
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5833 TO 8399	PUMP 12,003 BBLS SLICK H2O & 266,468 LBS 30/50 OTTAWA SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/21/2013	06/27/2013	24		13.0	2295.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64	SI 1483	1884.0		13	2295	0		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI								

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #214703 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED: Aug. 24, 2013

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER BIRD'S NEST MAHOGANY WASATCH MESAVERDE	1225 1551 1867 4191 6322

32. Additional remarks (include plugging procedure):

The first 210 ft of the surface hole was drilled with a 12 1/4 inch bit. The remainder of the surface hole was drilled with an 11 inch bit. DQX csg was run from surface to 5015 ft; LTC csg was run from 5015 ft. to 8550 ft. Attached is the chronological well history, perforation report and final survey. Due to unsuccessful attempts to fish equipment out of the hole, this well was sidetracked as per BLM SN approved 3/14/2013.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #214703 Verified by the BLM Well Information System.
For KERR MCGEE OIL&GAS ONSHORE,LP, sent to the Vernal**

Name (*please print*) TEENA PAULOTitle STAFF REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 07/24/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

RECEIVED: Aug. 24, 2013

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-1J1CS BLUE

Spud Date: 9/23/2012

Project: UTAH-UINTAH

Site: NBU 1022-01J PAD

Rig Name No: PROPETRO 11/11, XTC 12/12

Event: DRILLING

Start Date: 9/9/2012

End Date: 3/21/2013

Active Datum: RKB @5,092.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/1/0/0/26/PM/S/1877/E/0/2227/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
9/22/2012	22:00 - 23:30	1.50	MIRU	01	B	P		INSTALL DIVERTER HEAD; RIG UP NOV EQUIPMENT; SPOT IN RIG; CATWALK & PIPE RACKS; RIG UP & PRIME PUMP INSPECT RIG.
	23:30 - 0:00	0.50	DRLSUR	08	A	Z		***HYDRAULIC HOSE FAILURE
9/23/2012	0:00 - 0:30	0.50	DRLSUR	08	A	Z		***HYDRAULIC HOSE
	0:30 - 1:00	0.50	DRLSUR	06	A	P		PICK UP 12.25" BIT & 8" MUD MOTOR & TIH
	1:00 - 2:00	1.00	DRLSUR	02	B	P		DRL F/44' - T/210' (166' @ 166' ROP) W.O.B 18/20K RPM 45 POWERHEAD / 83 MUD MOTOR UP/DWN/ROT 22/20/20 ~2K DRAG PSI ON/OFF 650/450 M.W. 8.4# VIS 27 491 GPM PUMP RATE / NO AIR NOV-ONLINE HOLE CONDITION GOOD
	2:00 - 2:30	0.50	DRLSUR	06	A	P		TOOH WITH #1 BHA
	2:30 - 3:00	0.50	DRLSUR	06	A	P		TIH WITH #2 BHA W/11" BIT
	3:00 - 12:00	9.00	DRLSUR	02	B	P		DRL F/210' - T/1540' (1330' @ 147.7' ROP) W.O.B. = 18/20K RPM 45 POWERHEAD / 83 MUD MOTOR UP/DWN/ROT 68/50/58 ~ 10K DRAG PSI ON/OFF 1300/900 M.W. 8.4# VIS 27 491 GPM PUMP RATE / NO AIR NOV-ONLINE HOLE CONDITION GOOD 8' HIGH .5' RIGHT OF LINE SLID 156' / 11%
	12:00 - 19:00	7.00	DRLSUR	02	B	P		DRL F/1540' - T/2337' (797' @ 113.8' ROP) W.O.B. = 18/20K RPM 45 POWERHEAD / 83 MUD MOTOR UP/DWN/ROT 81/60/71 PSI ON/OFF 1550/1350 M.W. 8.4# VIS 27 491 GPM PUMP RATE / 2420 CFM AIR RATE NOV-ONLINE HOLE CONDITION LOST RETURNS @ 1510' 7' HIGH .5' RIGHT OF LINE SLID 279' / 12%
	19:00 - 21:00	2.00	DRLSUR	05	C	P		CIRCULATE PRIOR TO TRIP
	21:00 - 0:00	3.00	DRLSUR	06	A	P		LDDS, BHA & DIRECTIONAL TOOLS
9/24/2012	0:00 - 0:30	0.50	CSGSUR	12	A	P		MOVE PIPE RACKS AND CATWALK; PULL DIVERTER HEAD; RIG UP TO RUN CASING; MOVE CASING INTO POSITION
	0:30 - 2:30	2.00	CSGSUR	12	C	P		TIH 52 JOINTS 8 5/8", 28#, J55 CASING SHOE IS AT 2298.8' BAFFLE IS AT 2254'
	2:30 - 3:00	0.50	CSGSUR	12	B	P		HOLD SAFETY MEETING; RUN 200' OF 1" TUBING; RIG DOWN MOVE OFF WELL; RIG UP CEMENTERS AND CEMENT HEAD.

Operation Summary Report

Well: NBU 1022-1J1CS BLUE

Spud Date: 9/23/2012

Project: UTAH-UINTAH

Site: NBU 1022-01J PAD

Rig Name No: PROPETRO 11/11, XTC 12/12

Event: DRILLING

Start Date: 9/9/2012

End Date: 3/21/2013

Active Datum: RKB @5,092.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/1/0/0/26/PM/S/1877/E/0/2227/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	3:00 - 5:30	2.50	CSGSUR	12	E	P		RIG UP PRO PETRO PUMP TRUCK ; TEST LINES TO 1500 PSI; PUMP 135 BBL'S WATER AHEAD FOLLOWED BY 20 BBL GEL WATER SPACER ; PUMP 300SKS CLASS G CMT + 2% CACL2 + 1/4# SX FLOCELE @ 15.8 WT & 1.15 YIELD; DROP PLUG & DISPLACE W/ 140.8 BBL'S WATER ; PLUG DN @ 08:22 09/24/2012; BUMP PLUG W/ 550 PSI; FINAL LIFT = 250 PSI ; FLOAT DIDN'T HOLD - HELD PRESSURE ON CSG ; NO CIRCULATION & NO CMT TO SURFACE ; PUMP 150SX CLASS G CMT @ 15.8 WT & 1.15 YIELD + 4% CACL2 + 1/4# FLOCELE DN 1" ; NO CMT TO SURFACE; PUMP 2 MORE TOP OUTS FOR A TOTAL OF 300SX CLASS G CMT @ 15.8 WT & 1.15 YIELD + 4% CACL2 + 1/4# FLOCELE; CMT TO SURFACE; RELEASE RIG @ 05:30 09/24/2012; SKID TO THE NBU 1022-1J4CS
3/3/2013	14:00 - 14:30	0.50	MIRU	01	C	P		SKID THE RIG 10' AND CENTER IT UP
	14:30 - 15:30	1.00	MIRU	01	B	P		RIG UP THE FLOW LINE, FLOOR AND SKATE
	15:30 - 16:00	0.50	PRPSPD	14	A	P		NIPPLE UP THE BOP
	16:00 - 20:00	4.00	PRPSPD	15	A	P		HOLD SAFETY MEETING. TEST TOP DRIVE VALVE, I-BOP VALVE, FLOOR VALVE, DART VALVE, PIPE AND BLIND RAMS, INSIDE AND OUTSIDE KILL LINE VALVES INSIDE OUTSIDE CHOKE LINE VALVE, HCR VALVE, CHOKE LINE, CHOKE MANIFOLD VALVES AND CHOKES TO 5000 PSI FOR 10 MINUTES AND 250 PSI FOR 5 MINUTES. TEST ANNULAR TO 2500 PSI FOR 10 MIN AND 250 PSI FOR 5 MINUTES. TESTING CASING TO 1500 PSI FOR 30 MINUTES. INSTALL WEAR BUSHING
	20:00 - 20:30	0.50	PRPSPD	14	B	P		SCRIBE DIRECTIONAL TOOLS, PICK UP BHA AND TRIP IN THE HOLE
	20:30 - 0:00	3.50	PRPSPD	06	A	P		TRIP IN THE HOLE AND TAG CEMENT @ 2185'
3/4/2013	0:00 - 0:30	0.50	PRPSPD	06	A	P		DRILLED CEMENT AND FLOAT EQUIPMENT
	0:30 - 1:30	1.00	DRLPRC	02	F	P		90 STKS 40 RPM 10-12K WOB

API Well Number: 43047523840000

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-1J1CS BLUE

Spud Date: 9/23/2012

Project: UTAH-UINTAH

Site: NBU 1022-01J PAD

Rig Name No: PROPETRO 11/11, XTC 12/12

Event: DRILLING

Start Date: 9/9/2012

End Date: 3/21/2013

Active Datum: RKB @5,092.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/1/0/0/26/PM/S/1877/E/0/2227/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	1:30 - 5:30	4.00	DRLPRC	02	B	P		DRILL SLIDE F/ 2348' - 3097' (749' @ 187.25' / HR) WEIGHT ON BIT 15-24 K. AVERAGE WEIGHT ON BIT 20 K. ROTARY RPM 55, MUD MOTOR RPM 123. STROKES PER MINUTE 130 GALLONS PER MINUTE 586. OFF/ON PSI 1500/1800. DIFFERENTIAL 300. TORQUE HIGH/LOW 6500 / 4500 OFF BOTTOM TORQUE 2500 STRING WEIGHT UP/DOWN/ROT 85/68/75. DRAG 10 K. NOV RUNNING 1 CENTRIFUGES ON DEWATER. WT 8.8 VIS 33. ///// DRILLING WITH FLOWZAN MUD CHEM ///// PUMP LCM SWEEPS TO HELP WITH LOSSES. USED 45 BBL. FLUID FOR HOLE VOLUME 35 BARRELS LOSSES @ 9 BBL/HR NO FLARE MD- 3097' 8.2' N & 45' W OF PLAN LINE. FootageFeet% Total749 Slide202.67% Rotate72997.33% TimeMinHrs% Total 240 Slide104.17% Rotate5.52.29%
	5:30 - 6:00	0.50	DRLPRC	07	A	P		RIG SERVICE

API Well Number: 43047523840000

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-1J1CS BLUE

Spud Date: 9/23/2012

Project: UTAH-UINTAH

Site: NBU 1022-01J PAD

Rig Name No: PROPETRO 11/11, XTC 12/12

Event: DRILLING

Start Date: 9/9/2012

End Date: 3/21/2013

Active Datum: RKB @5,092.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/1/0/0/26/PM/S/1877/E/0/2227/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	6:00 - 17:30	11.50	DRLPRC	02	B	P		DRILL SLIDE F/ 3097' - 4814' (1717' @ 149.3' / HR) WEIGHT ON BIT 15-24 K. AVERAGE WEIGHT ON BIT 20 K. ROTARY RPM 55, MUD MOTOR RPM 123. STROKES PER MINUTE 130 GALLONS PER MINUTE 586. OFF/ON PSI 1700/2100. DIFFERENTIAL 400. TORQUE HIGH/LOW 9000 / 5000 OFF BOTTOM TORQUE 3500 STRING WEIGHT UP/DOWN/ROT 120/80/95. DRAG 25 K. NOV RUNNING 1 CENTRIFUGES ON DEWATER. WT 8.8 VIS 33. ///// DRILLING WITH FLOWZAN MUD CHEM ///// PUMP LCM SWEEPS TO HELP WITH LOSSES. USED 100 BBL. FLUID FOR HOLE VOLUME 90 BARRELS LOSSES @ 9 BBL/HR NO FLARE MD- 4814' 16.3' N & 39.5' W OF CENTER. I NOTIFIED KENNY AND BRIAN THAT DIRECTIONAL WAS GOING TO MISS THE TOP OF THE CYLINDER. BRIAN GAVE THE OK TO HOLD ANGLE @ 2.3 TO COME INTO THE CYLINDER BY 5200'. FootageFeet% Total1717 Slide1559.03% Rotate156290.97% TimeMinHrs% Total 720 Slide15020.83% Rotate57079.17% RIG SERVICE
	17:30 - 18:00	0.50	DRLPRV	07	A	P		

API Well Number: 43047523840000

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-1J1CS BLUE

Spud Date: 9/23/2012

Project: UTAH-UINTAH

Site: NBU 1022-01J PAD

Rig Name No: PROPETRO 11/11, XTC 12/12

Event: DRILLING

Start Date: 9/9/2012

End Date: 3/21/2013

Active Datum: RKB @5,092.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/1/0/0/26/PM/S/1877/E/0/2227/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	18:00 - 0:00	6.00	DRLPRV	02	B	P		<p>DRILL SLIDE F/ 4814' - 5478' (664' @ 110.6' / HR) WEIGHT ON BIT 15-24 K. AVERAGE WEIGHT ON BIT 20 K. ROTARY RPM 55, MUD MOTOR RPM 123. STROKES PER MINUTE 130 GALLONS PER MINUTE 586. OFF/ON PSI 1800/2100. DIFFERENTIAL 300. TORQUE HIGH/LOW 9000 / 5000 OFF BOTTOM TORQUE 3500 STRING WEIGHT UP/DOWN/ROT 120/90/105. DRAG 15 K. NOV RUNNING 1 CENTRIFUGES ON DEWATER. WT 8.8 VIS 33. ///// DRILLING WITH FLOWZAN MUD CHEM ///// PUMP LCM SWEEPS TO HELP WITH LOSSES. USED 40 BBL. FLUID FOR HOLE VOLUME 60 BARRELS LOSSES @ 10 BBL/HR NO FLARE</p> <p>MD- 5478' 7.3' N & 11.8' W OF CENTER.</p> <p>(INTERCEPT CYLINDER @ MD 5150')</p> <p>FootageFeet% Total664 Slide7010.54% Rotate59489.46%</p> <p>TimeMinHrs% Total 360 Slide8022.22% Rotate28077.78%</p>

API Well Number: 43047523840000

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-1J1CS BLUE

Spud Date: 9/23/2012

Project: UTAH-UINTAH

Site: NBU 1022-01J PAD

Rig Name No: PROPETRO 11/11, XTC 12/12

Event: DRILLING

Start Date: 9/9/2012

End Date: 3/21/2013

Active Datum: RKB @5,092.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/1/0/0/26/PM/S/1877/E/0/2227/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
3/5/2013	0:00 - 3:00	3.00	DRLPRV	02	B	P		DRILL SLIDE / 5478' - 5876' (398' @ 132.6' / HR) WEIGHT ON BIT 15-24 K. AVERAGE WEIGHT ON BIT 20 K. ROTARY RPM 55, MUD MOTOR RPM 123. STROKES PER MINUTE 130 GALLONS PER MINUTE 586. OFF/ON PSI 1900/2200. DIFFERENTIAL 300. TORQUE HIGH/LOW 9000 / 5000 OFF BOTTOM TORQUE 3500 STRING WEIGHT UP/DOWN/ROT 125/95/110. DRAG 15 K. NOV RUNNING 1 CENTRIFUGES ON DEWATER. WT 8.8 VIS 33. ///// DRILLING WITH FLOWZAN MUD CHEM ///// PUMP LCM SWEEPS TO HELP WITH LOSSES. USED 25 BBL. FLUID FOR HOLE VOLUME 30 BARRELS LOSSES @ 10 BBL/HR NO FLARE 5876' 1.8"N 8.7"W OF CENTER ***DELAY: (PASON) PASON COMMUNICATION SYSTEM WENT DOWN AND THE RIG MANAGERS HARD DRIVE HAD TO BE RESTARTED A COUPLE OF TIMES TO GET THE SYTEM TO REBOOT.
	3:00 - 4:30	1.50	DRLPRV	22	L	Z		

API Well Number: 43047523840000

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-1J1CS BLUE

Spud Date: 9/23/2012

Project: UTAH-UINTAH

Site: NBU 1022-01J PAD

Rig Name No: PROPETRO 11/11, XTC 12/12

Event: DRILLING

Start Date: 9/9/2012

End Date: 3/21/2013

Active Datum: RKB @5,092.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/1/0/0/26/PM/S/1877/E/0/2227/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	4:30 - 5:30	1.00	DRLPRV	02	B	P		DRILL SLIDE / 5876'- 6010' (134' @ 134' / HR) WEIGHT ON BIT 15-24 K. AVERAGE WEIGHT ON BIT 20 K. ROTARY RPM 55, MUD MOTOR RPM 123. STROKES PER MINUTE 130 GALLONS PER MINUTE 586. OFF/ON PSI 2000/2400. DIFFERENTIAL 400. TORQUE HIGH/LOW 9000 / 5000 OFF BOTTOM TORQUE 3500 STRING WEIGHT UP/DOWN/ROT 125/95/110. DRAG 15 K. NOV RUNNING 1 CENTRIFUGES ON DEWATER. WT 8.8 VIS 33. ///// DRILLING WITH FLOWZAN MUD CHEM ///// PUMP LCM SWEEPS TO HELP WITH LOSSES. USED 8 BBL. FLUID FOR HOLE VOLUME 8 BARRELS LOSSES @ 8 BBL/HR NO FLARE FootageFeet% Total134 Slide00.00% Rotate134100.00% TimeMinHrs% Total 60 Slide00.00% Rotate60100.00%
	5:30 - 6:00	0.50	DRLPRV	07	A	P		5915' 2' North 8' West of center target RIG SERVICE

API Well Number: 43047523840000

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-1J1CS BLUE

Spud Date: 9/23/2012

Project: UTAH-UINTAH

Site: NBU 1022-01J PAD

Rig Name No: PROPETRO 11/11, XTC 12/12

Event: DRILLING

Start Date: 9/9/2012

End Date: 3/21/2013

Active Datum: RKB @5,092.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/1/0/0/26/PM/S/1877/E/0/2227/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	6:00 - 17:30	11.50	DRLPRV	02	B	P		DRILL SLIDE / 6010' - 7204' (1194' @ 103.8' / HR) WEIGHT ON BIT 15-24 K. AVERAGE WEIGHT ON BIT 20 K. ROTARY RPM 55, MUD MOTOR RPM 123. STROKES PER MINUTE 130 GALLONS PER MINUTE 586. OFF/ON PSI 2200/2600. DIFFERENTIAL 400. TORQUE HIGH/LOW 10000 / 5000 OFF BOTTOM TORQUE 4000 STRING WEIGHT UP/DOWN/ROT 145/105/115. DRAG 30 K. NOV RUNNING 1 CENTRIFUGES ON DEWATER. WT 9.0 VIS 33. ///// DRILLING WITH FLOWZAN MUD CHEM ///// PUMP LCM SWEEPS TO HELP WITH LOSSES. USED 70 BBL. FLUID FOR HOLE VOLUME 60 BARRELS LOSSES @ 5 BBL/HR NO FLARE MD- 7204' 8' N & 3.7' W OF TARGET CENTER. FootageFeet% Total1239 Slide332.66% Rotate120697.34% TimeMinHrs% Total 720 Slide506.94% Rotate67093.06%
	17:30 - 18:00	0.50	DRLPRV	07	A	P		RIG SERVICE

API Well Number: 43047523840000

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-1J1CS BLUE

Spud Date: 9/23/2012

Project: UTAH-UINTAH

Site: NBU 1022-01J PAD

Rig Name No: PROPETRO 11/11, XTC 12/12

Event: DRILLING

Start Date: 9/9/2012

End Date: 3/21/2013

Active Datum: RKB @5,092.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/1/0/0/26/PM/S/1877/E/0/2227/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	18:00 - 0:00	6.00	DRLPRV	02	B	P		DRILL SLIDE / 7204' - 7732' (528' @ 88' / HR) WEIGHT ON BIT 15-24 K. AVERAGE WEIGHT ON BIT 20 K. ROTARY RPM 55, MUD MOTOR RPM 123. STROKES PER MINUTE 130 GALLONS PER MINUTE 586. OFF/ON PSI 2400/2800. DIFFERENTIAL 400. TORQUE HIGH/LOW 10000 / 7000 OFF BOTTOM TORQUE 5000 STRING WEIGHT UP/DOWN/ROT 150/120/130. DRAG 20 K. NOV RUNNING 1 CENTRIFUGES ON DEWATER. WT 9.1 VIS 33. ///// DRILLING WITH FLOWZAN MUD CHEM ///// PUMP LCM SWEEPS TO HELP WITH LOSSES. USED 30 BBL. FLUID FOR HOLE VOLUME 50 BARRELS LOSSES @ 8 BBL/HR NO FLARE MD- 7732' 7' N & 7.4' W OF CENTER. FootageFeet% Total528 Slide7013.26% Rotate45886.74% TimeMinHrs% Total 390 Slide12030.77% Rotate27069.23%

API Well Number: 43047523840000

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-1J1CS BLUE

Spud Date: 9/23/2012

Project: UTAH-UINTAH

Site: NBU 1022-01J PAD

Rig Name No: PROPETRO 11/11, XTC 12/12

Event: DRILLING

Start Date: 9/9/2012

End Date: 3/21/2013

Active Datum: RKB @5,092.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/1/0/0/26/PM/S/1877/E/0/2227/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
3/6/2013	0:00 - 4:00	4.00	DRLPRV	02	B	P		DRILL SLIDE / 7732' - 8035' (303' @ 75.7' / HR) WEIGHT ON BIT 15-24 K. AVERAGE WEIGHT ON BIT 20 K. ROTARY RPM 55, MUD MOTOR RPM 123. STROKES PER MINUTE 130 GALLONS PER MINUTE 586. OFF/ON PSI 2400/2800. DIFFERENTIAL 400. TORQUE HIGH/LOW 10000 / 7000 OFF BOTTOM TORQUE 5000 STRING WEIGHT UP/DOWN/ROT 155/125/135. DRAG 20 K. NOV RUNNING 1 CENTRIFUGES ON DEWATER. WT 9.5 VIS 34. ///// DRILLING WITH FLOWZAN MUD CHEM ///// PUMP LCM SWEEPS TO HELP WITH LOSSES. USED 20 BBL. FLUID FOR HOLE VOLUME 30 BARRELS LOSSES @ 8 BBL/HR NO FLARE WE TOOK A 20 BBL GAIN JUST BEFORE THE RIG BLACKED OUT 7945' 2' N 5' W OF TARGET CENTER FootageFeet% Total308 Slide00.00% Rotate308100.00% TimeMinHrs% Total 2704.5 Slide000.00% Rotate2704.5100.00%
	4:00 - 4:30	0.50	DRLPRV	07	A	P		RIG SERVICE GETTING GENS BACK ON LINE AFTER THE RIG BLACKED OUT. THE WELL WAS FLOWING WHILE TRYING TO GET THE GENS ON LINE. WE SHUT THE ANNULAR UNTIL WE WERE ABLE TO GET 2 OF THE GENS BACK UP AND RUNNING. 172# SIDPP 50# CASING PRESSURE 9.5 MW KW MUD WOULD HAVE BEEN 10.0

Operation Summary Report

Well: NBU 1022-1J1CS BLUE

Spud Date: 9/23/2012

Project: UTAH-UINTAH

Site: NBU 1022-01J PAD

Rig Name No: PROPETRO 11/11, XTC 12/12

Event: DRILLING

Start Date: 9/9/2012

End Date: 3/21/2013

Active Datum: RKB @5,092.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/1/0/0/26/PM/S/1877/E/0/2227/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	4:30 - 20:00	15.50	DRLPRV	02	B	P		<p>DRILL SLIDE / 8035' - 8575' (540' @ 34.8' / HR) WEIGHT ON BIT 15-24 K. AVERAGE WEIGHT ON BIT 20 K. ROTARY RPM 55, MUD MOTOR RPM 85 / 99. STROKES PER MINUTE 90 / 105 GALLONS PER MINUTE 405 / 473. OFF/ON PSI 2200/2500 / 2700/3000. DIFFERENTIAL 300. TORQUE HIGH/LOW 10000 / 7000 OFF BOTTOM TORQUE 5000 STRING WEIGHT UP/DOWN/ROT 155/125/135. DRAG 20 K. NOV RUNNING 1 CENTRIFUGES ON DEWATER. WT 11.5 VIS 38. BY TD RAISED MUD TO 12.1 MW AND 41 VIS PUMP LCM SWEEPS TO HELP WITH LOSSES. USED 30 BBL. FLUID FOR HOLE VOLUME 40 BARRELS LOSSES @ 5 BBL/HR NO FLARE</p> <p>WE STARTED DISPLACING FLOWZAN FOR HEAVY MUD @ 8035' I TALKED WITH KENNY AND OUR MUD UP POINT WAS TO BE AROUND 8200' - 8250' SO INSTEAD OF CUTTING THE MUD WEIGHT BACK AND HAVING TO BUILD THE MUD WEIGHT BACK UP IN 200' WE OPTED TO STAGE THE MUD IN AT 11.5 MW</p> <p>***** WE ARE DRILLING WITH ONE MAIN AND ONE BACKUP GEN (GEN ONE BROKE A BOLT ON AN OIL LINE) SO WE ARE LIMITED ON PUMP OUTPUT AND BIT WEIGHT AS THE TURBO ON GEN 3 WAS GETTING VERY HOT WHEN WE TRIED TO DRILL AGGRESSIVELY AND WE WERE PUSHING OUR LOAD LIMIT.</p> <p>8525' 16' S 3' E OF TARGET CENTER FootageFeet% Total535 Slide00.00% Rotate535100.00%</p>
	20:00 - 22:00	2.00	DRLPRV	05	C	P		<p>CIRCULATE PRIOR TO MAKING A WIPER TRIP: PUMP: 105 STROKES, 490 GPM 12.1 MW 40 VIS</p>
	22:00 - 0:00	2.00	DRLPRV	06	E	P		<p>PUMPED 2 JOINTS OFF BOTTOM AND PULLED 37 JOINTS TOTAL. HOLE IS IN GOOD SHAPE.</p>
3/7/2013	0:00 - 1:30	1.50	DRLPRV	06	E	P		<p>WIPER TRIP: TRIP BACK IN THE HOLE, 5' FILL</p>
	1:30 - 3:30	2.00	DRLPRV	05	C	P		<p>CIRCULATE AND CONDITION THE HOLE FOR THE LOGGING TRIP</p>
	3:30 - 11:00	7.50	DRLPRV	06	B	P		<p>TRIP OUT TO PICK UP THE LOGGING ASSEMBLY LAYED DOWN PIPE AND BHA SLIGHT OVERPULL @ 4620', 2900' - 2650'</p>

Operation Summary Report

Well: NBU 1022-1J1CS BLUE

Spud Date: 9/23/2012

Project: UTAH-UINTAH

Site: NBU 1022-01J PAD

Rig Name No: PROPETRO 11/11, XTC 12/12

Event: DRILLING

Start Date: 9/9/2012

End Date: 3/21/2013

Active Datum: RKB @5,092.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/1/0/0/26/PM/S/1877/E/0/2227/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	11:00 - 15:00	4.00	DRLPRV	06	B	P		MADE UP THE LOGGING TOOL ASSEMBLY THE TRIPPED IN THE HOLE STRAPPED AND RABBITTED THE DRILL PIPE AS WE PICKED IT UP.
	15:00 - 18:00	3.00	DRLPRV	03	E	X		**** WASHING AND REAMING FROM CASING SHOE TO 3808' THE LOGGING TOOL ASSEMBLY FROM UNDER THE SHOE . THE LOGGING ASSEMBLY IS GETTING CAUGHT ON ALMOST EVERY LEDGE WHERE WE HAD A SLIDE.I TALKED TO NATHAN HARDER AND SUGGESTED NEXT TIME MAYBE HAVING A SLIGHTLY UNDERGUAGE BIT TO RUN ON THE BOTTOM OF THE ASSEMBLY TO HELP GET IT IN THE HOLE EASIER. I CALLED KENNY TO LET HIM KNOW WE WERE HAVING PROBLEMS WASHING DOWN TO BOTTOM
	18:00 - 18:30	0.50	DRLPRV	07	A	P		RIG SERVICE
	18:30 - 19:30	1.00	DRLPRV	08	A	Z		***FAILURE: RIG EQUIPMENT - (PUMPS) HAD A WASHED POP OFF ON #1 PUMP AND A SWAB OUT ON #2 PUMP
	19:30 - 0:00	4.50	DRLPRV	03	E	X		**** WASHING AND REAMING THE LOGGING TOOL ASSEMBLY FROM UNDER THE SHOE . THE LOGGING ASSEMBLY IS GETTING CAUGHT ON ALMOST EVERY LEDGE WHERE WE HAD A SLIDE.WE COULD RUN JOINTS IN WITHOUT REAMING IN THE ROTATING SECTION OF THE HOLE.
								MIDNIGHT DEPTH 5310'
3/8/2013	0:00 - 8:00	8.00	DRLPRV	03	E	X		**** WASHING AND REAMING THE LOGGING TOOL ASSEMBLY FROM UNDER THE SHOE . THE LOGGING BHA ASSEMBLY IS GETTING CAUGHT ON ALMOST EVERY LEDGE WHERE WE HAD A SLIDE.WE COULD RUN JOINTS IN WITHOUT REAMING IN 70% OF THE ROTATING SECTION OF THE HOLE. WE HAD TO WASH THE LAST 30' TO BOTTOM THE LAST HOUR. THE OPEN SIDE PORTS IN THE BHA DID NOT HELP AS WE WERE TRYING TO WASH A BRIDGE AND FILL ON BOTTOM
	8:00 - 10:30	2.50	DRLPRV	05	C	P		WE CIRCULATED UNTIL THE SHAKERS WERE GOOD AND CLEAN TO TRY TO MAKE THE TRIP OUT WITH THE LOGGING TOOL AS EASY AS POSSIBLE SINCE OUR ROTATING TIME HAD TO BE KEPT TO A MINIMUM RPM AND TIMELINE (15RPM / 1 HR OR 30 RPM / 30 MIN) 12' FLARE FOR 30 MINUTES ON BOTTOM UP WE HAD MEDIUM HEAVY CUTTING OVER THE SHAKER FOR AWHILE HELD A SAFETY MEETING WITH HALLIBURTON ON RIGGING UP THE LOGGING TOOLS

Operation Summary Report

Well: NBU 1022-1J1CS BLUE

Spud Date: 9/23/2012

Project: UTAH-UINTAH

Site: NBU 1022-01J PAD

Rig Name No: PROPETRO 11/11, XTC 12/12

Event: DRILLING

Start Date: 9/9/2012

End Date: 3/21/2013

Active Datum: RKB @5,092.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/1/0/0/26/PM/S/1877/E/0/2227/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	10:30 - 16:00	5.50	DRLPRV	11	D	P		WE PULLED 3 JOINTS, RIGGED UP THE LOGGING TOOLS, AND PACK OFF THE RAN IN THE PIPE WITH THE TOOLS TO SET THEM IN THE SEAT. THE TOOL NOSE WAS HANGING UP IN THE LOGGING BHA AND WOULD NOT ALLOW THE TOOLS TO BE SEATED. WE TRIED PUTTING A LITTLE PRESSURE THE LOGGING TOOL WITH THE PUMP AND STILL FAILED TO GET THE TOOL NOSE OUT OF THE BHA ASSEMBLY TO SEAT IT. THE LOWER TOOL HAS COMPOSITE PARTS AND THEY CAN NOT GET ROUGH WITH IT TO SEAT THE TOOL. I CALLED BRIAN COCCHIERE AND KENNY GATHINGS TO LET THEM KNOW. BRIAN SAID TO RETRIEVE THE TOOLS, CIRCULATE THE WELL CLEAN AND COME OUT TO ATTEMPT WIRELINE LOGS.
	16:00 - 18:00	2.00	DRLPRV	05	C	P		BROKE CIRCULATION, WASHED THE 3 JOINTS BACK TO BOTTOM THEN CIRCULATED AND CONDITION TO COME OUT FOR LOGS
	18:00 - 0:00	6.00	DRLPRV	06	B	S		**** TRIPPED OUT OF THE HOLE TO LAY DOWN THE LOGGING ASSEMBLY AND ATTEMPT WIRELINE LOGS. PUMPED AND ROTATED 8575' - 7798' , 4086' - 3800', 3266'
3/9/2013	0:00 - 1:00	1.00	DRLPRV	06	B	P		****TRIPPED OUT OF THE HOLE TO LAY DOWN THE LOGGING ASSEMBLY. PIPE GOT STUCK @ 3156' WHILE TRIPPING OUT
	1:00 - 8:00	7.00	DRLPRV	22	A	X		***STUCK PIPE THE DRILLER PULLED INTO A TIGHT SPOT @ 3156' STRING WEIGHT 67K PULLED 95K WE WORKED THE PIPE DOWN WITHOUT ANY LUCK CALLED KENNY TO DISCUSS PULLING UP AND WAS ADVISED TO WORK THE PIPE DOWN UNTIL WE GOT A FREEPOINT TRUCK ON LOCATION IT TOOK AWHILE TO LOCATE A FREEPOINT TRUCK AS THEY WERE BUSY OR HAD PERSONEL OUT OF TOWN.
	8:00 - 11:00	3.00	DRLPRV	19	A	X		***STUCK PIPE HELD A SAFETY MEETING WITH SINGLE SHOT WIRELINE HUNG SHEAVES IN THE DERRICK AND PULLED THE CAP ON THE TOP DRIVE. RAN IN WITH WIRELINE AND FREEPOINTED. THE CORE BIT WAS NOT PLUGGED AND WE RUN THE FREEPOINT TOOLS THROUGH IT. BOTTOM OF BIT @ 3156' TOP OF BHA @ 3142'. 2820' 15% FREE 2750' 90% FREE 2730 100% FREE

Operation Summary Report

Well: NBU 1022-1J1CS BLUE

Spud Date: 9/23/2012

Project: UTAH-UINTAH

Site: NBU 1022-01J PAD

Rig Name No: PROPETRO 11/11, XTC 12/12

Event: DRILLING

Start Date: 9/9/2012

End Date: 3/21/2013

Active Datum: RKB @5,092.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/1/0/0/26/PM/S/1877/E/0/2227/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	11:00 - 13:30	2.50	DRLPRV	19	A	X		***STUCK PIPE HELD A SAFETY MEETING, RIGGED A CHARGE UP TO SHOOT OFF. 1ST CHARGE WAS NOT EFFECTIVE WITH 2 ROUNDS OF LEFT TORQUE . PULLED OUT RIIGED CHARGE #2 AND USED 3 ROUNDS OF LEFT TORQUE . SHOT OFF @ 2747' LEFT 9 JOINTS OF DRILL PIPE AND THE LOGGING SUBS IN THE HOLE.
	13:30 - 15:30	2.00	DRLPRV	06	A	X		***STUCK PIPE TRIPPED OUT AND LAYED DOWN THE DRILL PIPE PULLED THE DRILLING RUBBER.
	15:30 - 16:00	0.50	DRLPRV	14	B	X		
	16:00 - 20:00	4.00	DRLPRV	06	A	X		***STUCK PIPE SAFETY MEETING WITH SLAUGH FISHING PICKED UP JAR , CIRCULATING SUB, CROSSOVER AND SCREW IN SUB. STRAPPED RACKED OUT HWDP AND PIPE TO RUN IN WITH TRIPPED IN THE HOLE WITH 30 HEAVY WEIGHT PIPE AND DRILL PIPE TO THE FISH 15 MINUTE DELAY TO CHECK BRAKES 15 MINUTE DELAY TO CHECK CONSOLE 30 MINUTES TO INSTALL RUBBER AND SAVER SUB RIG SERVICE
	20:00 - 20:30	0.50	DRLPRV	07	A	P		
	20:30 - 22:00	1.50	DRLPRV	08	A	Z		***FAILURE: RIG EQUIPMENT - (HPU) WORK ON HPU: HAD A BAD HOSE
	22:00 - 23:00	1.00	DRLPRV	19	A	X		***STUCK PIPE TRIP IN AND TAG FISH @ 2747'
	23:00 - 0:00	1.00	DRLPRV	19	A	X		***STUCK PIPE ATTEMPTING TO SCREW INTO THE FISH: ACTS LIKE WE ARE GETTING BESIDE THE TOOL JOINT WE SET DOWN AND TAKE WEIGHT, USE ROTARY AND TORQUE TO 12000 THEN IT WOULD JUMP AND RELEASE THE TORQUE.
3/10/2013	0:00 - 3:00	2.00	DRLPRV	19	A	X		***STUCK PIPE ATTEMPTING TO SCREW INTO THE FISH WITH SCREWIN SUB. BHA: DRILLING JAR, CIRCULATING SUB, X/O, XT-39 SCREWIN SUB WE ATTEMPTED TO GET SCREWED INTO THE FISH AND SEEM TO BE GETTING DOWN BESIDE IT. I LET KENNY GATHINGS KNOW WHAT I THOUGHT WAS GOING ON AND HE ADVISED US TO TRIP OUT AND INSPECT THE TOOLS 1HOUR TIME CHANGE

Operation Summary Report

Well: NBU 1022-1J1CS BLUE

Spud Date: 9/23/2012

Project: UTAH-UINTAH

Site: NBU 1022-01J PAD

Rig Name No: PROPETRO 11/11, XTC 12/12

Event: DRILLING

Start Date: 9/9/2012

End Date: 3/21/2013

Active Datum: RKB @5,092.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/1/0/0/26/PM/S/1877/E/0/2227/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	3:00 - 6:00	3.00	DRLPRV	06	A	X		***STUCK PIPE .TRIPPED OUT OF THE HOLE AND INSECTED FISHING TOOLS FOR WEAR SIGNS. WE DID SEE SIGNS THAT WE HAD BEEN DOWN BESIDE THE TOOL JOINT ON THE FISH. THE CUT LIP AND LOWER THREADS ON THE SCREW IN SUB WERE WORN AND ROLLED IN. HAD WEAR UP 1 SIDE OF THE THREADS
	6:00 - 8:30	2.50	DRLPRV	06	A	X		***STUCK PIPE STRAPPED CALIPERED AND PICKED UP A NEW FISHING ASSEMBLY #2 DRILLING JARS BUMPER SUB CIRCULATING SUB TOP BUSHING 7 3/8 OD SKIRTED SCREW IN SUB
	8:30 - 9:00	0.50	DRLPRV	07	A	P		RIG SERVICE
	9:00 - 11:30	2.50	DRLPRV	06	A	X		***STUCK PIPE TRIP IN THE HOLE WITH THE FISHING ASSEMBLY #2
	11:30 - 16:00	4.50	DRLPRV	19	A	X		***STUCK PIPE WE TAGGED THE TOP OF THE FISH WITH THE SKIRT AND WERE TRYING TO WORK DOWN OVER IT TO THE SCREW IN SUB (4.2' FROM THE BOTTOM OF THE SKIRT TO THE SUB). WE COULD FEEL THE TOP OF THE FISH AND WORK IT DOWN BUT WE WOULD STACK OUT WEIGHT OR STALL THE ROTARY BEFORE BEING ABLE TO SCREW INTO THE FISH. KENNY GATHINGS WAS THERE TO WITNESS THE FISHING ATTEMPT.
	16:00 - 20:30	4.50	DRLPRV	06	A	X		***STUCK PIPE TRIP OUT HOLE BREAK DOWN FISHING TOOLS LOOK THEM OVER FOR FRESH MARK ON SKIRT & LIP GUIDE. LAY DOWN SCREW IN SUB , SKIRT, BUMPER SUB, CLEAN UP RIG FLOOR TALKED TO KENNY GATHING ABOUT A BHA FOR THE NEXT ATTEMPT ON FISH
	20:30 - 22:00	1.50	DRLPRV	09	A	X		***STUCK PIPE CUT DRILLING LINE 14 WRAPS = 91'
	22:00 - 0:00	2.00	DRLPRV	06	A	X		***STUCK PIPE PICK UP BHA # 3 OVER SHOT 7 5/8 OD DRESSED WITH 4.75" GRAPLE, CIRCULATING SUB, NATIONAL DRILLING JARS , 30 JTS HWD, 41 JOINTS DRILL PIPE, TRIP IN HOLE WITH FISHING BHA # 3
3/11/2013	0:00 - 2:30	2.50	DRLPRV	06	A	X		***STUCK PIPE TRIP IN THE HOLE WITH BHA # 3 OVER SHOT 7 5/8 OD DRESSED WITH 4.75" GRAPLE, CIRCULATING SUB, NATIONAL DRILLING JARS , 30 JTS HWD, 41 JOINTS DRILL PIPE,

Operation Summary Report

Well: NBU 1022-1J1CS BLUE

Spud Date: 9/23/2012

Project: UTAH-UINTAH

Site: NBU 1022-01J PAD

Rig Name No: PROPETRO 11/11, XTC 12/12

Event: DRILLING

Start Date: 9/9/2012

End Date: 3/21/2013

Active Datum: RKB @5,092.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/1/0/0/26/PM/S/1877/E/0/2227/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	2:30 - 10:30	8.00	DRLPRV	19	A	X		. ***STUCK PIPE TAGGED FISH @ 2746' WORKED THE OVERSHOT DOWN AND GOT ON THE FISH CIRCULATED WITH 10 STK / 210 PSI BROUGHT UP THE PUMP STROKES IN 5 STROKE INCREMENTS TO 65 STK /660 PSI. WENT OVER THE FISH WITH 10 STKS PRESSURE CAME UP TO 291 PSI. LATCHED ONTO FISH AND BEGAN JARRING DOWN. DISPLACED THE UPPER HOLE WITH 10# MUD AND KEPT JARRING DOWN. KNOCKED THE FISH DOWN AND PICKED UP
	10:30 - 14:30	4.00	DRLPRV	06	A	X		***STUCK PIPE STARTED PULLING THE FISH UPHOLE PULLED THE FISH UP TO 2949' AND GOT HUNG UP THEN JARRED IT LOOSE AND TRIPPED OUT OF THE HOLE LEFT THE LOGGING SUB ASSEMBLY, BIT, BIT SUB AND 9 JOINTS OF DRILL PIPE.
	14:30 - 15:00	0.50	DRLPRV	23	A	X		***STUCK PIPE INSPECT THE DERRICK AFTER JARRING OPERATIONS
	15:00 - 15:30	0.50	DRLPRV	07	A	P		RIG SERVICE
	15:30 - 19:00	3.50	DRLPRV	06	A	X		***STUCK PIPE PICKED UP BHA #4OVERSHOT (4.75" GRAPPLE), BUMPER SUB, CIRCULATING SUB, DRILLING JAR. TRIPPED IN THE HOLE TO 2591'
	19:00 - 0:00	5.00	DRLPRV	03	A			***STUCK PIPE WASH REAM AND TRIP TO WORK OUR WAY TO BOTTOM
3/12/2013	0:00 - 5:00	5.00	DRLPRV	03	A	X		***STUCK PIPE WORKING THROUGH A TIGHT SPOT @ 4880' CONDITIONING MUD 12.2 MW 38 VIS 15' FLARE FOR 1 HOUR
	5:00 - 7:30	2.50	DRLPRV	06	A	X		***STUCK PIPE THE PIPE CAME FREE TRIPPED IN THE HOLE 4880' TO 6850'
	7:30 - 10:00	2.50	DRLPRV	03	A	X		***STUCK PIPE WE HIT A BRIDGE @ 6850' AND WASHED DOWN TO 6861' PUMPS PRESSURED UP TO 2200 PSI CIRCULATING UP HEAVY PEA SIZE SHALE PUMPED A FEW SWEEPS AND RAISED THE VIS TO 40 TO CLEAN THE HOLE 25' FLARE FOR 1 HOUR
	10:00 - 17:00	7.00	DRLPRV	19	A	X		***STUCK PIPE WORKING STUCK PIPE WE HAVE TRAVEL ON THE BUMPER SUB AND THE JARS WERE FUNCTIONING. WE COULD NOT ROTATE JARRING UP AND SOME DOWN TRYING TO WORK TORQUE INTO THE STRING TO GET IT TO ROTATE. CIRCULATING THE HOLE INTERMITTENTLY TO KEEP IT CLEAN

Operation Summary Report

Well: NBU 1022-1J1CS BLUE

Spud Date: 9/23/2012

Project: UTAH-UINTAH

Site: NBU 1022-01J PAD

Rig Name No: PROPETRO 11/11, XTC 12/12

Event: DRILLING

Start Date: 9/9/2012

End Date: 3/21/2013

Active Datum: RKB @5,092.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/1/0/0/26/PM/S/1877/E/0/2227/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	17:00 - 17:30	0.50	DRLPRV	07	A	X		***STUCK PIPE RIG SERVICE
	17:30 - 18:00	0.50	DRLPRV	19	A	X		***STUCK PIPE DERRICK INSPECTION AFTER JARRING
	18:00 - 21:00	3.00	DRLPRV	19	A	X		***STUCK PIPE WORKING STUCK PIPE TRIED JARRING DOWN AND UP NO MOVMENT
	21:00 - 21:30	0.50	DRLPRV	19	A	X		***STUCK PIPE DERRICK INSPECTION
	21:30 - 0:00	2.50	DRLPRV	19	A	X		***STUCK PIPE JARRING UP WITH A CIRCULATING SWEDGE INSTALLED TO KEEP CIRCULATING WHILE JARRING
3/13/2013	0:00 - 6:00	6.00	DRLPRV	19	A	X		***FREE POINT*** SAFETY MEETING WITH SLAUGH FISHING HAND AND RIG CREW , RIG UP AND RUN IN HOLE FREE POINT
	6:00 - 7:30	1.50	DRLPRV	19	A	X		**CIRC & COND MUD** CIRC BOTTOMS UP 12.2 38 VIS NO FLAIR.
	7:30 - 9:00	1.50	DRLPRV	19	A	X		WIPER TRIP** TRIP F / 6930' TO 6100' TRIP IN HOLE F / 6100' TO 6750'
	9:00 - 17:30	8.50	DRLPRV	19	A	X		**CIRC & COND MUD** 12.2 38 VIS NO FLAIR. WAIT ON CEMENTERS.
	17:30 - 18:00	0.50	DRLPRV	19	A	X		***CIRC & COND MUD** RIG SERVICE TOP DRIVE,BLOCKS,CROWN.
	18:00 - 22:00	4.00	DRLPRV	19	A	X		**CIRC & COND MUD** HOLD SAFETY MEETING WITH BJ CEMENTERS R/U BJ AND WAIT ON CEMENT. // TEST CMT @ BULK PLANT AND LOAD BULK TRUCK THEN DRIVE TO LOC.
	22:00 - 23:30	1.50	DRLPRV	19	A	X		**TEST LINES PUMP #1 CEMENT PLUG** HELD S/M WITH BJ TEST LINES TO 3000 PSI / 5 MIN PUMP 30 BBLs SPACER AHEAD PUMPED 180SKS 36.89 BBLs 15.8 PPG 1.15 YLD CLASS G CEMENT 43.1 BBLs DISPLACEMENT.
	23:30 - 0:00	0.50	DRLPRV	19	A	X		TRIP OUT F / 6750' TO 6100' 1.5 MINUTES PER JOINT. THEN STARTED REVERSE CIRCULATE TO MAKE SURE CEMENT IS OUT OF DRILL STRING.// CIRC 40 BBLs @ 50 STROKES @700 PSI.
3/14/2013	0:00 - 2:00	2.00	DRLPRV	05	F	X		** PUMP HIGH VIS PILL** PUMPED 200 BBLs 75 VIS PILL
	2:00 - 4:30	2.50	DRLPRV	19	A	X		** TRIP TO SHOE** TRIP OUT OF HOLE F/ 6100' TO 2280' IN SIDE CASING SHOE INSURE WE WERE FREE TRIP IN HOLE 10 JTS TO 2729'
	4:30 - 6:00	1.50	DRLPRV	12	A	X		** #2 CEMENT PLUG** HELD S/M WITH BJ PRIME TRUCK PUMP 30 BBLs SPACER AHEAD PUMPED 205 SKS 36.17 BBLs 17 PPG 0.99 YLD CLASS G WHIPSTCK CEMENT 4.7 BBLs 12.3 MUD DISPLACEMENT. RIG DOWN CEMENTERS.
	6:00 - 11:00	5.00	DRLPRV	19	A	X		CIRC BOTTOMS UP TRIP OUT OF HOLE LAY DOWN DRILL STRING & FISHING TOOLS.
	11:00 - 13:00	2.00	DRLPRV	09	A	P		CUT DRILLING LINE CUT 97.5 FEET

Operation Summary Report

Well: NBU 1022-1J1CS BLUE

Spud Date: 9/23/2012

Project: UTAH-UINTAH

Site: NBU 1022-01J PAD

Rig Name No: PROPETRO 11/11, XTC 12/12

Event: DRILLING

Start Date: 9/9/2012

End Date: 3/21/2013

Active Datum: RKB @5,092.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/1/0/0/26/PM/S/1877/E/0/2227/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	13:00 - 18:00	5.00	DRLPRV	13	A	P		** WAIT ON CEMENT ** WHILE WAITING DONE RIG MAINTENANCE / REPLACED SHEAVE IN DERRICK,LUBRICATE RIG,STRAP BHA,M.M PREP TO PICK UP BHA. TRANSFER HEAVY MUD FROM PITS TO UPRIGHS AND FLOWZAN TO ACTIV PITS.
	18:00 - 21:30	3.50	DRLPRV	06	A	P		PICK UP BIT WETHERFORD DIR TOOLS SCRIB,SURFACE TEST GOOD. TRIP IN HOLE TO 1846'
	21:30 - 0:00	2.50	DRLPRV	13	A	P		**WAIT ON CEMENT** WORKED ON GETING FLOWZAN MUD IN SHAPE.
3/15/2013	0:00 - 0:30	0.50	DRLPRV	06	A	P		HELD S/M TRIP IN HOLE TO 2153' TAG CEMENT.
	0:30 - 2:30	2.00	DRLPRV	02	F	P		DRILL CEMENT F/ 2153' TO 2377'
	2:30 - 5:30	3.00	DRLPRV	02	G	P		DRESS PLUG F/ 2377' TO 2380' // SLIDE 30' THEN BEGAN TO SLIDE AND ROT. TO 2410'
	5:30 - 10:00	4.50	DRLPRV	02	B			DRILL / SLIDE** F/ 2410' TO 2553' 143' @ 31 FPH TAKEING CHECK SHOTS TO KEEP AWAY FROM PLUG.
	10:00 - 16:00	6.00	DRLPRV	06	A	P		TRIP OUT LAY DOWN DIR TOOLS INSPECT BIT, BEND M.M TO 1.41 BEND, PICK UP DIR TOOLS SCRIBE AND TEST TOOL. TRIP HOLE TO 2553'
	16:00 - 17:30	1.50	DRLPRV	02	B	P		DRILL SLIDE* F/ 2553' - 2642' (89' @ 59' / HR) WEIGHT ON BIT 12-18 K. AVERAGE WEIGHT ON BIT 13 K. ROTARY RPM 0-15, MUD MOTOR RPM 87. STROKES PER MINUTE 80 GALLONS PER MINUTE 360. OFF/ON PSI 860/1010. DIFFERENTIAL 183. TORQUE HIGH/LOW 5676 / 3136 OFF BOTTOM TORQUE 3136 STRING WEIGHT UP/DOWN/ROT 80/55/70. DRAG 15 K. NOV RUNNING 1 CENTRIFUGES ON DEWATER. WT 8.8 VIS 30. ///// DRILLING WITH FLOWZAN MUD CHEM ///// PUMP LCM SWEEPS TO HELP WITH LOSSES. NO FLARE Footage Slide-22'=24% Rotate-67'=76%
	17:30 - 18:00	0.50	DRLPRV	07	A	P		Time Slide-0.25Hrs=12% Rotate-1.75Hrs=88% 14' Left, 12' High of SideTrack Plan Line 15' Left, 25' High of Existing well RIG SERVICE TOP DRIVE BLOCKS.

API Well Number: 43047523840000

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-1J1CS BLUE

Spud Date: 9/23/2012

Project: UTAH-UINTAH

Site: NBU 1022-01J PAD

Rig Name No: PROPETRO 11/11, XTC 12/12

Event: DRILLING

Start Date: 9/9/2012

End Date: 3/21/2013

Active Datum: RKB @5,092.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/1/0/0/26/PM/S/1877/E/0/2227/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	18:00 - 0:00	6.00	DRLPRV	02	B	P		DRILL SLIDE F/ 2642' TO 3265' (623' @103.8' / HR) WEIGHT ON BIT 15-25 K. AVERAGE WEIGHT ON BIT 20 K. ROTARY RPM 60, MUD MOTOR RPM 104. STROKES PER MINUTE 115 GALLONS PER MINUTE 518. OFF/ON PSI 1350/1700. DIFFERENTIAL 390. TORQUE HIGH/LOW 6400 / 2800 OFF BOTTOM TORQUE 2800 STRING WEIGHT UP/DOWN/ROT 110/85/95. DRAG 15 K. NOV RUNNING 1 CENTRIFUGES ON DEWATER. WT 8.8 VIS 30. ///// DRILLING WITH FLOWZAN MUD CHEM ///// PUMP LCM SWEEPS TO HELP WITH LOSSES. NO FLARE FootageFeet% Total623 Slide467.38% Rotate57792.62% TimeMinHrs% Total 3606 Slide450.7512.50% Rotate3155.2587.50%
3/16/2013	0:00 - 5:30	5.50	DRLPRV	02	B	P		3170' 23' North 24' West of center target DRILL SLIDE F/ 3265' TO 3976' (711' @129.2' / HR) WEIGHT ON BIT 15-25 K. AVERAGE WEIGHT ON BIT 22 K. ROTARY RPM 60, MUD MOTOR RPM 104. STROKES PER MINUTE 115 GALLONS PER MINUTE 518. OFF/ON PSI 2000/1600. DIFFERENTIAL 400. TORQUE HIGH/LOW 6200 / 2800 OFF BOTTOM TORQUE 2800 STRING WEIGHT UP/DOWN/ROT 120/85/95. DRAG 25 K. NOV RUNNING 2 CENTRIFUGES ON DEWATER. WT 9.0 VIS 38. ///// DRILLING WITH FLOWZAN MUD CHEM ///// PUMP LCM SWEEPS TO HELP WITH LOSSES. NO FLARE Footage Slide-10'=1% Rotate-701'=99% Time Slide-0.16Hrs=4% Rotate-5.33Hrs=96% 15' North, 13' West of target center RIG SERVICE TOP DRIVE BLOCKS.
	5:30 - 6:00	0.50	DRLPRV	07	A	P		

API Well Number: 43047523840000

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-1J1CS BLUE

Spud Date: 9/23/2012

Project: UTAH-UINTAH

Site: NBU 1022-01J PAD

Rig Name No: PROPETRO 11/11, XTC 12/12

Event: DRILLING

Start Date: 9/9/2012

End Date: 3/21/2013

Active Datum: RKB @5,092.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/1/0/0/26/PM/S/1877/E/0/2227/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	6:00 - 17:30	11.50	DRLPRV	02	B	P		DRILL SLIDE F/ 3976' TO 5339' (1363' @118.5 ' / HR) WEIGHT ON BIT 15-25 K. AVERAGE WEIGHT ON BIT 24 K. ROTARY RPM 60. MUD MOTOR RPM 104. STROKES PER MINUTE 115 GALLONS PER MINUTE 518. OFF/ON PSI 2229/1813. DIFFERENTIAL 371.9 TORQUE HIGH/LOW 7567 / 5200 OFF BOTTOM TORQUE 5200 STRING WEIGHT UP/DOWN/ROT 124/90/101. DRAG 23 K. NOV RUNNING 1 CENTRIFUGES ON DEWATER. WT 9.0 VIS 38. ///// DRILLING WITH FLOWZAN MUD CHEM ///// PUMP LCM SWEEPS TO HELP WITH LOSSES. NO FLARE Rotate132797.36% TimeMinHrs% Total 72012 Slide400.6666675.56% Rotate68011.3333394.44% 5289' 18' North 13' West of center target 5289' Inc 0.20 Azm 63.49 RIG SERVICE TOP DRIVE BLOCKS.
	17:30 - 18:00	0.50	DRLPRV	07	A	P		

API Well Number: 43047523840000

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-1J1CS BLUE

Spud Date: 9/23/2012

Project: UTAH-UINTAH

Site: NBU 1022-01J PAD

Rig Name No: PROPETRO 11/11, XTC 12/12

Event: DRILLING

Start Date: 9/9/2012

End Date: 3/21/2013

Active Datum: RKB @5,092.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/1/0/0/26/PM/S/1877/E/0/2227/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	18:00 - 0:00	6.00	DRLPRV	02	B	P		DRILL SLIDE F / 5339' TO 5783' (444' @74' / HR) WEIGHT ON BIT 15-25 K. AVERAGE WEIGHT ON BIT 24 K. ROTARY RPM 60, MUD MOTOR RPM 104. STROKES PER MINUTE 115 GALLONS PER MINUTE 518. OFF/ON PSI 2229/1813. DIFFERENTIAL 371.9 TORQUE HIGH/LOW 7567 / 5200 OFF BOTTOM TORQUE 5200 STRING WEIGHT UP/DOWN/ROT 125/90/100. DRAG 25 K. NOV RUNNING 1 CENTRIFUGES ON DEWATER. WT 9.0 VIS 38. ///// DRILLING WITH FLOWZAN MUD CHEM ///// PUMP LCM SWEEPS TO HELP WITH LOSSES. NO FLARE FootageFeet% Total444 Slide00.00% Rotate444100.00% TimeMinHrs% Total 3606 Slide000.00% Rotate3606100.00% 5733' 15' North 10' West of center target 5733' Inc 1.25 Azm 147.46

API Well Number: 43047523840000

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-1J1CS BLUE

Spud Date: 9/23/2012

Project: UTAH-UINTAH

Site: NBU 1022-01J PAD

Rig Name No: PROPETRO 11/11, XTC 12/12

Event: DRILLING

Start Date: 9/9/2012

End Date: 3/21/2013

Active Datum: RKB @5,092.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/1/0/0/26/PM/S/1877/E/0/2227/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
3/17/2013	0:00 - 1:00	1.00	DRLPRV	02	B	P		DRILL SLIDE F / 5783' TO 5872' (89" @89' / HR) WEIGHT ON BIT 15-25 K. AVERAGE WEIGHT ON BIT 24 K. ROTARY RPM 60, MUD MOTOR RPM 104. STROKES PER MINUTE 115 GALLONS PER MINUTE 518. OFF/ON PSI 2229/1813. DIFFERENTIAL 371.9 TORQUE HIGH/LOW 7567 / 5200 OFF BOTTOM TORQUE 5200 STRING WEIGHT UP/DOWN/ROT 125/90/100. DRAG 25 K. NOV RUNNING 1 CENTRIFUGES ON DEWATER. WT 9.0 VIS 38. ///// DRILLING WITH FLOWZAN MUD CHEM ///// PUMP LCM SWEEPS TO HELP WITH LOSSES. NO FLARE FootageFeet% Total89 Slide00.00% Rotate89100.00% TimeMinHrs% Total 601 Slide000.00% Rotate601100.00% 5822' 13' North 9' West of center target Inc 1.29 Azm 142.20
	1:00 - 5:30	4.50	DRLPRV	08	A	Z		** TRIP TO CASING SHOE DO TO GENS GOING DOWN** TROUBLE SHOOT GENS// TRIP F/ 5872' TO 2289' CIRC @ CASING SHOE.
	5:30 - 6:00	0.50	DRLPRV	08	A	P		SERVICE TOP DRIVE AND DRAW TOOL.
	6:00 - 12:30	6.50	DRLPRV	08	A	Z		** WORK ON GEN #3 CHANGE OUT AND RIG UP NEW GEN** TROUBLE SHOOT GEN'S, REPLACE GEN #3 AND TROUBLE SHOOT GEN,S COMING ON LINE. FIXED THE PROBLEM AND PREP TO TRIP IN HOLE.
	12:30 - 13:00	0.50	DRLPRV	07	A	P		SERVICE GENS AND TOP DRIVE.
	13:00 - 17:00	4.00	DRLPRV	08	A	Z		** TRIP IN HOLE F/ 2289' TO 5872' 45' OF FILL .

API Well Number: 43047523840000

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-1J1CS BLUE

Spud Date: 9/23/2012

Project: UTAH-UINTAH

Site: NBU 1022-01J PAD

Rig Name No: PROPETRO 11/11, XTC 12/12

Event: DRILLING

Start Date: 9/9/2012

End Date: 3/21/2013

Active Datum: RKB @5,092.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/1/0/0/26/PM/S/1877/E/0/2227/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	17:00 - 20:30	3.50	DRLPRV	02	B	P		DRILL SLIDE F / 5872' TO 6090' (218' @ 6.2' / HR) WEIGHT ON BIT 15-25 K. AVERAGE WEIGHT ON BIT 24 K. ROTARY RPM 60, MUD MOTOR RPM 104. STROKES PER MINUTE 115 GALLONS PER MINUTE 518. OFF/ON PSI 2229/1813. DIFFERENTIAL 371.9 TORQUE HIGH/LOW 7567 / 5200 OFF BOTTOM TORQUE 5200 STRING WEIGHT UP/DOWN/ROT 125/90/100. DRAG 25 K. NOV RUNNING 1 CENTRIFUGES ON DEWATER. WT 9.0 VIS 38. ///// DRILLING WITH FLOWZAN MUD CHEM ///// PUMP LCM SWEEPS TO HELP WITH LOSSES. NO FLARE FootageFeet% Total218 Slide2712.39% Rotate19187.61% TimeMinHrs% Total 2103.5 Slide450.7521.43% Rotate1652.7578.57% 5997' 10' North 6' West of center target Inc 1.45 Azm 91.58
	20:30 - 0:00	3.50	DRLPRV	08	A	Z		** WORK ON GEN #3 ** TRIP OUT 5 JNTS / TROUBLE SHOOT # 3 GEN, IS GLOWING HOT ON TURBO. BLOWING FLAMES.
3/18/2013	0:00 - 11:30	11.50	DRLPRV	08	A	Z		** WORK ON GEN #3 ** WAIT ON TURBO THEN INSTALL TURBO TRIP IN HOLE AND PUT LOAD ON GEN.
	11:30 - 12:00	0.50	DRLPRV	07	A	P		SERVICE RIG,TOP DRIVE GEN'S,BLOCKS,CROWN.

API Well Number: 43047523840000

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-1J1CS BLUE

Spud Date: 9/23/2012

Project: UTAH-UINTAH

Site: NBU 1022-01J PAD

Rig Name No: PROPETRO 11/11, XTC 12/12

Event: DRILLING

Start Date: 9/9/2012

End Date: 3/21/2013

Active Datum: RKB @5,092.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/1/0/0/26/PM/S/1877/E/0/2227/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	12:00 - 18:00	6.00	DRLPRV	02	B	P		DRILL SLIDE F / 6090' TO 6621' (531' @ 88' / HR) WEIGHT ON BIT 15-25 K. AVERAGE WEIGHT ON BIT 24 K. ROTARY RPM 60, MUD MOTOR RPM 104. STROKES PER MINUTE 130 GALLONS PER MINUTE 585. OFF/ON PSI 2140/2304. DIFFERENTIAL 325.5 TORQUE HIGH/LOW 8827 / 6452 OFF BOTTOM TORQUE 6452 STRING WEIGHT UP/DOWN/ROT 143/106/120. DRAG 23 K. NOV RUNNING 1 CENTRIFUGES ON DEWATER. WT 9.1 VIS 38. ///// DRILLING WITH FLOWZAN MUD CHEM ///// PUMP LCM SWEEPS TO HELP WITH LOSSES. NO FLARE FootageFeet% Total531 Slide519.60% Rotate48090.40% TimeMinHrs% Total 3305.5 Slide500.83333315.15% Rotate2804.66666784.85% 6526' 11' North 8' West of center target Inc 1.14 Azm 304.00

API Well Number: 43047523840000

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-1J1CS BLUE

Spud Date: 9/23/2012

Project: UTAH-UINTAH

Site: NBU 1022-01J PAD

Rig Name No: PROPETRO 11/11, XTC 12/12

Event: DRILLING

Start Date: 9/9/2012

End Date: 3/21/2013

Active Datum: RKB @5,092.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/1/0/0/26/PM/S/1877/E/0/2227/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	18:00 - 0:00	6.00	DRLPRV	02	B	P		DRILL SLIDE F 6621' TO 6977' (356' @ 59.3' / HR) WEIGHT ON BIT 15-25 K. AVERAGE WEIGHT ON BIT 24 K. ROTARY RPM 60, MUD MOTOR RPM 104. STROKES PER MINUTE 130 GALLONS PER MINUTE 585. OFF/ON PSI 1900/2300. DIFFERENTIAL 262 TORQUE HIGH/LOW 7500 / 3500 OFF BOTTOM TORQUE 3500 STRING WEIGHT UP/DOWN/ROT 145/110/125. DRAG 20 K. NOV RUNNING 1 CENTRIFUGES ON DEWATER. WT 9.2 VIS 38. ///// DRILLING WITH FLOWZAN MUD CHEM ///// PUMP LCM SWEEPS TO HELP WITH LOSSES. NO FLARE Footage Slide-22'=7% Rotate-334'=93% Time Slide-0.75Hrs=13% Rotate-4.75Hrs=87% 17' North, 10' West of target center
3/19/2013	0:00 - 5:30	5.50	DRLPRV	02	B	P		DRILL SLIDE F 6977' TO 7286' (309' @ 59.3' / HR) WEIGHT ON BIT 15-25 K. AVERAGE WEIGHT ON BIT 24 K. ROTARY RPM 60, MUD MOTOR RPM 104. STROKES PER MINUTE 130 GALLONS PER MINUTE 585. OFF/ON PSI 1900/2300. DIFFERENTIAL 262 TORQUE HIGH/LOW 7500 / 3500 OFF BOTTOM TORQUE 3500 STRING WEIGHT UP/DOWN/ROT 145/110/125. DRAG 20 K. NOV RUNNING 1 CENTRIFUGES ON DEWATER. WT 9.2 VIS 38. ///// DRILLING WITH FLOWZAN MUD CHEM ///// PUMP LCM SWEEPS TO HELP WITH LOSSES. NO FLARE Footage Slide-22'=7% Rotate-287'=93% Time Slide-0.75Hrs=13% Rotate-4.75Hrs=87% 17' North, 10' West of target center
	5:30 - 6:00	0.50	DRLPRV	07	A	P		SERVICE RIG,TOP DRIVE GEN'S,BLOCKS,CROWN.

API Well Number: 43047523840000

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-1J1CS BLUE

Spud Date: 9/23/2012

Project: UTAH-UINTAH

Site: NBU 1022-01J PAD

Rig Name No: PROPETRO 11/11, XTC 12/12

Event: DRILLING

Start Date: 9/9/2012

End Date: 3/21/2013

Active Datum: RKB @5,092.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/1/0/0/26/PM/S/1877/E/0/2227/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	6:00 - 17:30	11.50	DRLPRV	02	B	P		DRILL SLIDE F 7286' TO 7905' (619' @53.8' / HR) WEIGHT ON BIT 15-25 K. AVERAGE WEIGHT ON BIT 24 K. ROTARY RPM 60, MUD MOTOR RPM 104. STROKES PER MINUTE 130 GALLONS PER MINUTE 585. OFF/ON PSI 2908/3095. DIFFERENTIAL 618 TORQUE HIGH/LOW 9052 / 7339 OFF BOTTOM TORQUE 7339 STRING WEIGHT UP/DOWN/ROT 162/121/131. DRAG 31 K. NOV off line WT 11.4 VIS 44. ///// DRILLING WITH FLOWZAN MUD CHEM ///// PUMP LCM SWEEPS TO HELP WITH LOSSES. NO FLARE FootageFeet% Total619 Slide519.60% Rotate56890.40% TimeMinHrs% Total 69011.5 Slide1752.91666725.36% Rotate5158.58333374.64% 7855': 13' N / 5'W of center of target SERVICE RIG,TOP DRIVE GEN'S,BLOCKS,CROWN.
	17:30 - 18:00	0.50	DRLPRV	07	A	P		

API Well Number: 43047523840000

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-1J1CS BLUE

Spud Date: 9/23/2012

Project: UTAH-UINTAH

Site: NBU 1022-01J PAD

Rig Name No: PROPETRO 11/11, XTC 12/12

Event: DRILLING

Start Date: 9/9/2012

End Date: 3/21/2013

Active Datum: RKB @5,092.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/1/0/0/26/PM/S/1877/E/0/2227/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	18:00 - 0:00	6.00	DRLPRV	02	B	P		DRILL SLIDE F 7905' TO 8095' (190' @31' / HR) WEIGHT ON BIT 15-25 K. AVERAGE WEIGHT ON BIT 24 K. ROTARY RPM 60. MUD MOTOR RPM 104. STROKES PER MINUTE 130 GALLONS PER MINUTE 585. OFF/ON PSI 2818/2974. DIFFERENTIAL 404 TORQUE HIGH/LOW 8553 / 5563 OFF BOTTOM TORQUE 5563 STRING WEIGHT UP/DOWN/ROT 155/120/135. DRAG 20 K. NOV OFF LINE WT 11.4 VIS 45. ///// DRILLING WITH FLOWZAN MUD CHEM ///// PUMP LCM SWEEPS TO HELP WITH LOSSES. NO FLARE FootageFeet% Total190 Slide2211.58% Rotate16888.42% TimeMinHrs% Total 3606 Slide701.16666719.44% Rotate2904.83333380.56% 8030' 9' North 1' East of center target Inc 2.12 Azm 113.67

API Well Number: 43047523840000

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-1J1CS BLUE

Spud Date: 9/23/2012

Project: UTAH-UINTAH

Site: NBU 1022-01J PAD

Rig Name No: PROPETRO 11/11, XTC 12/12

Event: DRILLING

Start Date: 9/9/2012

End Date: 3/21/2013

Active Datum: RKB @5,092.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/1/0/0/26/PM/S/1877/E/0/2227/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
3/20/2013	0:00 - 5:30	5.50	DRLPRV	02	B	P		DRILL SLIDE F 8095' TO 8259 (164' @30' / HR) WEIGHT ON BIT 15-25 K. AVERAGE WEIGHT ON BIT 24 K. ROTARY RPM 55, MUD MOTOR RPM 104. STROKES PER MINUTE 115 GALLONS PER MINUTE 518. OFF/ON PSI 2884/3024. DIFFERENTIAL 144 TORQUE HIGH/LOW 9671 / 8102 OFF BOTTOM TORQUE 8102 STRING WEIGHT UP/DOWN/ROT 158/122/138. DRAG 20 K. NOV OFF LINE WT 11.4 VIS 45. ///// DRILLING WITH FLOWZAN MUD CHEM ///// PUMP LCM SWEEPS TO HELP WITH LOSSES. NO FLARE Footage Slide-12'=13% Rotate-152'=87% Time Slide-1.16Hrs=21% Rotate-4.33Hrs=79% 6' North, 13' East of target center SERVICE RIG,TOP DRIVE GEN'S,BLOCKS,CROWN.
	5:30 - 6:00	0.50	DRLPRV	07	A	P		

API Well Number: 43047523840000

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-1J1CS BLUE

Spud Date: 9/23/2012

Project: UTAH-UINTAH

Site: NBU 1022-01J PAD

Rig Name No: PROPETRO 11/11, XTC 12/12

Event: DRILLING

Start Date: 9/9/2012

End Date: 3/21/2013

Active Datum: RKB @5,092.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/1/0/0/26/PM/S/1877/E/0/2227/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	6:00 - 16:00	10.00	DRLPRV	02	B	P		DRILL SLIDE F/ 8259' TO 8575' TD WELL (316' @31' / HR) WEIGHT ON BIT 15-25 K. AVERAGE WEIGHT ON BIT 24 K. ROTARY RPM 55, MUD MOTOR RPM 104. STROKES PER MINUTE 115 GALLONS PER MINUTE 518. OFF/ON PSI 2800/2900. DIFFERENTIAL 250 TORQUE HIGH/LOW 9000 / 8122 OFF BOTTOM TORQUE 8102 STRING WEIGHT UP/DOWN/ROT 162/122/138. DRAG 24 K. NOV OFF LINE WT 12.1 VIS 42. ///// DRILLING WITH FLOWZAN MUD CHEM ///// PUMP LCM SWEEPS TO HELP WITH LOSSES. NO FLARE Footage Slide-0'=0% Rotate-316'=100% Time Slide-0Hrs=0% Rotate-10Hrs=100% 7' South, 20' East of target center
	16:00 - 18:00	2.00	DRLPRV	05	C	P		CIRCULATE AND CONDITION FOR A WIPER TRIP
	18:00 - 23:00	5.00	DRLPRV	06	E	P		WIPER TRIP TO 6800' PULLED 40 JOINTS: 20-30 K DRAG NO BRIDGES GOING BACK IN.
	23:00 - 0:00	1.00	DRLPRV	05	C	P		CIRCULATE BOTTOMS UP. PREP RIG FLOOR TO LAY DOWN DRILL STRING.
3/21/2013	0:00 - 0:30	0.50	DRLPRV	05	C	P		CIRCULATE BOTTOMS UP. PREP RIG FLOOR TO LAY DOWN DRILL STRING.
	0:30 - 8:00	7.50	DRLPRV	06	A	P		TRIP OUT OF THE HOLE LAY DOWN PIPE AND BHA TIGHT AT 4200'
	8:00 - 8:30	0.50	DRLPRV	14	B	P		PULL WEAR BUSHING
	8:30 - 18:00	9.50	CSGPRO	12	C	P		RAN 205 TOTAL JTS. OF CASING (90 JOINTS OF 4.5"/11.6# / I-80/ LTC + 1 MARKER) + (113 JTS. OF 4.5"/ 11.6# / I-80/ DQX) + (1-DQX CROSS OVER). LANDED @ 8549.68', FLOAT COLLAR @ 8507.0', MESA VERDE MARKER @ 6352.5', CROSS OVER JT. @ 4988.6'. BRIDGE @ 4217'
	18:00 - 19:00	1.00	CSGPRO	05	D	P		CIRCULATED CASING ON BOTTOM 80STKS 360 GPM 700 PSI NO FLARE

API Well Number: 43047523840000

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-1J1CS BLUE

Spud Date: 9/23/2012

Project: UTAH-UINTAH

Site: NBU 1022-01J PAD

Rig Name No: PROPETRO 11/11, XTC 12/12

Event: DRILLING

Start Date: 9/9/2012

End Date: 3/21/2013

Active Datum: RKB @5,092.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/1/0/0/26/PM/S/1877/E/0/2227/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	19:00 - 22:00	3.00	CSGPRO	12	E	P		HELD A SAFETY MEETING WITH BJ CEMENTERS, RIGGED UP THE CEMENTING HEAD, PRESSURE TEST TO 4500 PSI. DROPPED THE BOTTOM PLUG, PUMP 25 BBLS OF FRESH WATER. PUMP 160 BBLS (507 SX) OF PREMIUM LITE II LEAD CEMENT, 13.0 PPG 1.77 YLD, LB/SACK OF STATIC FREE + .4%BWOC R-3 + .25 LBS/SACK CELLO FLAKE + 5 LBS/SACK KOL-SEAL + .4% BWOC FL-52 + .2%BWOC SODIUM METASILICATE + 6% BWOC BENTONITE + 100.1%FRESH WATER . FOLLOWED BY 218 BBLS (927 SX) OF 14.3# 1.32 YD 5.92 GAL/SK. POZ 50/50 TAIL CEMENT + 2% BWOC BENTONITEII + .005 LB/SACK STATIC FREE + 10% BWOW SODIUM CHLORIDE + .55%BWOC R-3 + .002GPS FP-6L +.75%BWOC SODIUM METASILICATE + 58.7% FRESH WATER . SHUT DOWN AND FLUSH LINES. DROP PLUG AND DISPLACE W/ 132.3 BBLS OF FRESH WATER TREATED WITH CLAYFIX AND MAGNACIDE. , 20 BBLS OF WATER AND NO CEMENT TO SURFACE. LIFT PSI OF 2412 / BUMP PLUG 3027 PSI. . PRESSURE HELD 5 MINS. FLOAT HELD. FLOW BACK 1.5 BBLS. EST. TOC FOR LEAD 480', EST TOC FOR TAIL 3813'. RIG DOWN CEMENTERS.
	22:00 - 22:30	0.50	CSGPRO	14	B	P		SET THE PACK OFF
	22:30 - 0:00	1.50	RDMO	14	A	P		NIPPLE DOWN THE BOP,PREP THE RIG TO SKID RIG RELEASED @00:00 3/21/2013

US ROCKIES REGION

1 General

1.1 Customer Information

Company	US ROCKIES REGION		
Representative			
Address			

1.2 Well/Wellbore Information

Well	NBU 1022-1J1CS BLUE	ST No.	01
Well Name	NBU 1022-1J1CS	Wellbore Name	NBU 1022-1J1CS ST #1
Report No.	1	Report Date	6/3/2013
Project	UTAH-UINTAH	Site	NBU 1022-01J PAD
Rig Name/No.	MILES-GRAY 1/1	Event	COMPLETION
Start Date	5/7/2013	End Date	6/21/2013
Spud Date	9/23/2012	Active Datum	RKB @5,092.00usft (above Mean Sea Level)
UWI	NW/SE/0/10/S/22/E/1/0/0/26/PM/S/1877/E/0/2227/0/C		

1.3 General

Contractor		Job Method		Supervisor	
Perforated Assembly		Conveyed Method			

1.4 Initial Conditions

Fluid Type		Fluid Density		Gross Interval	5,833.0 (usft)-8,399.0 (usft)	Start Date/Time	6/3/2013 12:00AM
Surface Press		Estimate Res Press		No. of Intervals	64	End Date/Time	6/3/2013 12:00AM
TVD Fluid Top		Fluid Head		Total Shots	218	Net Perforation Interval	66.00 (usft)
Hydrostatic Press		Press Difference		Avg Shot Density	3.30 (shot/ft)	Final Surface Pressure	
Balance Cond	NEUTRAL					Final Press Date	

1.5 Summary

2 Intervals

2.1 Perforated Interval

Date	Formation/Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/Add. Shot	Diameter (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
6/3/2013 12:00AM	WASATCH/			5,833.0	5,834.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO	N

US ROCKIES REGION

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
6/3/2013 12:00AM	WASATCH/			5,865.0	5,866.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	WASATCH/			5,893.0	5,894.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	WASATCH/			5,939.0	5,940.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	WASATCH/			5,951.0	5,952.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	WASATCH/			6,179.0	6,180.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	WASATCH/			6,205.0	6,207.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	WASATCH/			6,237.0	6,239.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			6,577.0	6,578.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			6,609.0	6,610.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			6,659.0	6,660.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			6,698.0	6,699.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			6,716.0	6,717.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			6,729.0	6,730.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			6,758.0	6,759.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			6,786.0	6,787.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			6,960.0	6,961.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			7,084.0	7,085.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			7,136.0	7,137.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			7,152.0	7,153.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			7,163.0	7,164.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			7,219.0	7,220.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO	N

RECEIVED: Aug. 24, 2013

US ROCKIES REGION

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
6/3/2013 12:00AM	MESAVERDE/			7,312.0	7,313.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			7,323.0	7,324.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			7,352.0	7,353.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			7,371.0	7,372.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			7,424.0	7,425.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			7,436.0	7,437.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			7,460.0	7,461.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			7,470.0	7,471.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			7,481.0	7,482.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			7,515.0	7,516.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			7,529.0	7,530.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			7,541.0	7,542.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			7,587.0	7,588.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			7,602.0	7,603.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			7,612.0	7,613.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			7,623.0	7,624.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			7,659.0	7,660.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			7,687.0	7,688.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			7,718.0	7,719.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			7,749.0	7,750.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			7,781.0	7,782.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N

RECEIVED: Aug. 24, 2013

US ROCKIES REGION

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
6/3/2013 12:00AM	MESAVERDE/			7,794.0	7,795.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			7,807.0	7,808.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			7,820.0	7,821.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			7,836.0	7,837.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			7,871.0	7,872.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			7,905.0	7,906.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			7,946.0	7,947.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			8,021.0	8,022.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			8,040.0	8,041.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			8,059.0	8,060.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			8,070.0	8,071.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			8,100.0	8,101.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			8,123.0	8,124.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			8,148.0	8,149.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			8,191.0	8,192.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			8,208.0	8,209.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			8,233.0	8,234.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			8,294.0	8,295.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			8,314.0	8,315.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			8,375.0	8,376.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N
6/3/2013 12:00AM	MESAVERDE/			8,398.0	8,399.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO	N

RECEIVED: Aug. 24, 2013

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-1J1CS BLUE

Spud Date: 9/23/2012

Project: UTAH-UINTAH

Site: NBU 1022-01J PAD

Rig Name No: MILES-GRAY 1/1

Event: COMPLETION

Start Date: 5/7/2013

End Date: 6/21/2013

Active Datum: RKB @5,092.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/1/0/0/26/PM/S/1877/E/0/2227/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
5/7/2013	-							
5/31/2013	8:00 - 9:00	1.00	SUBSPR	33	C	P		FILL SURFACE CSG. MIRU CAMERON QUICK TEST. PRESSURE TEST CSG & FRAC VALVES 1ST PSI TEST T/ 7000 PSI. HELD FOR 15 MIN LOST 48 PSI. NO COMMUNICATION OR MIGRATION WITH SURFACE CSG BLEED OFF PSI. PRESSURE TEST 8 5/8 X 4 1/2 TO 529 PSI HELD FOR 5 MIN LOST -29 PSI,BLED PSI OFF, REINSTALLED POP OFF
	9:00 - 9:00	0.00	SUBSPR	37		P		PERF STG 1)PU 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH PERF AS PER PERF DESIGN. POOH. SWIFW
6/3/2013	10:30 - 18:00	7.50	FRAC	36	B	P		FRAC STG 1)WHP 1712 PSI, BRK 3407 PSI @ 4.2 BPM. ISIP 2507 PSI, FG. 0.74 ISIP 2513 PSI, FG. 0.74, NPI 6 PSI. SWI, XO T/ WL. SET CBP & PERF STG 2 AS DESIGNED. FRAC STG 2)WHP 2175 PSI, BRK 2743 PSI @ 4.2 BPM. ISIP 2147 PSI, FG. 0.7 ISIP 2739 PSI, FG. 0.78, NPI 592 PSI. SWI, XO T/ WL. SET CBP & PERF STG 3 AS DESIGN. SWIFN.
6/4/2013	-		FRAC	36	B	P		FRAC STG 3)WHP 1850 PSI, BRK 3562 PSI @ 4.2 BPM. ISIP 2472 PSI, FG. 0.75 ISIP 2757 PSI, FG. 0.79, NPI 285 PSI. SWI, XO T/ WL. SET CBP & PERF STG 4 AS DESIGNED. FRAC STG 4)WHP 2070 PSI, BRK 5013 PSI @ 4.9 BPM. ISIP 2230 PSI, FG. 0.73 ISIP 2526 PSI, FG. 0.7, NPI 296 PSI. SWI, XO T/ WL. SET CBP & PERF STG 5 AS DESIGNED. FRAC STG 5)WHP 1845 PSI, BRK 2499 PSI @ 4.9 BPM. ISIP 2033 PSI, FG. 0.71 ISIP 2592 PSI, FG. 0.79, NPI 559 PSI. SWIFN.

API Well Number: 43047523840000

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-1J1CS BLUE

Spud Date: 9/23/2012

Project: UTAH-UINTAH

Site: NBU 1022-01J PAD

Rig Name No: MILES-GRAY 1/1

Event: COMPLETION

Start Date: 5/7/2013

End Date: 6/21/2013

Active Datum: RKB @5,092.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/1/0/0/26/PM/S/1877/E/0/2227/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
6/5/2013	8:30 - 18:00	9.50	FRAC	36	B	P		SET CBP & PERF STG 6 AS DESIGNED. FRAC STG 6)WHP 1402 PSI, BRK 3424 PSI @ 4.7 BPM. ISIP 2050 PSI, FG. 0.72 ISIP 2579 PSI, FG. 0.79, NPI 529 PSI. SWI, XO T/ WL. SET CBP & PERF STG 7 AS DESIGNED. FRAC STG 7)WHP 940 PSI, BRK 2928 PSI @ 4.8 BPM. ISIP 1947 PSI, FG. 0.71 ISIP 2632 PSI, FG. 0.81, NPI 685 PSI. SWI, XO T/ WL. SET CBP & PERF STG 8 AS DESIGNED. POOH. SWIFN.
6/6/2013	6:45 - 7:00	0.25	FRAC	48		P		HSM. HGIH PSI LINES.
	7:00 - 18:00	11.00	FRAC	36	B	P		FRAC STG 8)WHP 385 PSI, BRK 2320 PSI @ 4.8 BPM. ISIP 1290 PSI, FG. 0.63 ISIP 2092 PSI, FG. 0.75, NPI 802 PSI. SWI, XO T/ WL. SET CBP & PERF STG 9 AS DESIGNED. FRAC STG 9)WHP 770 PSI, BRK 2674 PSI @ 4.7 BPM. ISIP 1531 PSI, FG. 0.69 ISIP 2776 PSI, FG. 0.89, NPI 1245 PSI. SWI, XO T/ WL. SET CBP & PERF STG 10 AS DESIGNED. FRAC STG 10)WHP 733 PSI, BRK 3164 PSI @ 4.9 BPM. ISIP 1514 PSI, FG. 0.7 ISIP 1900 PSI, FG. 0.76, NPI 386 PSI. SWI, XO T/ WL. PU 4 1/2 8K HAL CBP. RIH SET KILL PLUG @ 5783'. POOH, SWI. DONE FRACING THIS WELL. TOTAL SAND = 266,468 LBS. TOTAL CLFL = 12,003 BBLS.
6/20/2013	6:45 - 7:00	0.25	DRLOUT	48		P		HSM. PITCH POINTS. OVER HEAD LOADS.
	7:00 - 15:00	8.00	DRLOUT	31	I	P		RU RIG. OPEN WELL 0 PSI. ND WH. NU BOP. RU RIG FLOOR & TBG EQUIP. PREP & TALLY NEW 2 3/8 TBG. (150 JTS J-55 & 165 JTS L-80 TBG) PU 3 7/8 BIT + X-DART + POBS + 1.875 XN-NIPPLE. RIH W/ 150 JTS J-55 & 31 JTS L-80 TBG. EOT @ 5743'. (KP @ 5783') RU DRL EQUIP. SWIFN.
6/21/2013	6:45 - 7:00	0.25	DRLOUT	48		P		HSM. STAY OFF FLOOR WHILE POWER SWIVEL IS TURNING.

API Well Number: 43047523840000

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-1J1CS BLUE

Spud Date: 9/23/2012

Project: UTAH-UINTAH

Site: NBU 1022-01J PAD

Rig Name No: MILES-GRAY 1/1

Event: COMPLETION

Start Date: 5/7/2013

End Date: 6/21/2013

Active Datum: RKB @5,092.00usft (above Mean Sea Level)

UWI: NW/SE/0/10/S/22/E/1/0/0/26/PM/S/1877/E/0/2227/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:00 - 17:00	10.00	DRLOUT	44	C	P		<p>OPEN WELL 0 PSI.</p> <p>PSI TEST BOP T/ 3000 PSI. GOOD TEST. BLEED OFF PSI.</p> <p>BRK CONV CIRC. BEG DRL OUT.</p> <p>1ST CBP, TAG SAND @ 5773' = 10' SAND. DRL OUT CBP @ 5783' IN 5 MIN. 100 PSI INCR. CONT RIH.</p> <p>2ND CBP, TAG SAND @ 5952' = 30' SAND. DRL OUT CBP @ 5982' IN 5 MIN. 200 PSI INCR. CONT RIH.</p> <p>3RD CBP, TAG SAND @ 6239' = 30' SAND. DRL OUT CBP @ 6269' IN 7 MIN. 100 PSI INCR. CONT RIH.</p> <p>4TH CBP, TAG SAND @ 6787' = 30' SAND. DRL OUT CBP @ 6817' IN 8 MIN. 200 PSI INCR. CONT RIH.</p> <p>5TH CBP, TAG SAND @ 7164' = 30' SAND. DRL OUT CBP @ 7197' IN 5 MIN. 500 PSI INCR. CONT RIH.</p> <p>6TH CBP, TAG SAND @ 7372' = 30' SAND. DRL OUT CBP @ 7402' IN 6 MIN. 300 PSI INCR. CONT RIH.</p> <p>7TH CBP, TAG SAND @ 7542' = 30' SAND. DRL OUT CBP @ 7572' IN 5 MIN. 200 PSI INCR. CONT RIH.</p> <p>8TH CBP, TAG SAND @ 7735' = 30' SAND. DRL OUT CBP @ 7765' IN 8 MIN. 200 PSI INCR. CONT RIH.</p> <p>9TH CBP, TAG SAND @ 7947' = 30' SAND. DRL OUT CBP @ 7977' IN 5 MIN. 400 PSI INCR. CONT RIH.</p> <p>10TH CBP, TAG SAND @ 8139' = 20' SAND. DRL OUT CBP @ 8169' IN 7 MIN. 500 PSI INCR. CONT RIH.</p> <p>TAG SAND @ 8398'. C/O T/ PBTD @ 8407'. CIRC WELL. RD DRL EQUIP. POOH, LD EXESS TBG = 14 JTS L-80. PU 4" TBG HNGR. LAND TBG W/ KB = 15.00</p> <p>4' TBG HNGR = .83</p> <p>101 JTS 2 3/8 L-80 = 3205.71</p> <p>1-6' X 2 3/8 L-80 PUP JT = 6.15</p> <p>150 JTS 2 3/8 J-55 = 4743.11</p> <p>1.875 XN-NIPPLE =2.20</p> <p>EOT @ 7973'</p> <p>RD TBG EQUIP & RIG FLOOR.</p> <p>ND BOP. NU WH. DROP BALL.</p> <p>PSI TEST HAL 9000 LINES T/ 3000 PSI. PUMP BIT OFF W/ 1700 PSI. SWI, LET BIT FALL T/ PBTD.OPEN WELL T/ FBT. UNLOAD TBG. TURN WELL OVER T/ FBC.</p> <p>SDFWE.</p>
	17:00 - 17:00	0.00	DRLOUT	50				<p>WELL TURNED TO SALES @ 13:30 HR ON 6/21/2013. 1745 MCFD, 1680 BWPD, FCP 2319#, FTP 1936#, 20/64" CK.</p>



API Well Number: 43047523840000

Plan Data for NBU 1022-1JICS ST01

Field: Greater Natural Buttes Anadarko NAD 27

Map Unit: USFT Vertical Reference Datum (VRD): Mean Sea Level
Projected Coordinate System: NAD27 / UTM zone 12N

Slot: NBU 1022-1JICS

Position:

Offset is from Site centre

+N/-S: -9.830USft Northing: 14521352.06USft Latitude: 39.975876°
+E/-W: -1.40USft Easting: 2092579.07USft Longitude: -109.386076°
Elevation Above VRD: 5077.00USft

Plan Point Information:

DogLog Severity Unit:		°/100.00ft		Position offsets from Slot centre				
MD	Inc	(°)	(USft)	+N/-S	+E/-W	VSec	DLS Toolface	
		(°)	(USft)	(USft)	(USft)	(USft)	(°)	
2428.00	10.31	59.91	2393.33	179.11	322.97	368.24	0.00	0.0R
2450.00	10.31	59.91	2414.98	181.08	326.38	372.17	0.00	0.0R
2550.00	15.60	47.03	2512.41	194.75	343.98	394.39	6.00	35.0L
3330.24	0.00	0.00	3283.05	266.72	421.25	498.51	2.00	180.0R
3424.21	0.28	145.97	3377.02	266.53	421.38	498.51	0.30	146.0R
8560.26	0.28	145.97	8513.00	245.59	435.52	498.80	0.00	0.0R

Plan Data for NBU 1022-1JICS ST01

Target Set Information:

Name: SIDETRACK TARGETS				
Name	TVD 'USft)	Lat (°)	Long (°)	Shape
SIDETRACK PBHL	8513.00	39.976550	-109.384522	Cuboid
SIDETRACK CYLINDER	6625.00	39.976550	-109.384522	Cylinder
SIDETRACK DRILLERS TGT.	3283.05	39.976608	-109.384573	Cylinder
SIDETRACK INTERCEPT	4737.00	39.976593	-109.384559	Cuboid

Plan Data for NBU 1022-1JICS

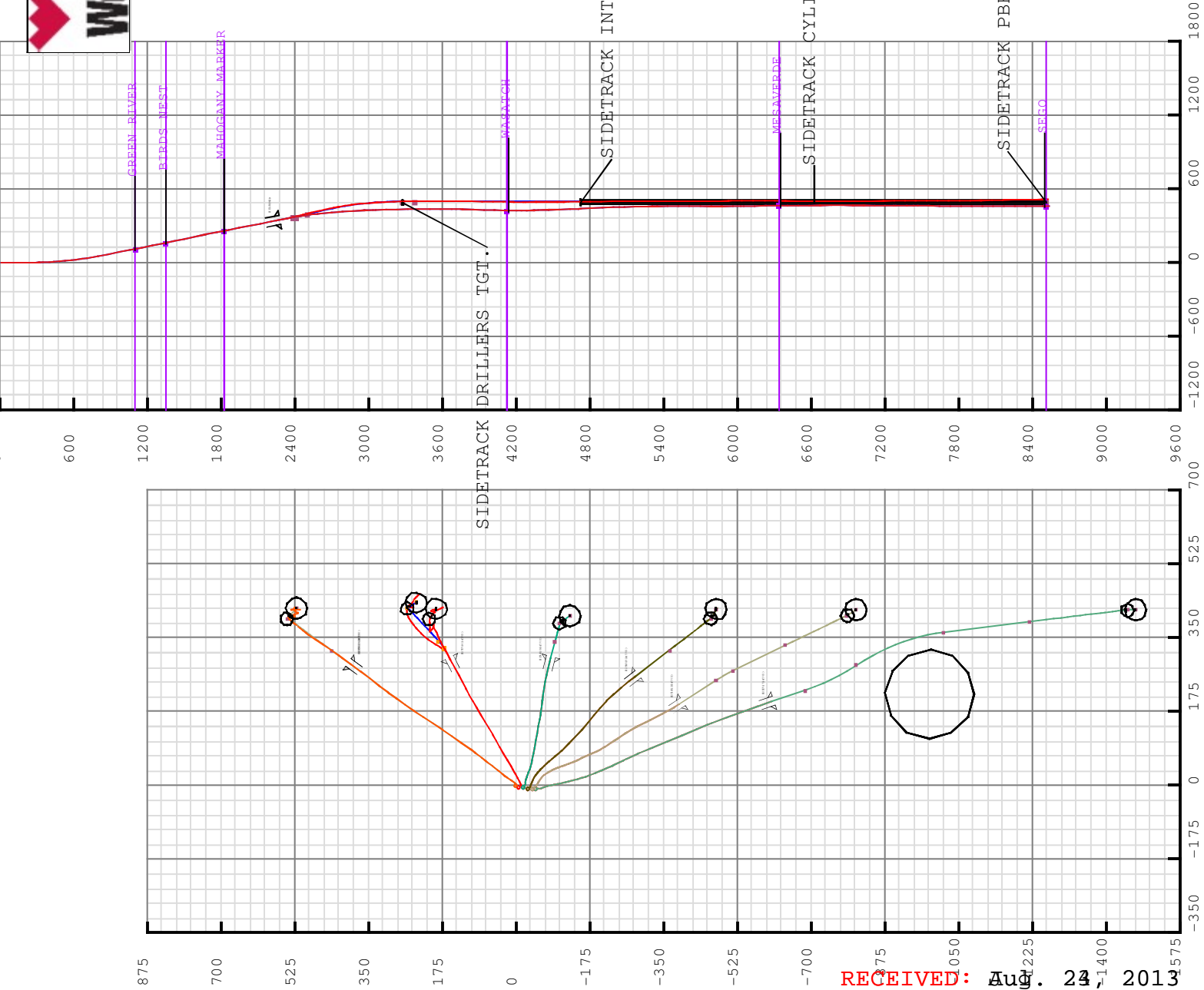
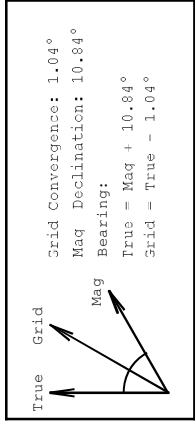
Casing Point Information:

Name	MD	TVD
8 5/8 in	2310.00	2277.41

Plan Data for NBU 1022-1JICS

Formation Point Information:

Name	TVD Elevation	MD
	(USft)	(USft)
GREEN RIVER	1106.00	3986.00
BIRDS NEST	1352.00	3740.00
MAHOGANY MARKER	1825.00	3267.00
WASATCH	4137.00	955.00
MESAVERDE	6347.00	-1255.00
SEGO	8513.00	-3421.00



RECEIVED: Aug. 24, 2013

5D Survey Report

Anadarko Petroleum

Field Name: *Greater Natural Buttes Anadarko NAD 27*
Site Name: *NBU 1022-1J*
Well Name: *NBU 1022-1J1CS*
Survey: *Definitive Survey*



Weatherford®



Surveys for the NBU 1022-1J1CS

Site Name NBU 1022-1J	Units : US ft		North Reference : True		Convergence Angle : 1.04	
	Position		Northing : 14521361.92 US ft		Latitude : 39.975903	
			Easting : 2092580.29 US ft		Longitude : -109.386071	
	Elevation above:5077.00 US ft					
Comment :						
Slot Name NBU 1022-1J1CS	Position (Offsets relative to Site Centre)					
	+ N / -S : -9.83 US ft		Northing :14521352.06 US ft		Latitude : 39.975876	
	+ E / -W : -1.40 US ft		Easting :2092579.07 US ft		Longitude : -109.386076	
	Slot TVD Reference : Ground Elevation					
Elevation above : 5077.00 US ft						
Comment :						
Well Name NBU 1022-1J1CS	Type : Main well		UWI :			
	Rig Height <i>Drill Floor</i> : 15.00 US ft		Comment :			
	Relative to : 5092.00 US ft		Closure Azimuth : 66.7485°			
	Closure Distance : 460.516 US ft					
	Vertical Section (Position of Origin Relative to Slot)					
	+N / -S : 0.00 US ft		+E / -W : 0.00 US ft		Az :64.83°	

Target Set			
Name : NBU 1022-111CS		Number of Targets : 4	
Comment :			
TargetName: PBHL Shape: Cuboid	+N / -S : 197.77US ft +E / -W : 420.89 US ft TVD (Drill Floor) : 8513.00 US ft Orientation Dimensions Azimuth : 0.00° Length : 1.00 US ft Inclination : 0.00° Breadth : 1.00 US ft Height : 1.00 US ft	Position (Relative to centre) Northing : 14521557.42 US ft Easting : 2092996.31US ft Latitude : 39°58'35.108312" Longitude : -109°23'4.466400"	
TargetName: INTERCEPT Shape: Cuboid	+N / -S : 209.46US ft +E / -W : 403.22 US ft TVD (Drill Floor) : 4737.00 US ft Orientation Dimensions Azimuth : 0.00° Length : 1.00 US ft Inclination : 0.00° Breadth : 1.00 US ft Height : 1.00 US ft	Position (Relative to centre) Northing : 14521568.79 US ft Easting : 2092978.43US ft Latitude : 39°58'35.223867" Longitude : -109°23'4.693420"	
Target Name: 25' CYL. Shape: Cylinder	+N / -S : 197.77US ft +E / -W : 420.90US ft TVD (Drill Floor) : 6625.00 US ft Orientation Dimensions Azimuth : 1.04° Radius : 25.00 US ft Inclination : 0.00° Length :3776.00 US ft	Position (Relative to centre) Northing : 14521557.42US ft Easting : 2092996.31 US ft Latitude : 39°58'35.108286" Longitude : -109°23'4.466345"	
Target Name: DRILLERS TGT. Shape: Cylinder	+N / -S : 214.44US ft +E / -W : 395.68US ft TVD (Drill Floor) : 3072.51 US ft	Position (Relative to centre) Northing : 14521573.63US ft Easting : 2092970.80 US ft Latitude : 39°58'35.273092" Longitude : -109°23'4.790286"	

5D Survey Report

	Orientation		Azimuth : 1.04°	Inclination : 0.00°
	Dimensions		Radius : 15.00 US ft	Length :1.00 US ft

Survey Name :Definitive Survey			
Date : 31/Jan/2013		Survey Tool :	Company :
Magnetic Model			
Model Name: BGGM		Date: 31/Jan/2013	Field Strength: 52140.8 nT Declination: 10.84° Dip: 65.81°
Survey Tool Ranges			
Name		Start MD (us ft)	End MD (us ft)
MWD		0.00	2282.00
MWD		2282.00	8575.00
WFT MWD surveys			
SDI SURFACE			

Casing Points (Relative to centre, TVD relative to Drill Floor)									
Name	MC (US ft)	Inc (°)	TVD (US ft)	Az (°)	Inc (°)	TVD (US ft)	N. Offset (US ft)	E. Offset (US ft)	Latitude (°)
8 5/8 in	2310.00	11.21	62.87	2277.41	168.58	303.63	-109.386076	-109.386076	39.976339

-109.384952

Well path created using minimum curvature

Survey Points (Relative to centre, TVD relative to Drill Floor)													
MC (US ft)	Inc (°)	Az (°)	TVD (US ft)	N. Offset (US ft)	E. Offset (US ft)	Northing (US ft)	Easting (US ft)	Latitude (°)	-ongitude (°)	CLS (°/100 US ft)	T. Face (°)	CL (US ft)	VS (US ft)
0.00	0.00	0.00	0.00	0.00	0.00	14521352.06	2092579.07	39.975876	-109.386076	0.00	0.00	0.00	0.00
11.00	0.00	0.00	11.00	0.00	0.00	14521352.06	2092579.07	39.975876	-109.386076	0.00	0.00	11.00	0.00
15.00	0.00	0.00	15.00	0.00	0.00	14521352.06	2092579.07	39.975876	-109.386076	0.00	0.00	4.00	0.00
148.00	0.53	182.24	148.00	-0.61	-0.02	14521351.45	2092579.05	39.975874	-109.386076	0.40	182.24	133.00	-0.28
176.00	0.48	168.67	176.00	-0.86	-0.01	14521351.21	2092579.08	39.975874	-109.386076	0.46	240.62	28.00	-0.37
205.00	0.35	136.21	205.00	-1.04	0.08	14521351.02	2092579.16	39.975873	-109.386076	0.87	224.86	29.00	-0.37
234.00	0.70	109.38	234.00	-1.17	0.30	14521350.90	2092579.39	39.975873	-109.386075	1.48	307.95	29.00	-0.22
262.00	1.06	94.70	261.99	-1.25	0.72	14521350.83	2092579.81	39.975873	-109.386073	1.51	320.46	28.00	0.12
290.00	1.41	88.02	289.99	-1.26	1.32	14521350.83	2092580.41	39.975873	-109.386071	1.35	334.28	28.00	0.66
319.00	1.58	81.17	318.98	-1.18	2.08	14521350.92	2092581.16	39.975873	-109.386069	0.85	310.11	29.00	1.38
350.00	1.85	71.67	349.96	-0.96	2.97	14521351.16	2092582.06	39.975873	-109.386065	1.26	308.71	31.00	2.28
440.00	3.52	64.82	439.86	0.67	6.95	14521352.86	2092585.91	39.975878	-109.386052	1.89	345.69	90.00	6.49
530.00	5.35	62.18	529.59	3.81	13.07	14521356.11	2092592.06	39.975886	-109.386029	2.05	352.32	90.00	13.44
620.00	7.03	60.95	619.06	8.44	21.59	14521360.89	2092600.50	39.975899	-109.385999	1.87	354.87	90.00	23.13
710.00	8.88	61.74	706.19	14.40	32.53	14521367.05	2092611.33	39.975916	-109.385960	2.06	377	90.00	35.56
800.00	10.82	59.28	796.86	22.01	45.91	14521374.90	2092624.57	39.975936	-109.385912	2.21	346.55	90.00	50.91
890.00	11.34	58.67	885.18	30.92	60.73	14521384.08	2092639.23	39.975961	-109.385859	0.59	347.00	90.00	68.11

5D Survey Report

Survey Points (Relative to centre, TVD relative to Drill Floor)																	
MC (US ft)	Inc (°)	Az (°)	TVD (US ft)	N Offset (US ft)	E Offset (US ft)	Northing (US ft)	Easting (US ft)	Latitude (°)	-Longitude (°)	Δ S (%100 US ft)	T.Face (°)	CI (US ft)	VS (US ft)	Comment			
960.00	11.61	57.96	973.38	40.33	75.96	14521393.76	2092654.29	39.975987	-109.385805	0.34	332.04	90.00	85.90				
1070.00	10.82	61.39	1061.66	49.17	91.06	14521402.88	2092669.22	39.976011	-109.385751	1.15	141.49	90.00	103.33				
1160.00	10.99	61.74	1150.04	57.28	106.03	14521411.26	2092684.04	39.976033	-109.385698	0.20	21.45	90.00	120.33				
1250.00	11.34	60.42	1238.33	65.71	121.28	14521419.96	2092699.14	39.976056	-109.385643	0.48	323.21	90.00	137.71				
1340.00	11.17	57.52	1326.60	74.76	136.33	14521429.28	2092714.02	39.976081	-109.385589	0.66	251.86	90.00	155.18				
1430.00	12.05	58.93	1414.76	84.29	151.73	14521439.08	2092729.25	39.976107	-109.385535	1.03	18.56	90.00	173.17				
1520.00	11.96	59.81	1502.79	93.82	167.84	14521448.91	2092745.18	39.976134	-109.385477	0.23	116.61	90.00	191.81				
1610.00	12.22	60.78	1590.80	103.16	184.22	14521458.54	2092761.39	39.976159	-109.385419	0.37	38.48	90.00	210.60				
1700.00	11.34	58.14	1678.90	112.48	200.05	14521468.15	2092777.04	39.976185	-109.385362	1.15	210.20	90.00	228.89				
1790.00	10.90	59.37	1767.21	121.49	214.88	14521477.42	2092791.72	39.976210	-109.385309	0.56	152.27	90.00	246.15				
1880.00	11.08	64.55	1855.56	129.54	230.02	14521485.74	2092806.70	39.976232	-109.385255	1.11	82.22	90.00	263.27				
1970.00	11.34	63.68	1943.85	137.18	245.76	14521493.67	2092822.30	39.976253	-109.385199	0.34	326.53	90.00	280.76				
2060.00	10.99	60.42	2032.14	145.33	261.15	14521502.10	2092837.54	39.976275	-109.385144	0.80	239.40	90.00	298.16				
2150.00	11.08	59.63	2120.48	153.94	276.07	14521510.98	2092852.31	39.976299	-109.385091	0.20	300.37	90.00	315.33				
2240.00	11.28	62.62	2208.77	162.36	291.35	14521519.67	2092867.43	39.976322	-109.385036	0.68	72.44	90.00	332.74				
2282.00	11.43	63.50	2249.95	166.10	298.72	14521523.55	2092874.73	39.976332	-109.385010	0.55	49.55	42.00	341.00	TIE ON			
2428.00	10.31	59.91	2393.33	179.11	322.97	14521536.99	2092898.75	39.976368	-109.384923	0.90	209.42	146.00	368.48	FIRST MWD SURVEY			
2471.00	9.10	58.07	2435.71	182.84	329.19	14521540.83	2092904.89	39.976378	-109.384901	2.90	193.47	43.00	375.69				
2561.00	7.48	66.16	2524.77	188.97	340.59	14521547.17	2092916.18	39.976395	-109.384861	2.21	148.20	90.00	388.62				
2649.00	5.99	65.15	2612.16	193.22	349.99	14521551.58	2092925.51	39.976406	-109.384827	1.70	184.04	88.00	398.94				
2736.00	5.10	69.38	2698.76	196.48	357.73	14521554.99	2092933.19	39.976415	-109.384799	1.13	157.43	87.00	407.33				
2826.00	3.70	59.22	2788.49	195.38	363.97	14521558.00	2092939.37	39.976423	-109.384777	1.77	204.11	90.00	414.21				
2914.00	3.22	58.33	2876.33	202.13	368.52	14521560.83	2092943.86	39.976431	-109.384761	0.55	185.94	88.00	419.49				
3003.00	2.91	63.00	2965.20	204.47	372.66	14521563.24	2092947.96	39.976437	-109.384746	0.45	143.47	89.00	424.23				
3092.00	1.67	69.62	3054.13	205.95	375.88	14521564.78	2092951.16	39.976441	-109.384735	1.42	171.25	89.00	427.78				
3180.00	1.29	79.25	3142.10	206.58	378.06	14521565.45	2092953.33	39.976443	-109.384727	0.51	151.55	88.00	430.02				
3268.00	1.21	81.17	3230.08	206.90	379.95	14521565.81	2092955.21	39.976444	-109.384720	0.10	153.32	88.00	431.87				
3357.00	0.77	107.20	3319.07	206.87	381.45	14521565.81	2092956.71	39.976444	-109.384715	0.69	146.89	89.00	433.22				
3446.00	0.78	135.84	3408.06	206.26	382.44	14521565.21	2092957.71	39.976442	-109.384711	0.43	102.87	89.00	433.85				
3535.00	1.14	152.08	3497.05	205.04	383.28	14521564.01	2092958.57	39.976439	-109.384708	0.50	45.39	89.00	434.09				
3623.00	0.53	150.93	3585.04	203.91	383.89	14521562.89	2092959.20	39.976436	-109.384706	0.69	181.00	88.00	434.16				
3712.00	0.20	275.92	3674.04	203.57	383.93	14521562.55	2092959.25	39.976435	-109.384706	0.75	165.74	89.00	434.06				
3800.00	2.64	293.15	3762.00	204.38	381.92	14521563.33	2092957.22	39.976437	-109.384713	2.78	18.61	88.00	432.58				
3889.00	3.07	282.55	3850.89	205.31	377.71	14521564.57	2092952.99	39.976441	-109.384728	0.76	303.79	89.00	429.33				
3976.00	3.17	299.87	3937.76	207.41	373.35	14521566.20	2092948.60	39.976445	-109.384744	1.09	92.64	87.00	426.11				
4066.00	2.54	317.88	4027.65	210.13	369.85	14521566.85	2092945.05	39.976453	-109.384756	1.21	133.85	90.00	424.10				
4152.00	1.97	312.57	4113.59	212.54	367.48	14521571.22	2092942.64	39.976460	-109.384765	0.71	197.49	86.00	422.99				
4241.00	1.50	303.31	4202.55	214.22	365.38	14521572.86	2092940.51	39.976464	-109.384772	0.61	206.24	89.00	421.80				
4330.00	1.04	61.15	4291.53	215.25	365.12	14521573.89	2092940.23	39.976467	-109.384773	2.46	155.14	89.00	422.00				
4416.00	2.31	98.03	4377.50	215.38	367.52	14521574.06	2092942.63	39.976467	-109.384764	1.87	59.76	86.00	424.22				

5D Survey Report

Survey Points (Relative to centre, TVD relative to Drill Floor)														Comment
MC (US ft)	Inc (°)	Az (°)	TVD (US ft)	N Offset (US ft)	E Offset (US ft)	Northing (US ft)	Easting (US ft)	Latitude (°)	-longitude (°)	Δ S (°/100 US ft)	T.Face (°)	CI (US ft)	VS (US ft)	
4502.00	2.46	98.14	4463.42	214.88	371.06	14521573.62	2092946.18	39.976466	-109.384752	0.17	1.80	86.00	427.22	
4590.00	2.26	98.46	4551.35	214.36	374.65	14521573.17	2092949.77	39.976465	-109.384739	0.23	176.39	88.00	430.24	
4676.00	1.91	98.03	4637.29	213.91	377.74	14521572.77	2092952.88	39.976463	-109.384728	0.41	182.34	86.00	432.85	
4764.00	2.94	80.48	4725.21	214.07	381.42	14521573.01	2092956.55	39.976464	-109.384715	1.43	315.23	88.00	436.25	
4854.00	2.83	79.62	4815.10	214.86	385.88	14521573.87	2092961.00	39.976466	-109.384699	0.13	201.05	90.00	440.62	
4943.00	3.14	95.50	4903.98	215.02	390.47	14521574.12	2092965.58	39.976466	-109.384683	0.99	77.50	89.00	444.84	
5030.00	3.16	95.07	4990.85	214.58	395.23	14521573.76	2092970.35	39.976465	-109.384666	0.04	310.03	87.00	448.96	
5117.00	3.43	127.45	5077.71	212.78	399.69	14521572.05	2092974.84	39.976460	-109.384650	2.13	98.13	87.00	452.23	
5207.00	3.29	126.72	5167.56	209.60	403.89	14521568.94	2092979.10	39.976451	-109.384635	0.16	196.63	90.00	454.69	
5296.00	2.48	134.00	5256.44	206.74	407.33	14521566.14	2092982.58	39.976444	-109.384622	1.00	159.27	89.00	456.58	
5385.00	0.67	129.65	5345.41	205.07	409.11	14521564.50	2092984.40	39.976439	-109.384616	2.04	181.61	89.00	457.48	
5470.00	0.67	140.97	5430.40	204.37	409.81	14521563.81	2092985.11	39.976437	-109.384614	0.16	95.66	85.00	457.81	
5558.00	0.83	149.30	5518.39	203.42	410.46	14521562.88	2092985.77	39.976434	-109.384611	0.22	38.49	88.00	458.00	
5647.00	0.94	153.56	5607.38	202.21	411.11	14521561.68	2092986.45	39.976431	-109.384609	0.14	33.03	89.00	458.08	
5737.00	1.19	155.74	5697.37	200.70	411.82	14521560.18	2092987.19	39.976427	-109.384606	0.28	10.30	90.00	458.08	
5826.00	0.38	174.23	5786.36	199.56	412.23	14521559.05	2092987.62	39.976424	-109.384605	0.94	171.73	89.00	457.96	
5915.00	0.71	349.60	5875.36	199.81	412.16	14521559.30	2092987.55	39.976425	-109.384605	1.22	176.98	89.00	458.01	
6003.00	0.63	349.11	5963.35	200.82	411.97	14521560.31	2092987.34	39.976427	-109.384606	0.09	183.85	88.00	458.27	
6092.00	2.02	2.99	6052.32	202.87	411.96	14521562.36	2092987.29	39.976433	-109.384606	1.59	20.00	89.00	459.13	
6180.00	1.64	4.26	6140.28	205.67	412.14	14521565.16	2092987.41	39.976441	-109.384605	0.43	174.54	88.00	460.48	
6269.00	1.44	9.89	6229.25	208.04	412.42	14521567.54	2092987.66	39.976447	-109.384604	0.28	145.68	89.00	461.75	
6358.00	1.03	12.01	6318.23	209.93	412.78	14521569.43	2092987.98	39.976452	-109.384603	0.46	174.70	89.00	462.87	
6447.00	0.76	8.92	6407.22	211.29	413.04	14521570.80	2092988.21	39.976456	-109.384602	0.31	188.59	89.00	463.69	
6535.00	0.34	60.22	6495.21	212.00	413.36	14521571.51	2092988.52	39.976458	-109.384601	0.69	154.14	88.00	464.27	
6624.00	0.33	126.72	6584.21	211.97	413.79	14521571.49	2092988.95	39.976458	-109.384599	0.42	125.51	89.00	464.65	
6713.00	0.72	118.39	6673.21	211.54	414.48	14521571.08	2092989.65	39.976457	-109.384597	0.45	341.16	89.00	465.09	
6802.00	0.99	144.16	6762.20	210.65	415.42	14521570.20	2092990.61	39.976454	-109.384594	0.52	58.27	89.00	465.57	
6891.00	1.13	151.76	6851.18	209.26	416.29	14521568.82	2092991.50	39.976451	-109.384590	0.22	48.96	89.00	465.76	
6979.00	0.66	175.93	6939.17	207.99	416.73	14521567.56	2092991.97	39.976447	-109.384589	0.67	152.89	88.00	465.62	
7067.00	0.75	163.72	7027.16	206.93	416.93	14521566.51	2092992.18	39.976444	-109.384588	0.20	294.72	88.00	465.35	
7154.00	0.92	172.73	7114.16	205.69	417.18	14521565.27	2092992.45	39.976441	-109.384587	0.25	42.24	87.00	465.05	
7240.00	1.28	182.44	7200.14	204.05	417.22	14521563.63	2092992.53	39.976436	-109.384587	0.47	32.29	86.00	464.39	
7328.00	0.18	249.37	7288.13	203.02	417.05	14521562.60	2092992.38	39.976433	-109.384588	1.39	172.20	88.00	463.80	
7417.00	0.44	47.89	7377.13	203.20	417.18	14521562.78	2092992.50	39.976434	-109.384587	0.69	164.71	89.00	463.98	
7506.00	1.41	295.70	7466.12	203.90	416.44	14521563.47	2092991.75	39.976436	-109.384590	1.83	233.32	89.00	463.62	
7594.00	1.05	288.36	7554.10	204.62	414.70	14521564.16	2092990.00	39.976438	-109.384596	0.45	200.00	88.00	462.35	
7682.00	0.61	242.19	7642.09	204.66	413.52	14521564.17	2092988.82	39.976438	-109.384600	0.37	215.04	88.00	461.30	
7770.00	0.85	165.14	7730.09	203.81	413.27	14521563.32	2092988.59	39.976436	-109.384601	1.06	243.14	88.00	460.72	
7859.00	1.55	147.10	7819.07	202.16	414.10	14521561.69	2092989.44	39.976431	-109.384598	0.88	322.43	89.00	460.76	
7945.00	1.58	154.68	7905.04	200.11	415.24	14521559.66	2092990.61	39.976425	-109.384594	0.24	85.55	86.00	460.92	
8033.00	1.98	157.37	7992.99	197.61	416.34	14521557.18	2092991.76	39.976419	-109.384590	0.46	13.15	88.00	460.85	

5D Survey Report

Survey Points (Relative to centre, TVD relative to Drill Floor)														
MC (US ft)	Inc (°)	Az (°)	TVD (US ft)	N.Offset (US ft)	E.Offset (US ft)	Northing (US ft)	Easting (US ft)	Latitude (°)	Longitude (°)	Dis (°/100 US ft)	T.Face (°)	CI (US ft)	VS (US ft)	Comment
8120.00	1.89	159.90	8079.94	194.88	417.41	14521554.47	2092992.88	39.976411	-109.384586	0.14	137.75	87.00	460.66	
8208.00	1.61	156.13	8167.90	192.37	418.37	14521551.97	2092993.89	39.976404	-109.384583	0.32	190.04	88.00	460.46	
8297.00	1.80	154.40	8256.86	189.95	419.44	14521549.57	2092995.00	39.976397	-109.384579	0.25	327.84	89.00	460.40	
8385.00	1.81	156.80	8344.82	187.42	420.59	14521547.07	2092996.19	39.976391	-109.384575	0.09	83.66	88.00	460.36	
8525.00	1.89	155.25	8484.75	183.29	422.42	14521542.97	2092998.10	39.976379	-109.384569	0.07	327.20	140.00	460.27	LAST MWD SURVEY
8575.00	1.89	155.25	8534.72	181.80	423.11	14521541.49	2092998.82	39.976375	-109.384566	0.00	0.00	50.00	460.26	PROJECTION TO TD
Formation Points (Relative to centre, TVD relative to Drill Floor)														
Name														
							MC (US ft)	TVD (US ft)						
GREEN RIVER							1115.15	1106.00						
BIRDS NEST							1365.90	1352.00						
MAHOGANY MARKER							1848.86	1825.00						
WASATCH							4175.43	4137.00						
MESAUVERDE							6386.78	6347.00						
SEGO							8553.27	8513.00						